

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

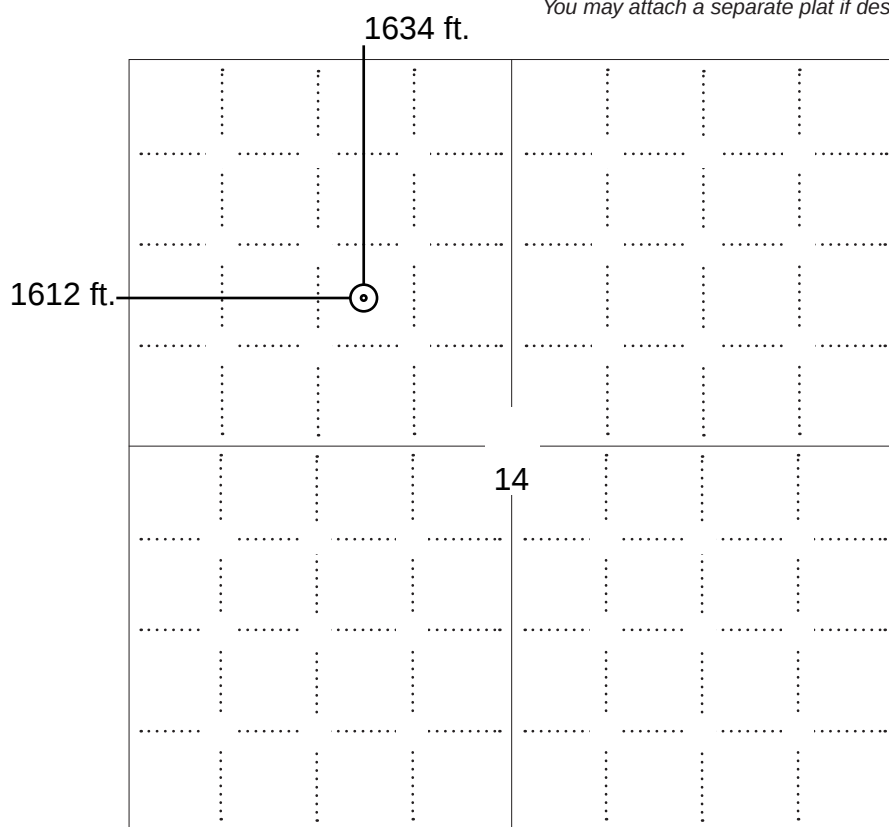
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

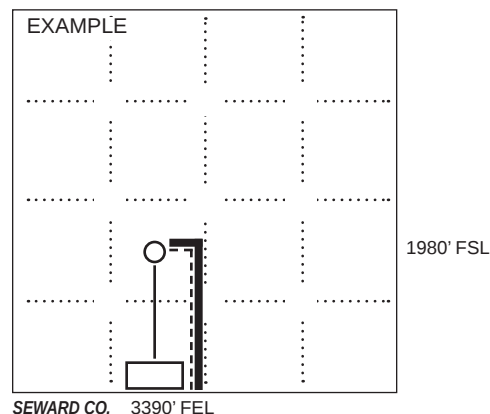
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

1320 Research Park Drive
Manhattan, KS 66502
785-564-6700
www.agriculture.ks.gov



900 SW Jackson, Room 456
Topeka, KS 66612
785-296-3556

Mike Beam, Secretary

Laura Kelly, Governor

May 20, 2026

CASILLAS PETROLEUM CORP
348 ROAD DD
SATANTA KS 67870-8775

RE: Temporary Permit
File No. 20260107

Dear Sir or Madam:

Your application for temporary permit to appropriate water for beneficial use has been examined, approved, and a permit is enclosed.

