

Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	ROGERS 1-20
Doc ID	1784749

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	328	Class A	195	2%gel, 3%CaCl
Production	7.875	5.5	15.5	3245	6040/ ThickSet	200	2%gel, 3%CaCl



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Rogers 1-20
API: 15-035-24796
Location: W2 SW SW NE S20-T32S-R6E
License Number: 5822
Spud Date: 4/13/24
Surface Coordinates: 2310' FNL 2895' FWL

Region: Cowley County, KS
Drilling Completed: 4/17/24

Bottom Hole
Coordinates:
Ground Elevation (ft): 1311' K.B. Elevation (ft): 1320'
Logged Interval (ft): Surface To: 3250' Total Depth (ft): 3250'
Formation: Mississippi Lime
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Val Energy, Inc.
Address: 125 N Market St STE 1110
Wichita, KS 67202

GEOLOGIST

Name: Brandon Wolfe
Company: Lone Wolf Well Logging, LLC
Address: 1016 N Biddle St
Moline, KS 67353

CONTRACTORS

Drilling Rig: C&G Drilling Rig 3
Drilling FLuids: Mud Co.
Open Hole Loge: Osage Wireline
Cement: HSI

COMMENTS

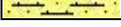
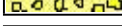
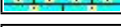
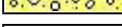
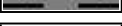
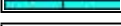
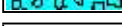
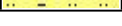
DST #1 was ran on the possibilty that this Cattleman Sand was on a seperate point bar than the Bolack Field point bar. The pressures on the test indicates that this sand is just downdip from the Bolack Field and is the same point bar.

5 1/2" Casing was ran to bottom and cemented in place to futher evaluate the Mississippi Formation through perferations.

Well	Rogers 1-20
G.L.	1311'
K.B.	1320'

Formation	Sample		Log	
Iatan	1858	-538	1858	-538
Upper Stalnaker	1898	-578	1898	-578
Lower Stalnaker	1934	-614	1934	-614
Lansing	2051	-731	2051	-731
Iola Lime	2251	-931	2251	-931
Layton	2294	-974	2294	-974
Kansas City	2446	-1126	2446	-1126
Marmaton	2652	-1332	2652	-1332
Cherokee	2786	-1466	2786	-1466
Verdigris Lime	2868	-1548	2866	-1546
Cattleman	2889	-1569	2889	-1569
Mississippi Lime	3044	-1724	3044	-1724
Total Depth	3250	-1930	3250	-1930

ROCK TYPES

	Anhydrite		Siltstone_ii		Shaly_ls		Shaly_sdy_carb_wa
	Arkose		Shaly_ss		Carb_shaly_ls		Shaly_limy_qtz_wa
	Ark_shale		Shaly_ss_ii		Cherty_ls		Shaly_limy_qtz_wa
	Granite		Sandstone		Cherty		Limy_qtz_wash
	Coal		Shaly_limy_ss		Cherty_dolo		Limy_qtz_wash_ii
	Limy_sh		Washy_limy_ss		Dolomite		Limy_qtz_wash_iii
	Shale		Limy_ss		Limy_dolo		Qtz_wash
	Hot_shale		Sdy_ls		Conglomerate		Argil_qtz_wash
	Hot_shale_ii		Limestone		Carb_wash		Ark_qtz_wash
	Siltstone		Dolo_ls		Sdy_carb_wash		

ACCESSORIES

FOSSIL

Algae
 Amph
 Belm
 Bioclst
 Brach
 Bryozoa
 Cephal
 Coral
 Crin
 Echin
 Fish
 Foram
 Fossil
 Gastro
 Oolite
 Ostra
 Pelec
 Pellet
 Pisolite
 Plant
 Strom

MINERAL

Anhy
 Arggrn
 Arg
 Bent
 Bit
 Breclrag
 Calc
 Carb
 Chtdk
 Chtlt
 Dol
 Feldspar
 Ferrpel
 Ferr
 Glau
 Gyp
 Hvymin
 Kaol
 Marl
 Minxl
 Nodule
 Phos
 Pyr



Salt



Sandy



Silt



Sil



Sulphur



Tuff

STRINGER

Arkosic inclusion
 Chert inclusion
 Anhydrite
 Arkosic qtz str
 Arkosic qtz str ii
 Arkosic str
 Arkosic str ii
 Carb wash str
 Sandy carb wash str
 Coal/carb sh
 Dolomite
 Granite str
 Limestone
 Limy ss str
 Qtz wash str
 Limy qtz wash str



Sandy ls str



Shale



Siltstone



Sandstone

TEXTURE

Boundst
 Chalky
 Cryxln
 Earthy
 Finexln
 Grainst
 Lithogr
 Microxln
 Mudst
 Packst
 Wackst

OIL SHOW

Even
 Spotted
 Ques
 Gas show
 Dead

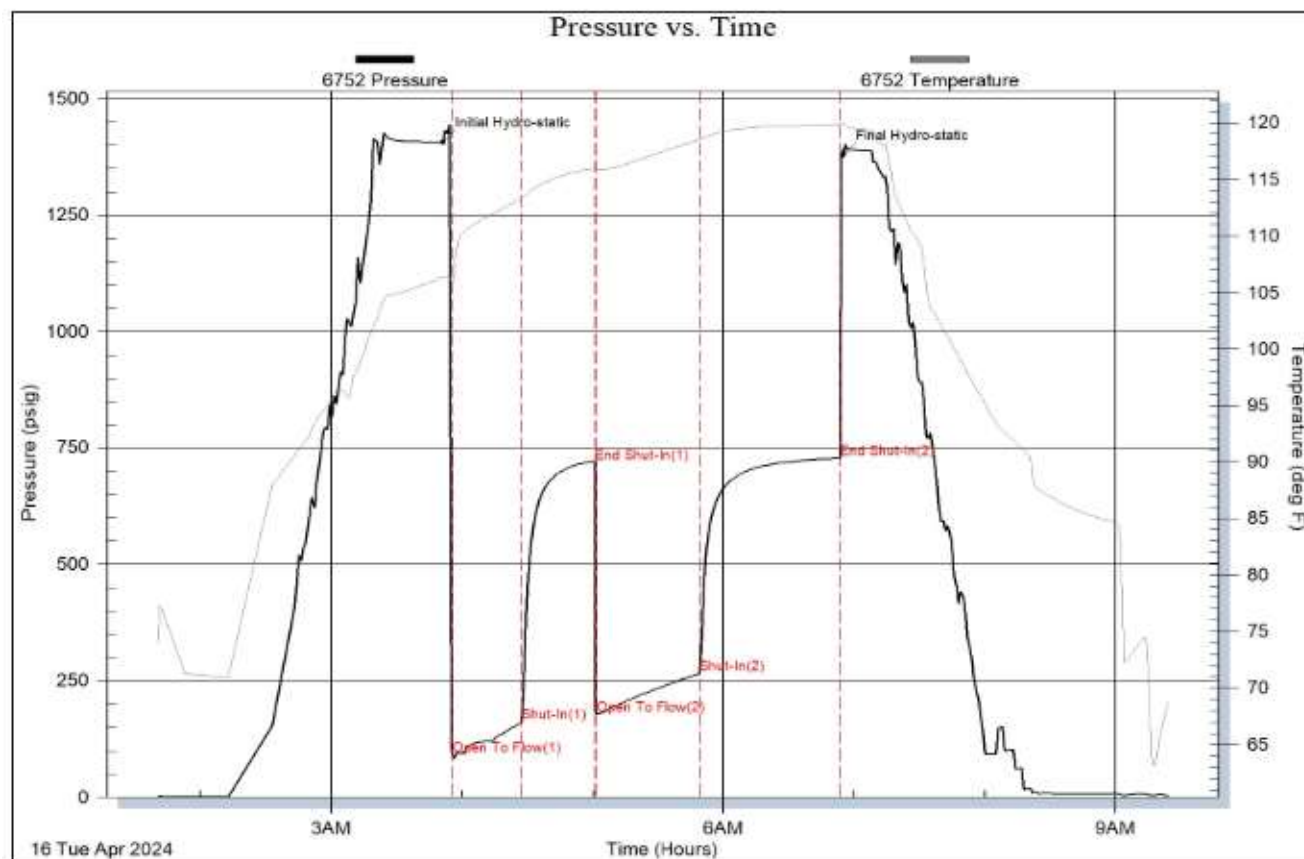
Serial #: 6752

Inside

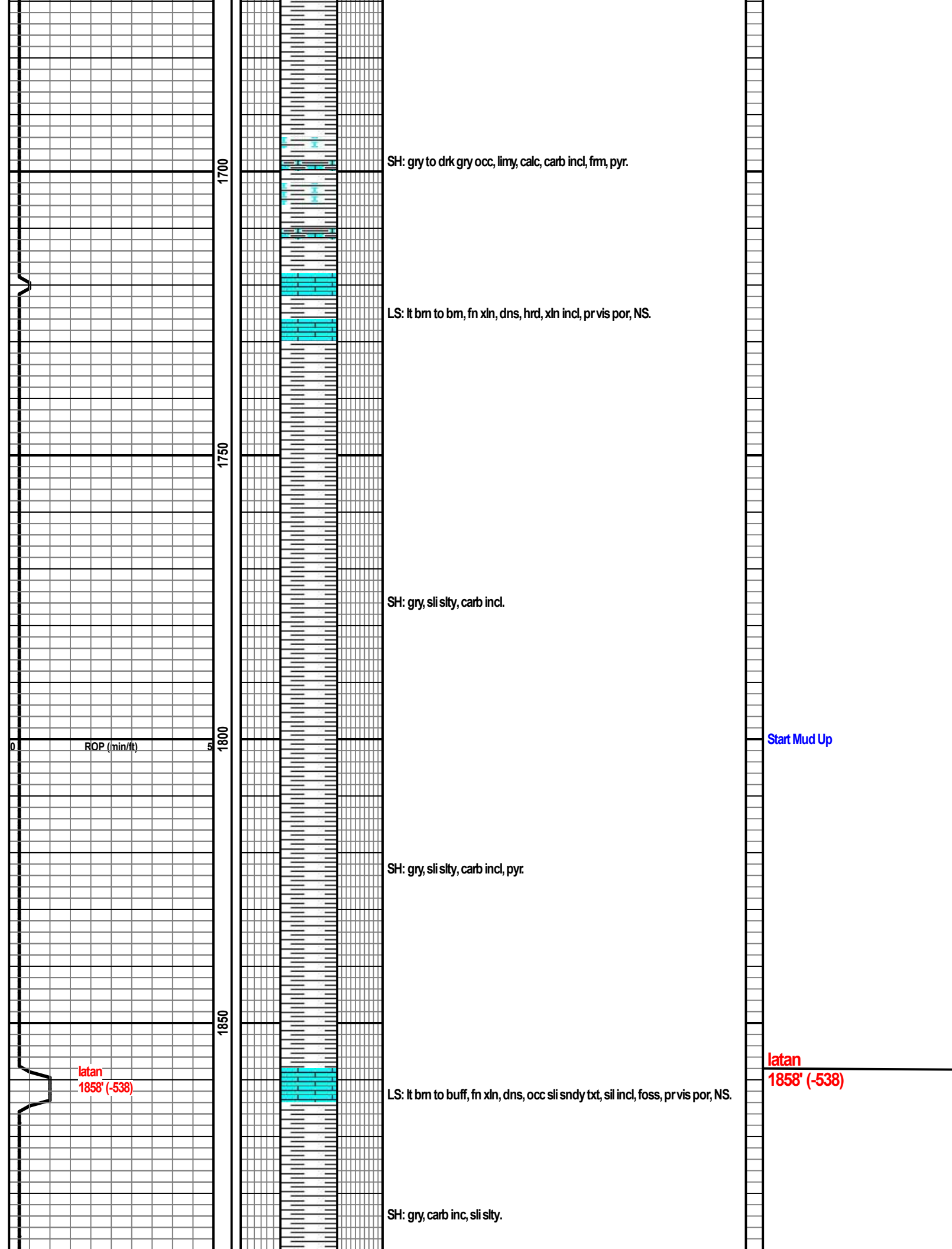
Val Energy, Inc.

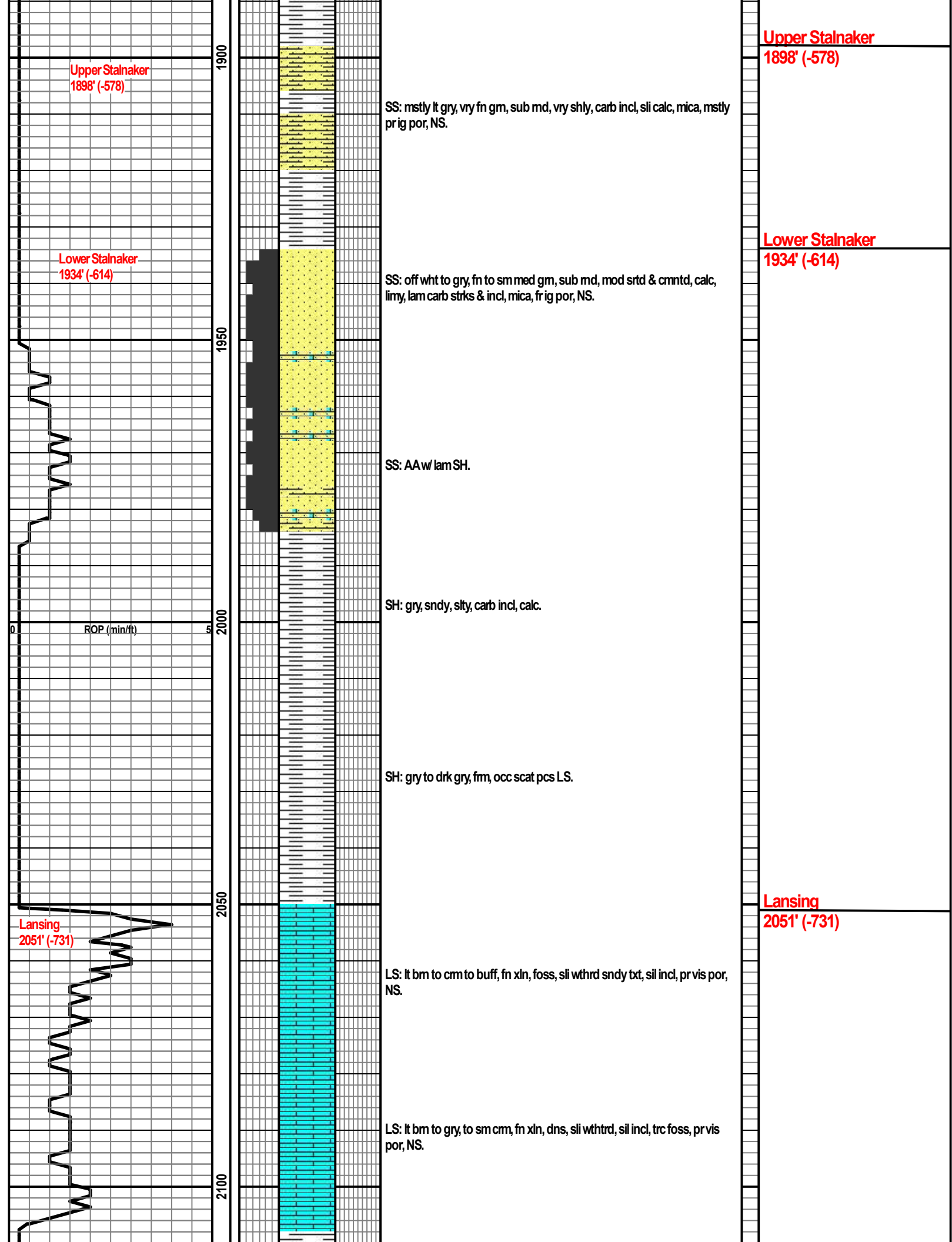
Rogers 1-20

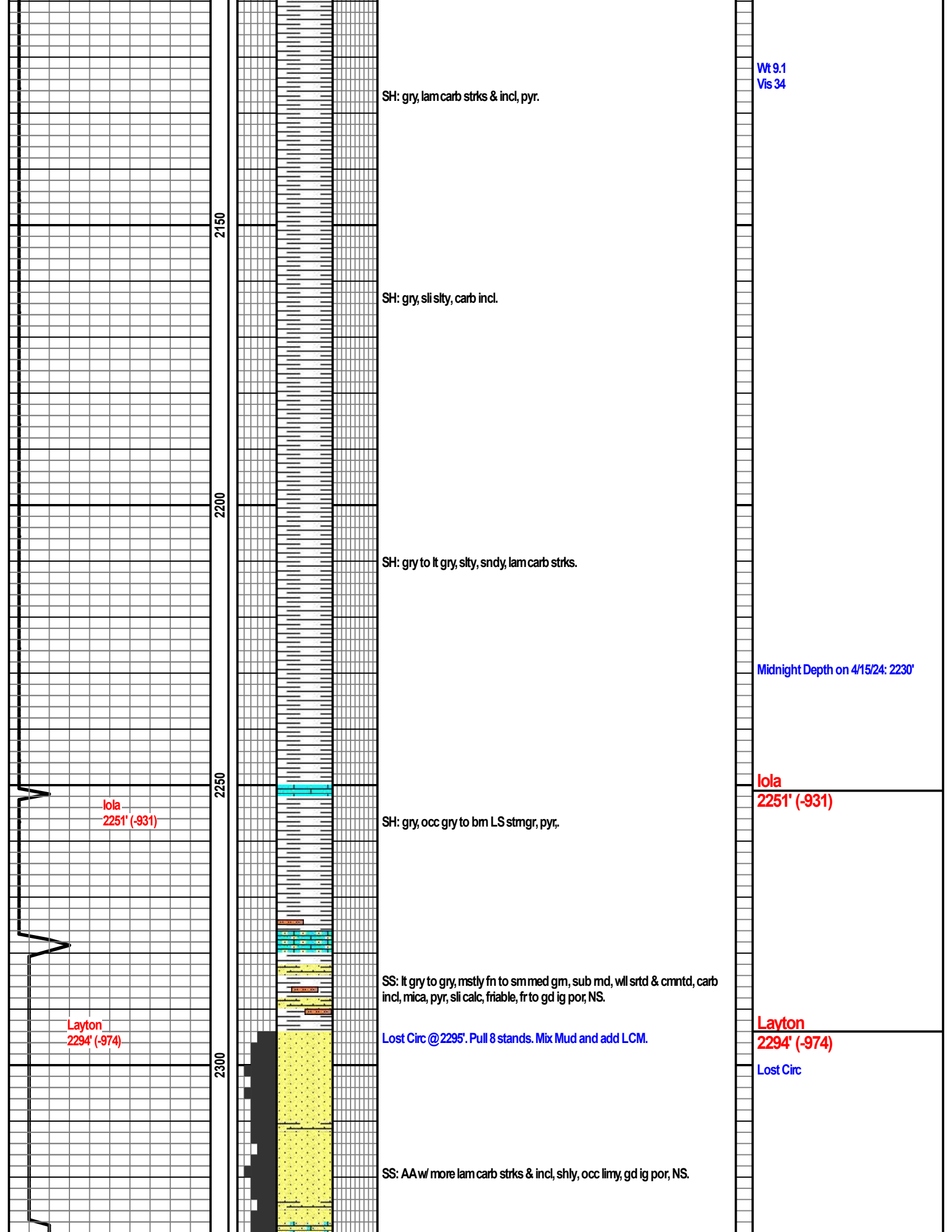
DST Test Number: 1



Penetration Rate ROP (min/ft)		TVD BSF	24% Porosity 4%	Lithology	Oil Shows	Geological Descriptions	Oil Shows	Remarks
ROP (min/ft)								
0	ROP (min/ft)	5				COMMENCED ONE MAN LOGGING OPERATIONS ON 4/14/24. SET 328' OF 8 5/8" SURFACE PIPE @ 6pm ON 4/13/24. DRILLING AHEAD W/ BIT #2.		Drill out @ 4AM on 4/14/24 Noon Depth on 4/14/24: 1070'
		1500				SH: gry to drk gry, sft.		
		1550				LS: bm to tan, fn xln, dns, sli foss, pr vis por, NS.		
		1600				SH: gry, sli limy, calc.		
0	ROP (min/ft)	5				SH: gry, carb incl.		
		1650				LS: bm to gry, fn xln, dns, NS.		







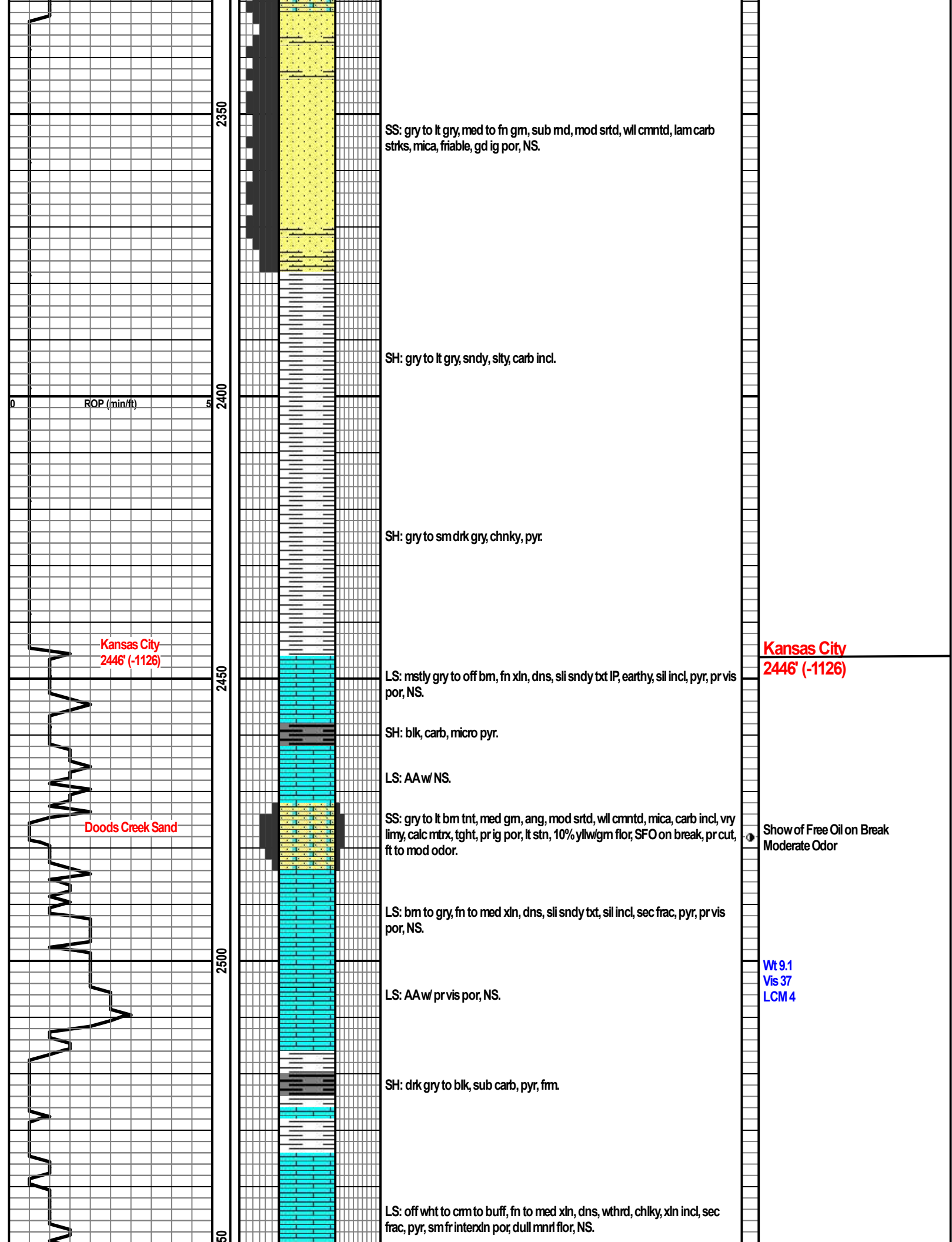
Wt 9.1
Vis 34

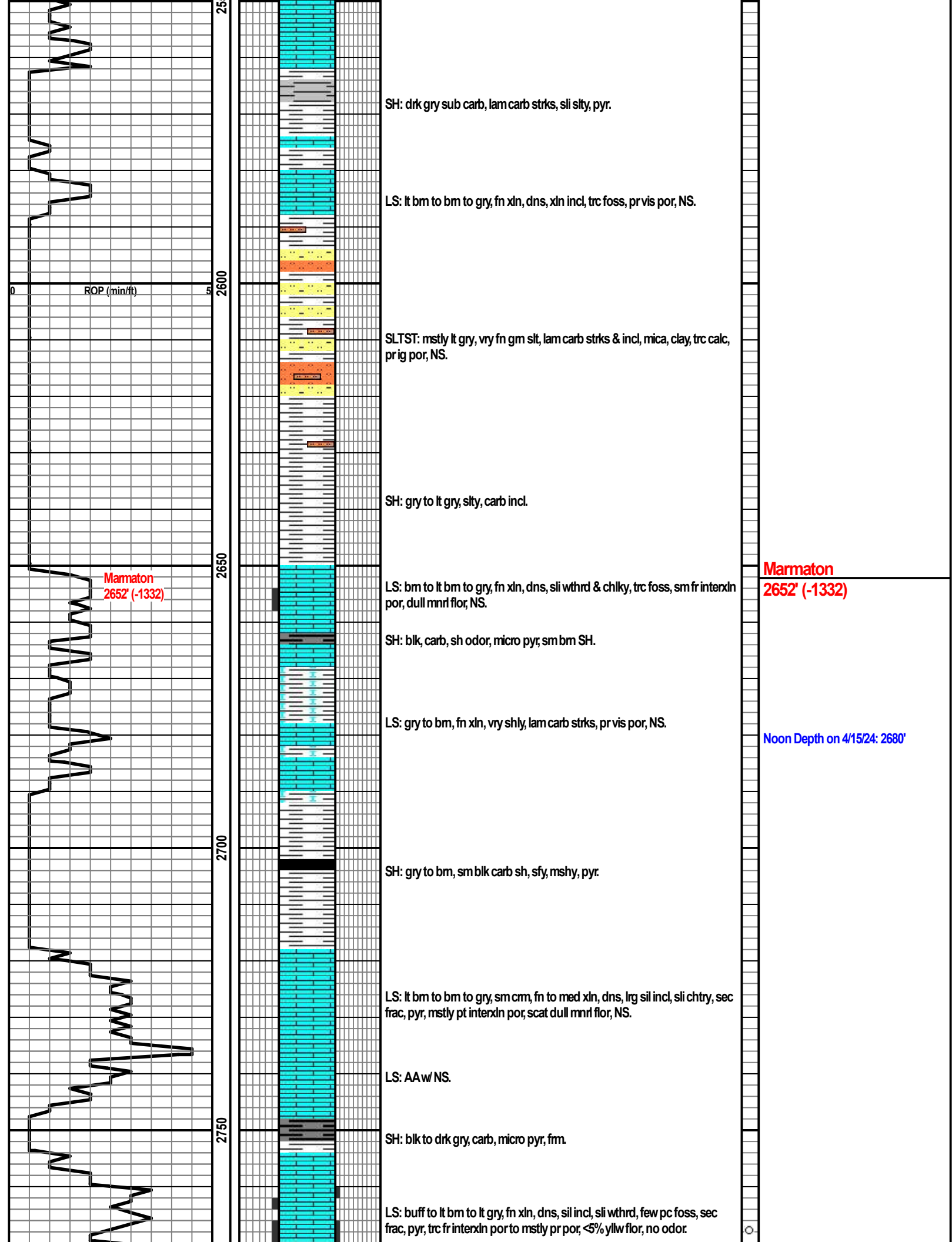
Midnight Depth on 4/15/24: 2230'

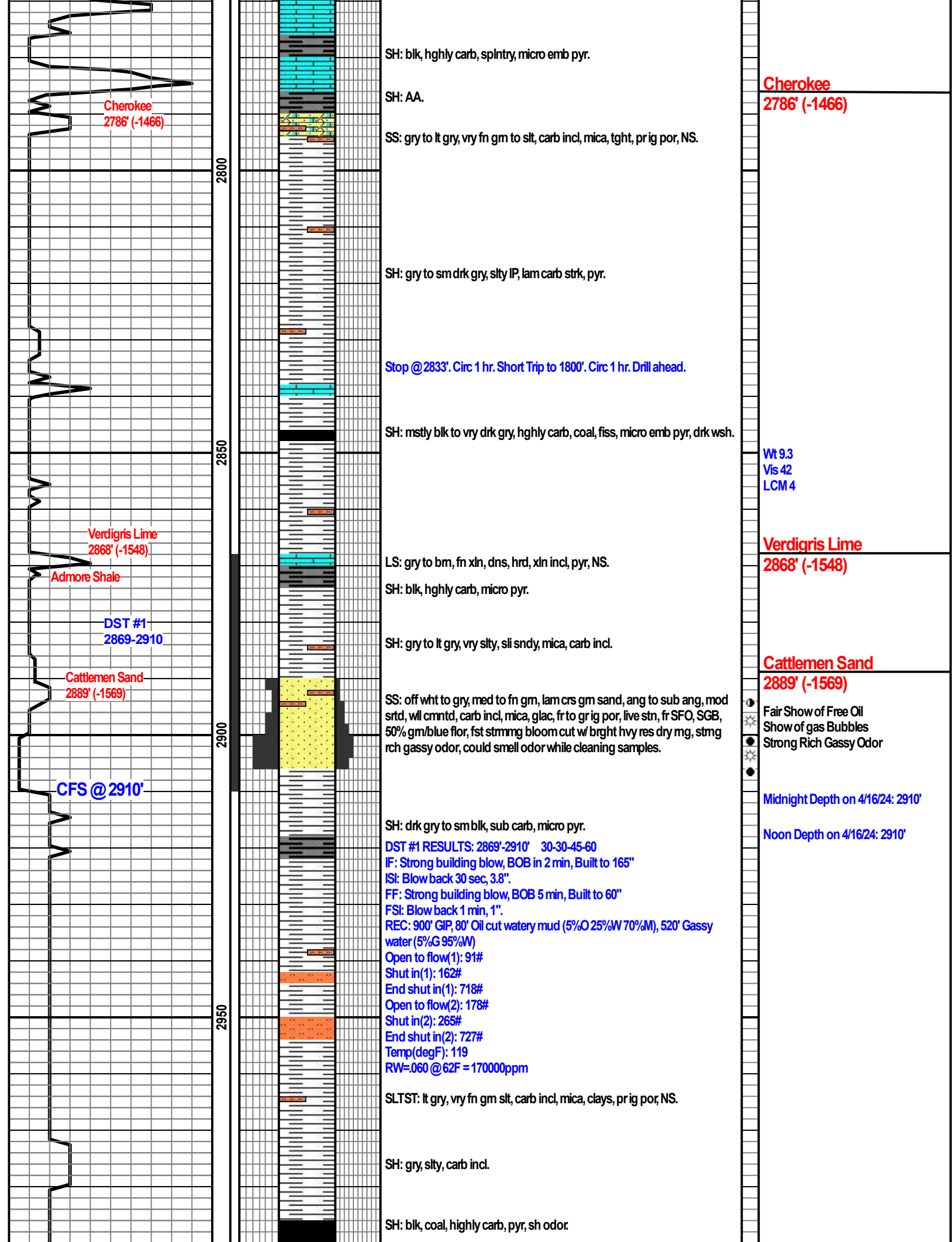
lola
2251' (-931)

