

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Latta 29
Doc ID	1787782

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1019	Thixotropic	120	2 #/sx Phenoseal

Colt Energy Driller's Log													
Lease: Latta			Well No. 29		Well Location: 299' FSL & 576' FEL			Sec. 4		Twp. 24S		Rng. 18E	
API #: 15-001-31855			Type: Oil		County: AL			State: KS		Spud Date: 6/11/24		Total Depth: 1023'	
Driller: Pat Stewart			Surface Casing		Bit Record				Coring Record				
Crew: Jake Benedict			Bit Size:	12.25"	Type	Size	Start	End	Core #	Size	Start	End	
			Casing Size:	8.625"	PDC	12.25"	0	20'	1				
Start Rig Hrs:			Casing Length:	20'	PDC	6.75"	20'	1025'	2				
End Rig Hrs:			Cement Used:	8 sx					3				
Total Rig Hrs:			Cement Type:	Portland					4				
From	To	Formation			From	To	Formation			4.5" Production Casing Tally			
0	95	Overburden/shale								1	41.70	19	41.30
95	145	Limestone								2	35.80	20	41.70
145	230	Shale								3	37.20	21	34.00
230	290	Limestone								4	30.60	22	40.50
290	375	Shale								5	41.40	23	44.20
375	395	Sandstone								6	43.70	24	31.50
395	545	Shale								7	42.20	25	38.60
545	550	Limestone								8	40.60	26	37.30
550	570	Shale								9	41.80	27	
570	595	Sandstone								10	42.20	28	
595	620	Shale								11	41.50	29	
620	630	Limestone								12	32.30	30	
630	660	Shale								13	39.30	31	
660	690	Limestone								14	36.30	32	
690	725	Shale								15	42.20	33	
725	740	Sandstone								16	40.10	34	
740	910	Shale								17	36.30	35	
910	1025	Sandstone								18	40.00	36	
										Total: 1014.3' + 4' shoe= 1018.3'			