The approval of your application constitutes a temporary permit to appropriate water for beneficial use, as set forth in the application. This permit does not give authority to any right-of-way, or authorize injury to, or trespass upon public or private property, does not constitute authority under K.S.A. 82a 301 through 305 to construct any dam or other obstruction; nor does it obviate the necessity of assent from Federal or Local Governmental authorities, when necessary. Records must be maintained from which the quantity of water actually diverted may be readily determined.

Abandoned water wells must be plugged in accordance with Kansas Department of Health and Environment regulations in Article 30 (K.A.R. 28-30-2, et seq.). Where the owner of the well is not the landowner, KDHE regulations allow responsibility for the well to be transferred to the landowner in lieu of abandoning and plugging the well, however, the well must conform to the requirements for active or inactive status. The transfer must be made through a legal document approved by KDHE, advising the landowner of their responsibilities and obligations to properly maintain the well, including proper plugging of the well when it is abandoned and no longer needed for water production activities. A copy of the transfer document must be provided within 30 days to the Geology & Well Technology Unit in KDHE's Bureau of Water, 1000 SW Jackson, Suite 420, Topeka, Kansas, 66612-1367. More information is available online at: www.kdhe.ks.gov.

K.S.A. 82a-728 sets forth, in essence, that it is unlawful to divert or threaten to divert water for the type of use you propose without first acquiring approval of the Chief Engineer of the Division of Water Resources. K.S.A. 82a-737 sets forth that violation of the Kansas Water Appropriation Act, any adopted rule or regulation, or any order of the Chief Engineer, may be subject to a civil penalty of up to \$1,000 per violation. Each day that any such violation occurs can be considered a separate offense.

If you have any questions, please contact me at 785-370-1931. If you call, please reference the file number so I can help you more efficiently.

Sincerely,

Colin Barclay
Environmental Scientist
Water Appropriation Program

Enclosure(s)

pc: Garden City Field Office
GMD 3

THE STATE OF KANSAS



KANSAS DEPARTMENT OF AGRICULTURE
Mike Beam, Secretary of Agriculture

DIVISION OF WATER RESOURCES
Earl D. Lewis Jr., Chief Engineer

APPROVAL OF APPLICATION FOR TEMPORARY PERMIT

This is to certify that I have examined Application, **File No. 20260107**, of the applicant

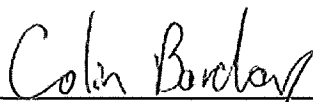
**CASILLAS PETROLEUM CORP
348 ROAD DD
SATANTA KS 67870-8775**

for a **temporary permit** to appropriate water for beneficial use, together with the maps, plans and other submitted data, and that the application is hereby approved and the applicant is hereby authorized, subject to vested rights and prior appropriations, to proceed with the construction of the proposed diversion works (except those dams and stream obstructions regulated by K.S.A. 82a 301 through 305a, as amended), and to proceed with all steps necessary for the application of the water to the approved and proposed beneficial use subject to the following terms, conditions and limitations:

1. That the priority date assigned to such application is **May 19, 2026**.
2. That the water sought to be appropriated shall be used for industrial use in the Northwest Quarter (NW¼) of Section 14, Township 26 South, Range 35 West, Kearny County, Kansas.
3. That the authorized source from which the appropriation shall be made is groundwater to be withdrawn by means of one (1) well located near the center of the Northeast Quarter (NE¼) of Section 14, more particularly described as being near a point 3,980 feet North and 1,320 feet West of the Southeast corner of said section, in Township 26 South, Range 35 West, Kearny County, Kansas.
4. That the appropriation sought shall be limited to a maximum diversion rate not in excess of **100 gallons per minute** and to a quantity not to exceed **2,000,000 gallons of water**.
5. That the applicant shall not be deemed to have acquired a water appropriation for a quantity in excess of the amount approved herein.
6. That the use of water herein authorized shall not be made so as to impair any use under existing water rights nor prejudicially and unreasonably affect the public interest.
7. That the temporary permit shall relate to a specific quantity of water and must allow for a reasonable raising or lowering of the static water level and for the reasonable increase or decrease of the streamflow at the authorized point of diversion.

8. That this temporary permit does not constitute authority under K.S.A. 82a 301 to 305a to construct any dam or other obstruction; nor does it grant any right-of-way, or authorize entry upon or injury to, public or private property.
9. That all diversion works constructed under the authority of this temporary permit into which any type of chemical or other foreign substance will be injected into the water pumped from the diversion works shall be equipped with an in-line, automatic quick-closing check valve capable of preventing pollution of the source of the water supply. The type of valve installed shall meet specifications adopted by the Chief Engineer and shall be maintained in an operating condition satisfactory to the Chief Engineer.
10. That the applicant shall maintain accurate and complete records from which the quantity of water diverted for the duration of the temporary permit may be readily determined.
11. That no water user shall engage in nor allow the waste of any water diverted under the authority of this temporary permit.
12. That this temporary permit is subject to any minimum desirable streamflow requirements identified and established pursuant to K.S.A. 82a-703c.
13. That the effective date of this temporary permit is **June 15, 2026**.
14. **That this temporary permit shall expire on December 15, 2026, and its priority forfeited, in accordance with K.S.A. 82a-727.**
15. That abandoned water wells must be plugged in accordance with the requirements of Article 30 of the Rules and Regulations as adopted by the Kansas Department of Health and Environment.
16. That failure without cause to comply with provisions of this temporary permit and its terms, conditions and limitations will result in the forfeiture of the priority date, revocation of the permit and dismissal of the application.

Ordered this 20th day of May, 2026, in Manhattan, Riley County, Kansas.



For: Earl D. Lewis Jr, P.E.
Chief Engineer
Division of Water Resources
Kansas Department of Agriculture

**RIGHT TO PETITION FOR REVIEW
UNDER THE KANSAS JUDICIAL REVIEW ACT**

This is a final agency action. If you choose to appeal this decision or any finding or part thereof, you must do so by filing a petition for review in the manner prescribed by the Kansas Act for Judicial Review and Civil Enforcement of Agency Actions (KJRA K.S.A. 77-601 et seq.) within 30 days of service of this order. Your appeal must be made with the appropriate district court for the district of Kansas. The Chief Legal Counsel for the Kansas Department of Agriculture, 1320 Research Park Drive, Manhattan, Kansas 66502, is the agency officer who will receive service of a petition for judicial review on behalf of the Kansas Department of Agriculture, Division of Water Resources. If you have questions or would like clarification concerning this order, you may contact the Chief Engineer.

CERTIFICATE OF SERVICE

On this 20 day of May, 2026, I hereby certify that the attached Approval of Application for Temporary Permit, File No. 20260107, dated May 20, 2025, was mailed postage prepaid, first class, U.S. mail to the following:

CASILLAS PETROLEUM CORP
348 ROAD DD
SATANTA KS 67870-8775

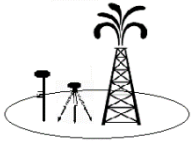
With photocopies to:

Garden City Field Office

GMD 3



DWR Staff



00-26s-35w-2026
CRD NO.

26s-35w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

20666
INVOICE NO.



Casillas Petroleum
OPERATOR

Flint Hills 2
WELL NAME

Sec. 14-T26S-R35W
LEGAL DESCRIPTION

Kearny Co. KS
COUNTY

1634' FNL - 1612' FWL
FOOTAGE CALLS

3005.6'
GR ELEVATION

SCALE: N/A
DATE STAKED: April 23, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Missy L.