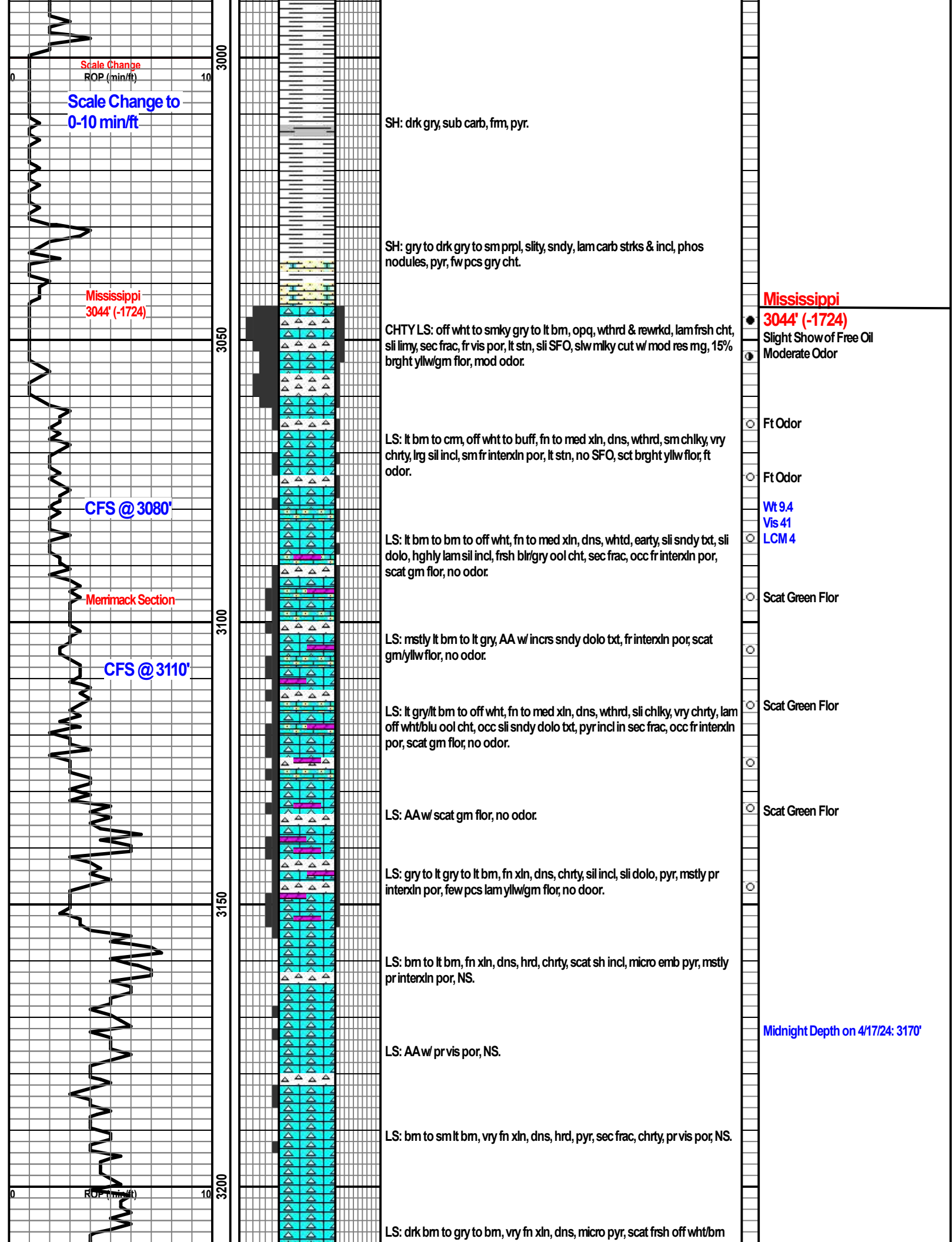
Layton
2294' (-974)

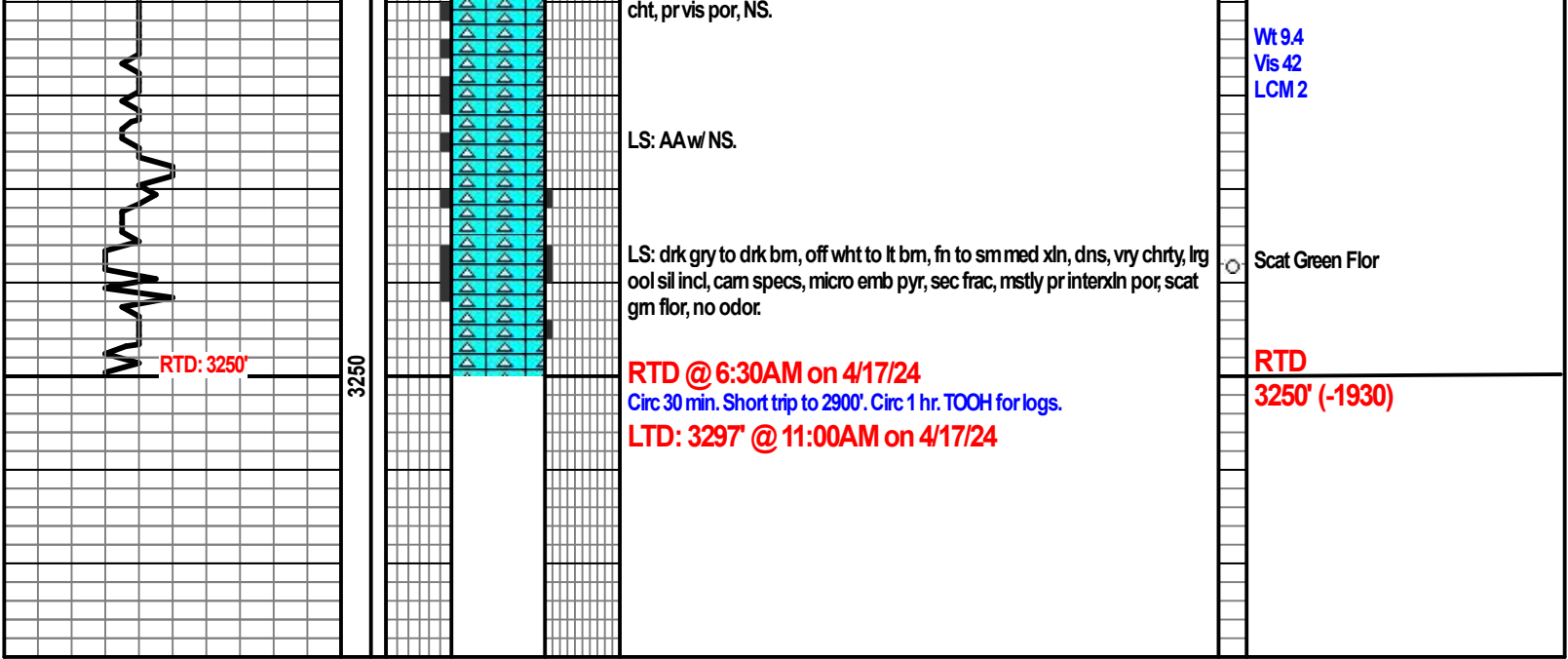
Lost Circ













DRILL STEM TEST REPORT

Prepared For: **Val Energy, Inc.**

125 N Market St. STE 1110
Wichita, KS 67202

ATTN: Brandon Wolfe

Rogers #1-20

20-32s-6e Cowley,KS

Start Date: 2024.04.16 @ 01:40:00

End Date: 2024.04.16 @ 09:24:02

Job Ticket #: 70728 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.17 @ 16:36:44



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Val Energy, Inc.

125 N Market St. STE 1110
Wichita, KS 67202

ATTN: Brandon Wolfe

20-32s-6e Cowley,KS

Rogers #1-20

Job Ticket: 70728

DST#: 1

Test Start: 2024.04.16 @ 01:40:00

GENERAL INFORMATION:

Formation: **Cattleman Snd.**

Deviated: No Whipstock: 1321.00 ft (KB)

Time Tool Opened: 03:55:17

Time Test Ended: 09:24:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: **2869.00 ft (KB) To 2910.00 ft (KB) (TVD)**

Total Depth: 2910.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1321.00 ft (KB)

1311.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **6752** Inside

Press@RunDepth: 265.30 psig @ 2873.00 ft (KB)

Start Date: 2024.04.16

End Date:

2024.04.16

Start Time: 01:40:01

End Time:

09:24:02

Capacity: psig

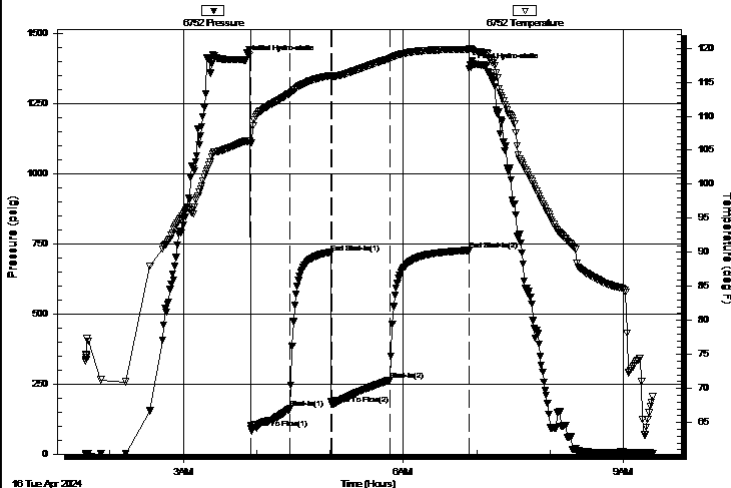
Last Calib.: 1899.12.30

Time On Btm: 2024.04.16 @ 03:51:02

Time Off Btm: 2024.04.16 @ 06:55:17

TEST COMMENT: IF: 30 min., BOB 2 min., strong building blow , 165 inches
IS: 30 min., blow back 30 sec. 3.8 inches
FF: 45 min., BOB 5 min., strong building blow , 60 inches
FS: 60 min., blow back 1 min., 1 inch

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1406.24	106.36	Initial Hydro-static
5	91.44	106.10	Open To Flow (1)
37	162.23	113.38	Shut-In(1)
70	718.48	115.94	End Shut-In(1)
71	178.04	115.84	Open To Flow (2)
119	265.30	118.50	Shut-In(2)
183	727.15	119.84	End Shut-In(2)
185	1378.09	119.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
520.00	gassy water 5%G,95%W	5.11
80.00	oil cut watery mud 5%O.25%W,70%M	1.12
0.00	900' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Val Energy, Inc.

125 N Market St. STE 1110
Wichita, KS 67202

ATTN: Brandon Wolfe

20-32s-6e Cowley, KS

Rogers #1-20

Job Ticket: 70728

DST#: 1

Test Start: 2024.04.16 @ 01:40:00

GENERAL INFORMATION:

Formation: **Cattleman Snd.**

Deviated: No Whipstock: 1321.00 ft (KB)

Time Tool Opened: 03:55:17

Time Test Ended: 09:24:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 69

Interval: **2869.00 ft (KB) To 2910.00 ft (KB) (TVD)**

Total Depth: 2910.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1321.00 ft (KB)

1311.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **6751** Outside

Press@RunDepth: psig @ 2873.00 ft (KB)

Start Date: 2024.04.16

End Date:

2024.04.16

Start Time: 01:40:01

End Time:

09:24:02

Capacity: psig

Last Calib.:

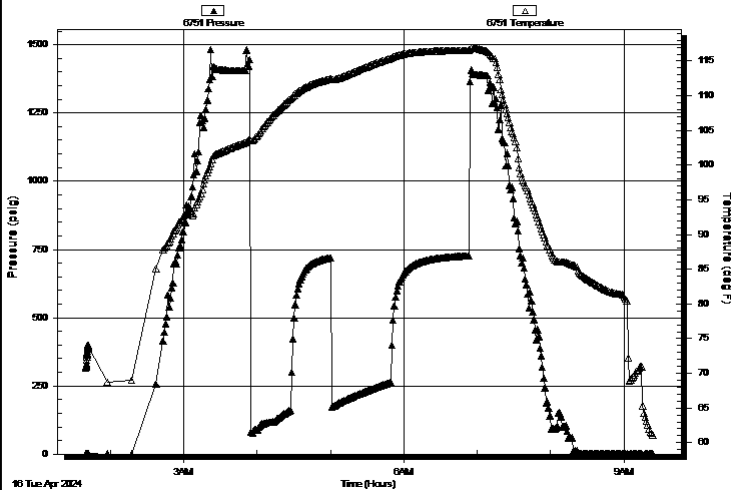
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Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 30 min., BOB 2 min., strong building blow , 165 inches
IS: 30 min., blow back 30 sec. 3.8 inches
FF: 45 min., BOB 5 min., strong building blow , 60 inches
FS: 60 min., blow back 1 min., 1 inch

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
520.00	gassy water 5%G,95%W	5.11
80.00	oil cut watery mud 5%O.25%W,70%M	1.12
0.00	900' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Val Energy, Inc.

20-32s-6e Cowley,KS

125 N Market St. STE 1110
Wichita, KS 67202

Rogers #1-20

Job Ticket: 70728

DST#: 1

ATTN: Brandon Wolfe

Test Start: 2024.04.16 @ 01:40:00

Tool Information

Drill Pipe:	Length: 2616.00 ft	Diameter: 3.80 inches	Volume: 36.70 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume:	37.88 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	2869.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			2849.00	
Hydraulic tool	5.00			2854.00	
Isolator Sub	3.00			2857.00	
Safety Joint	3.00			2860.00	
Packer	5.00			2865.00	25.00 Bottom Of Top Packer
Packer	4.00			2869.00	
Stubb	1.00			2870.00	
Perforations	3.00			2873.00	
Recorder	0.00	6752	Inside	2873.00	
Recorder	0.00	6751	Outside	2873.00	
Change Over Sub	1.00			2874.00	
Drill Pipe	32.00			2906.00	
Change Over Sub	1.00			2907.00	
Bullnose	3.00			2910.00	41.00 Bottom Packers & Anchor

Total Tool Length: 66.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc.

20-32s-6e Cowley,KS

125 N Market St. STE 1110
Wichita, KS 67202

Rogers #1-20

Job Ticket: 70728

DST#: 1

ATTN: Brandon Wolfe

Test Start: 2024.04.16 @ 01:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 40.00 sec/qt

Water Loss: 10.48 in³

Resistivity: ohm.m

Salinity: 1200.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity: 170000 ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
520.00	gassy water 5%G,95%W	5.108
80.00	oil cut watery mud 5%O.25%W,70%M	1.122
0.00	900' GIP	0.000

Total Length: 600.00 ft

Total Volume: 6.230 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.060@62F=170000ppm

Serial #: 6752

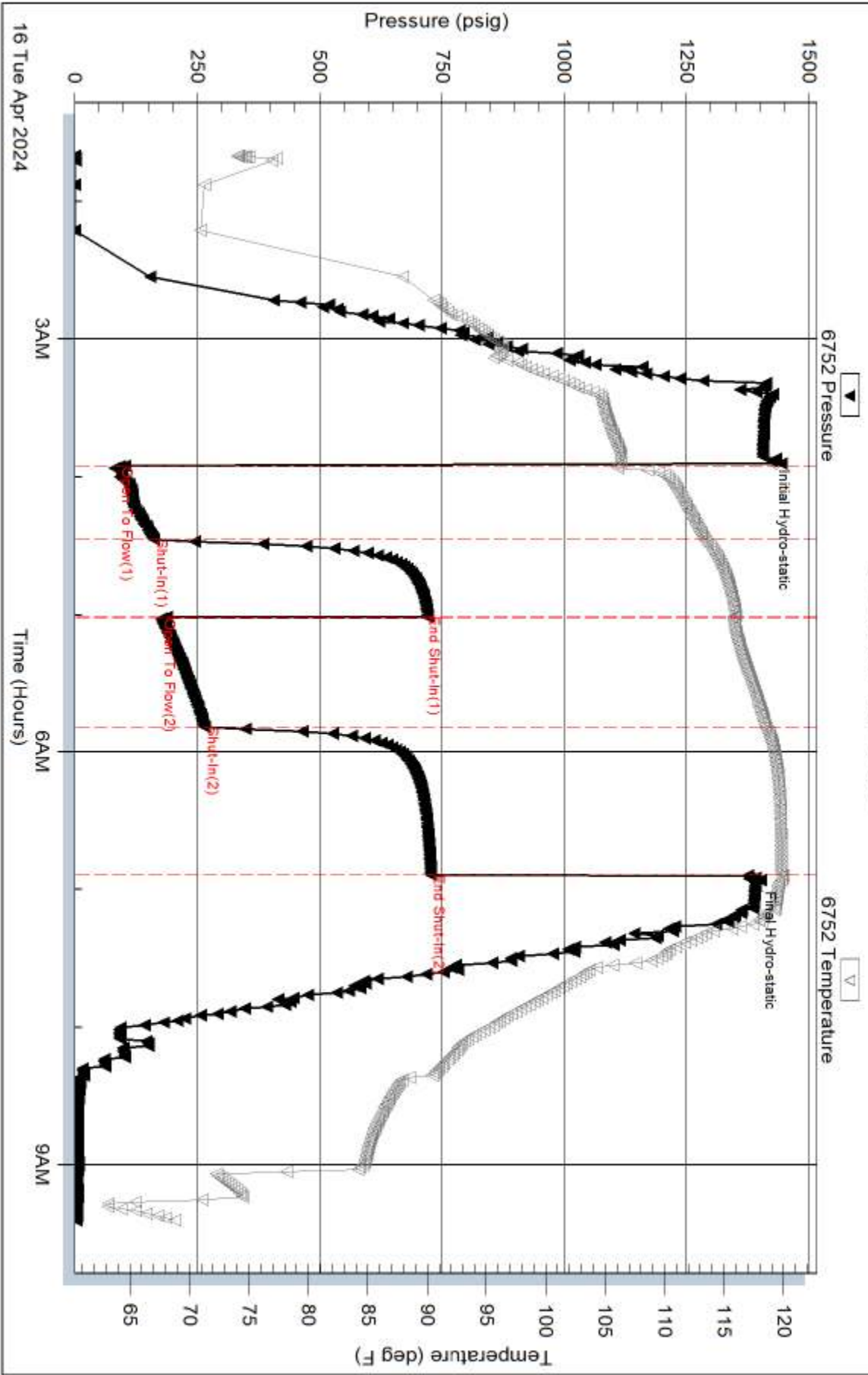
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Val Energy, Inc.

