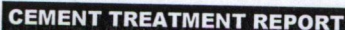


Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Knoble 18
Doc ID	1785954

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1033	Thixotropic	120	2 #/sx Phenoseal

Colt Energy Driller's Log														
Lease: Knoble			Well No. 18		Well Location: 383' FSL & 714' FWL			Sec. 4		Twp. 24S		Rng. 18E		
API #: 15-001-31843			Type: Oil		County: AL			State: KS		Spud Date: 5/9/24		Total Depth: 1042'		
Driller: Pat Stewart			Surface Casing		Bit Record				Coring Record					
Crew: Jake Benedict			Bit Size:	12.25"	Type	Size	Start	End	Core #	Size		Start	End	
			Casing Size:	8.625"	PDC	12.25"	0	20'	1					
Start Rig Hrs:			Casing Length:	20'	PDC	6.75"	20'	1042'	2					
End Rig Hrs:			Cement Used:	8 sx					3					
Total Rig Hrs:			Cement Type:	Portland					4					
From	To	Formation			From	To	Formation			4.5" Production Casing Tally				
0	15	Overburden/shale			935	1042	Sandstone			1	38.00		19	41.00
15	50	Limestone								2	38.30		20	43.90
50	120	Shale								3	39.70		21	41.30
120	170	Limestone								4	44.00		22	42.10
170	250	Shale								5	42.20		23	38.40
250	360	Limestone								6	42.40		24	39.20
360	380	Shale								7	42.40		25	42.00
380	400	Sandstone								8	40.90		26	
400	555	Shale								9	42.50		27	
555	565	Limestone								10	42.10		28	
565	605	Shale								11	41.40		29	
605	615	Limestone								12	38.10		30	
615	635	Shale								13	43.50		31	
635	645	Limestone								14	40.10		32	
645	670	Shale								15	43.90		33	
670	700	Limestone								16	40.50		34	
700	870	Shale								17	38.70		35	
870	880	Sandstone								18	41.90		36	
880	935	Shale								Total: 1028.5' + 4' shoe= 1032.5'				



Longstring

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx