

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32710 Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Thad Trahan Phone: (620) 363-1945

API No.: 15-207-25712-00-01 Permit No.: E19316.47
____ NE ____ NW ____ SW Sec. 9 Twp. 24 S. R. 16 ☒ East ☐ West
____ 2500 Feet from ☐ North / ☒ South Line of Section
____ 4157 Feet from ☒ East / ☐ West Line of Section
Lease: GLADES Well No.: 79
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 75 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>7</u>	<u>na</u>	<u>2.875</u>	<u>na</u>	Size:	<u>na</u>
Set at:		<u>43</u>		<u>1071</u>		Set at:	
Sacks of Cement:		<u>8</u>		<u>130</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>43</u>		<u>1071</u>			

Packer Type: na Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1085 (1071) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 969 Bottom Feet: 979 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.97299 Long: -95.66146 Date Acquired: 05/04/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>120</u>	<u>120</u>	<u>120</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 05/13/2026 Using: Laymon Oil Company's Equipment

The zone tested for this well is between 0 feet and 969 feet.

The test results were verified by operator's representative:

Name: Thad Trahan Title: MIT Op Phone: (620) 496-5239

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 05/12/2031

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Fluid was 710' from surface with no pressure. 989-50=939-710=229X.43=99
No ACO -1 was located for this well. All information came from the Permit(pg.1)