Rogers #1-20

DST Test Number: 1

Pressure vs. Time

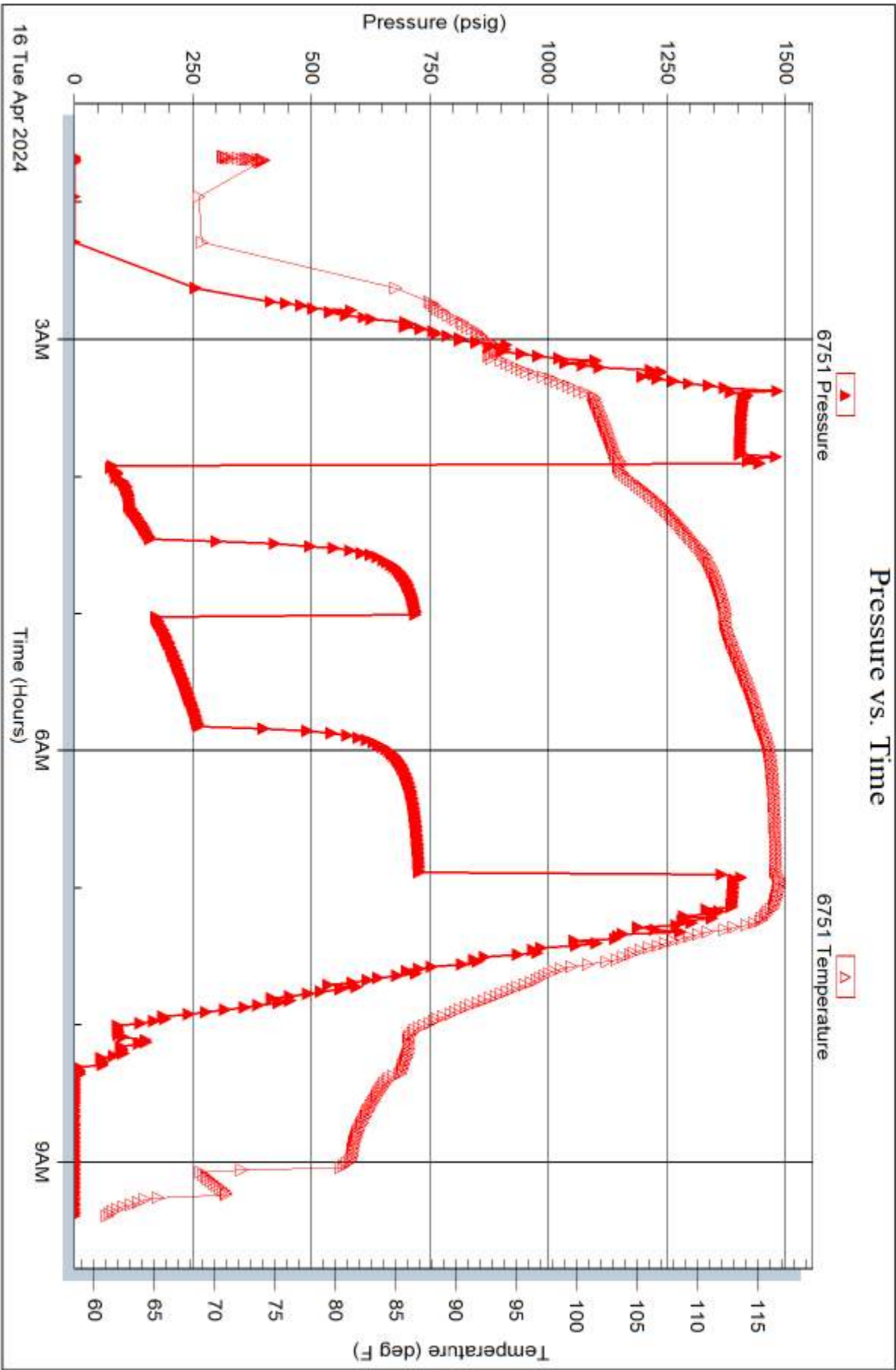


Serial #: 6751

Outside Val Energy, Inc.

Rogers #1-20

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70728

Well Name & No. Royers 1-20 Test No. 1 Date 4-16-24
Company Val Energy, Inc. Elevation 1321 KB 1311 GL
Address 125 N Market ST STE 1110 Wichita, KS 67202
Co. Rep / Geo ~~Brian~~ Brendan Wolfe Rig CRTG #2
Location: Sec. 20 Twp 32 Rge. 6 Co. Cowley State KS

Interval Tested 2869-2910 Zone Tested Cattleman Snd.
Anchor Length 41 Drill Pipe Run ~~2616~~ 2616 Mud Wt. 8.9
Top Packer Depth 2864 Drill Collars Run 240 Vis 40
Bottom Packer Depth 2869 Wt. Pipe Run N/A WL 10.5
Total Depth 2910 Chlorides 1200 ppm System LCM 6 #

Blow Description FF: 30 min., BOB 2 min., strong building blow, 165 inches
IST: 30 min., blow back 30 sec., 3.8 inches
FF: 45 min., BOB 5 min., strong building blow, 60 inches
EST: 60 min., blow back 1 min., 1 inch

Rec	Feet of	%gas	%oil	%water	%mud
<u>520</u>	<u>gassy water</u>	<u>5</u>	<u>95</u>	<u>5</u>	<u>70</u>
<u>80</u>	<u>oil cut watery mud</u>	<u>5</u>	<u>25</u>	<u>70</u>	<u>70</u>

Rec Total 600 BHT 120 Gravity 1.060 API RW 62 *F Chlorides 170000 ppm

Initial Hydrostatic 1406 ☒ Test CONV 1800 ☐ Ruined Shale Packer

Initial Flow 91 to 162 ☐ Jars ☐ Ruined Packer

Initial Shut-In 718 ☐ Circ Sub ☐ Hotel

Final Flow 178 to 265 ☐ Hourly Standby ☒ AEM Tool Successful good

Final Shut-In 727 ☒ Mileage 265 463.75 ☐ Accessibility

Final Hydrostatic 1378 ☐ Sampler ☐ Gas Sample

T- On Location 0100 ☐ Straddle ☐ Oversized Hole

Initial Flow 30 T-Started 0145 ☐ Shale Packer ☐ Sub Total 0

Initial Shut-In 30 T-Open 0400 ☐ Extra Packer ☐ Total 2263.75

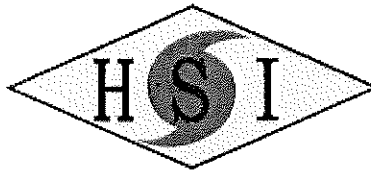
Final Flow 45 T-Pulled 0645 ☐ Extra Recorder ☐ Tool Loaded @

