

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4
 Operator License No.: 3273 Name: Herman L. Loeb, LLC
 Address 1: PO BOX 838
 Address 2: _____
 City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
 Contact Person: Lana Pelton Phone: (618) 943-2227

API No.: 15-199-20087-00-01 Permit No.: E26799.12
 NW - NE - SW - SE Sec. 32 Twp. 15 S. R. 42 ☐ East ☒ West
1291 Feet from ☐ North / ☒ South Line of Section
1783 Feet from ☒ East / ☐ West Line of Section
 Lease: WETIG Well No.: 2
 County: Wallace

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>8.625</u>	<u>na</u>	<u>4.5</u>	<u>na</u>	Size:	<u>2.375</u>
Set at:		<u>370</u>		<u>5300</u>		Set at:	<u>5070</u>
Sacks of Cement:		<u>175</u>		<u>200</u>		Type:	<u>un-lined</u>
Cement Top:		<u>0</u>		<u>4520</u>			
Cement Bottom:		<u>370</u>		<u>5300</u>			

Packer Type: Pengo PR3 Set at: 5070
☒ DV Tool ☐ Port Collar Depth of: 2850 feet with 350 sacks of cement TD (and plug back): 5300 (5256) feet depth
Zone of Injection Formation: MORROW Top Feet: 5102 Bottom Feet: 5136 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.70142 Long: -102.00867 Date Acquired: 06/29/2026
 MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>360</u>	<u>360</u>	<u>360</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 400 Bbls. to load annulus: 0
 Test Date: 06/29/2026 Using: Extreme Heat Hot Oil Service Company's Equipment _____
 The zone tested for this well is between 0 feet and 5070 feet.

The test results were verified by operator's representative:

Name: Shane Pelton Title: Area Prod Supervisor Phone: (620) 617-5870

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/29/2027

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____