Final Shut-In 60 T-Out 0930 ☐ Day Standby ☐ MP/DST Disc't

Comments

Approved By _____ Our Representative Chris Heger 785-656-3947

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

VAL ENERGY, INC.
125 N MARKET
STE 1710
Wichita, KS 67202

Invoice Date: 4/17/2024
Invoice #: 0375912
Lease Name: Rogers
Well #: 1-20 (New)
County: Cowley, Ks
Job Number: EP13151
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Heavy Equipment Mileage	80.000	4.000	320.00
Light Eq Mileage	80.000	2.000	160.00
Ton Mileage	971.000	1.500	1,456.50
Cement Pozmix 60/40	135.000	16.000	2,160.00
Bentonite Gel	695.000	0.450	312.75
Pheno Seal	270.000	1.750	472.50
Thixatropic	100.000	30.000	3,000.00
Pheno Seal	200.000	1.750	350.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Centralizers 5 1/2"	5.000	60.000	300.00
Cement baskets 5 1/2"	1.000	300.000	300.00
5 1/2" Stop Ring	1.000	30.000	30.00
KCL-CS701	2.000	30.000	60.00
Service Supervisor	1.000	275.000	275.00

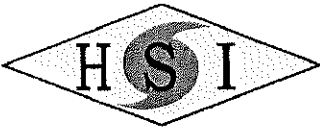
Total 12,171.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

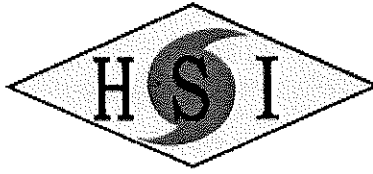


Customer		Val Energy Inc		Lease & Well #		Rogers #1-20		Date		4/17/2024			
Service District		Eureka		County & State		Cowley, KS		Legals S/T/R		20 32S 6E			
Job Type		Longstring		☒ PROD ☐ INJ ☐ SWD		New Well?		☒ YES ☐ No		Job #			
Equipment #		Driver		Ticket #								EP13151	
Job Safety Analysis - A Discussion of Hazards & Safety Procedures													
1003		David		☒ Hard hat		☒ Gloves		☐ Lockout/Tagout		☐ Warning Signs & Flagging			
1203		Broker		☒ H2S Monitor		☒ Eye Protection		☐ Required Permits		☐ Fall Protection			
1210		Danny		☒ Safety Footwear		☐ Respiratory Protection		☒ Slip/Trip/Fall Hazards		☒ Specific Job Sequence/Expectations			
1212		Steve		☐ FRC/Protective Clothing		☐ Additional Chemical/Acid PPE		☒ Overhead Hazards		☒ Muster Point/Medical Locations			
				☐ Hearing Protection		☒ Fire Extinguisher		☐ Additional concerns or issues noted below					
Comments													
APH# 15-035-24796. Rig T.D. - 3250' K.B. 5 1/2" 14# Used Casing set @ 3245' K.B. Ran 5 1/2" Casing in & broke circ. w/ rig mud pump. Started losing fluid w/ poor circ. Mix more mud & LCM & got full returns back. Circ. on bottom for 2 hours. Good circ. while cementing. Cont. on #2,4,6,8,10. Bask. on top #4. Plu RH w/ 20 sks, MH w/ 15 sks.													
Product/ Service													
Code		Description				Unit of Measure		Quantity		Net Amount			
D014		Depth Charge: 3001'-4000'				job		1.00		\$2,250.00			
M010		Heavy Equipment Mileage				mi		80.00		\$320.00			
M015		Light Equipment Mileage				mi		80.00		\$160.00			
M020		Ton Mileage				tm		971.00		\$1,456.50			
CP070		60/40 Pozmix A				sack		135.00		\$2,160.00			
CP095		Bentonite Gel				lb		695.00		\$312.75			
CP125		Pheno Seal				lb		270.00		\$472.50			
CP060		H854 Thixo				sack		100.00		\$3,000.00			
CP125		Pheno Seal				lb		200.00		\$350.00			
FE145		5 1/2" Float Shoe - AFU Flapper Type				ea		1.00		\$375.00			
FE170		5 1/2" Latch Down Plug & Baffle				ea		1.00		\$350.00			
FE125		5 1/2" Centralizer				ea		5.00		\$300.00			
FE130		5 1/2" Cement Basket				ea		1.00		\$300.00			
FE132		5 1/2" Stop Ring				ea		1.00		\$30.00			
AF055		Liquid KCL Substitute				gal		2.00		\$60.00			
R061		Service Supervisor				day		1.00		\$275.00			
Customer Section: On the following scale how would you rate Hurricane Services Inc.?													
Total Taxable \$ - Tax Rate: Net: \$12,171.75													
Based on this job, how likely is it you would recommend HSI to a colleague?													
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.													
Sale Tax: \$ -													
Total: \$ 12,171.75													
HSI Representative: David Gardner													

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Rick Smith **CUSTOMER AUTHORIZATION SIGNATURE**

ftv: 16-2022/08/12
mplv: 444-2024/03/04



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
VAL ENERGY, INC.
125 N MARKET
STE 1710
Wichita, KS 67202

Invoice Date: 4/13/2024
Invoice #: 0375779
Lease Name: Rogers
Well #: 1-20 (New)
County: Cowley, Ks
Job Number: EP13095
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	80.000	4.000	320.00
Light Eq Mileage	80.000	2.000	160.00
Cement Class A	195.000	20.000	3,900.00
Calcium Chloride	550.000	0.750	412.50
Bentonite Gel	365.000	0.450	164.25
Cello Flake	50.000	1.750	87.50
Ton Mileage	772.000	1.500	1,158.00
Service Supervisor	1.000	275.000	275.00

Total 7,477.25

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202



Customer Val Energy, INC		Lease & Well # Rogers #1-20		Date 4/13/2024	
Service District Eureka		County & State Cowley, KS		Legals S/T/R 20 32S 6E	
Job Type Surface		☒ PROD ☐ INJ ☐ SWD		New Well? ☒ YES ☐ No	
Equipment #		Driver		Ticket # EP13095	
Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
1004	Kevin M	☒ Hard hat	☒ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
1201	Alan M	☒ H2S Monitor	☒ Eye Protection	☐ Required Permits	☐ Fall Protection
1213	Dan B	☒ Safety Footwear	☐ Respiratory Protection	☒ Slip/Trip/Fall Hazards	☒ Specific Job Sequence/Expectations
		☐ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☒ Overhead Hazards	☒ Muster Point/Medical Locations
		☐ Hearing Protection	☒ Fire Extinguisher	☐ Additional concerns or issues noted below	
Comments					
Surface Job, TD of 12 1/4" well bore = 340' KB, 8 5/8" casing set @ 327.91' = GL. Cemented to surface w/ 195sx Class A Cement w/ 3% CaCl, 2% gel, 1/4# cello- flake/sx. 6bbl of good cement slurry to pit.					
Product/ Service Code					
Description		Unit of Measure	Quantity	Net Amount	
D010	Depth Charge: 0'-500'	job	1.00		\$1,000.00
M010	Heavy Equipment Mileage	mi	80.00		\$320.00
M015	Light Equipment Mileage	mi	80.00		\$160.00
CP010	Class A Cement	sack	195.00		\$3,900.00
CP100	Calcium Chloride	lb	550.00		\$412.50
CP095	Bentonite Gel	lb	365.00		\$164.25
CP120	Cello-flake	lb	50.00		\$87.50
M020	Ton Mileage	tn	772.00		\$1,158.00
R061	Service Supervisor	day	1.00		\$275.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
Based on this job, how likely is it you would recommend HSI to a colleague? ☐ 1 ☐ 2 ☐ 3 ☐ 4 ☐ 5 ☐ 6 ☐ 7 ☐ 8 ☐ 9 ☐ 10				Net: \$7,477.25	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Total Taxable \$ - Tax Rate:	
Safe Tax: \$ -				Total: \$ 7,477.25	
HSI Representative: <i>Thank You Kevin McCoy</i>					

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Witnessed By Judd Gulick C&G Drlg Toolpusher

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12
mplv: 407-2023/08/16