NAD 83	NAD 27	SPCS NAD 27 KS-S
LAT: 37.790094°	LAT: 37.790073°	NORTHING/Y: 419687.00
LONG: -101.120782°	LONG: -101.120334°	EASTING/X: 1242895.00

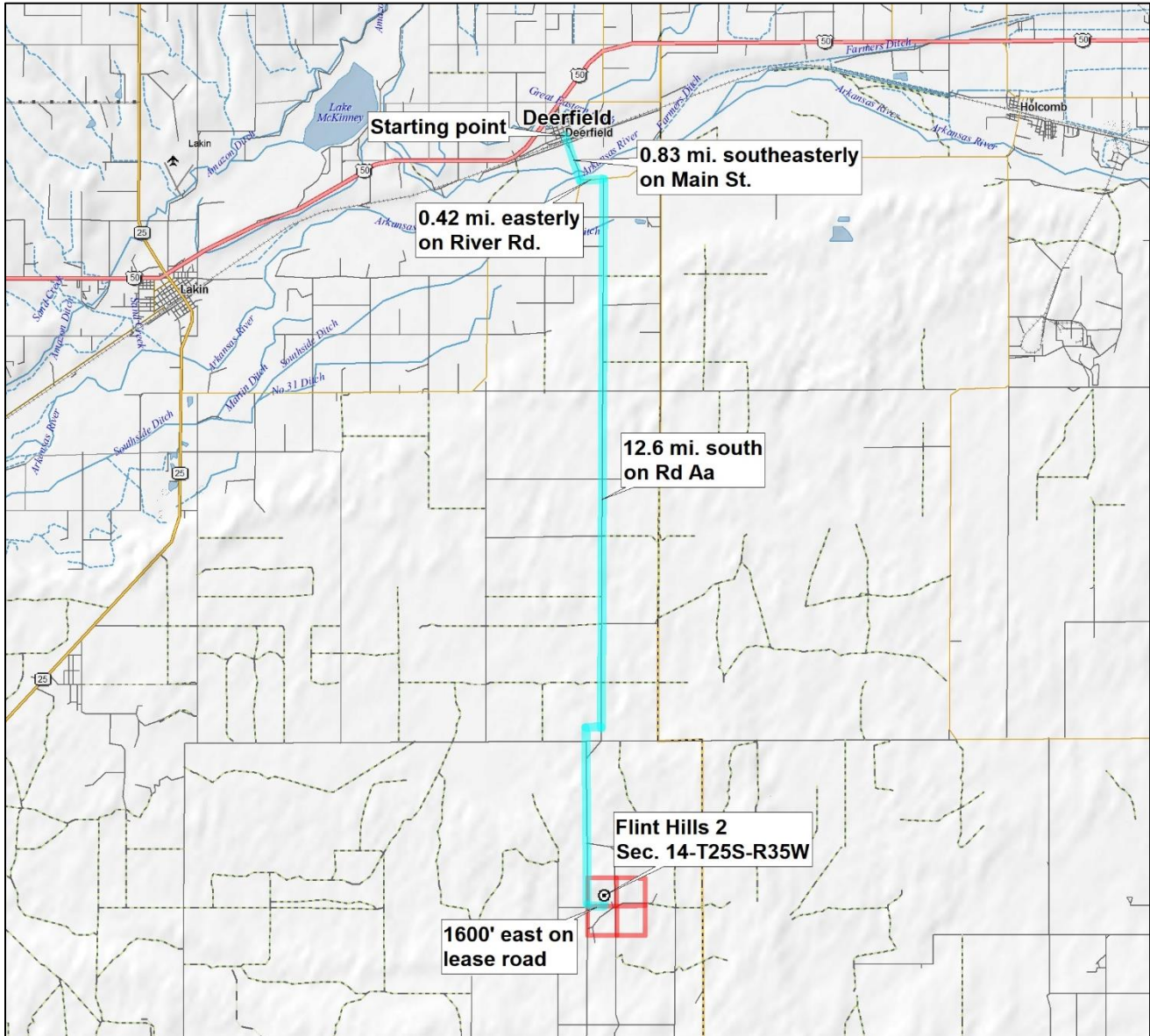


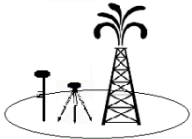
- LEGEND**
- | | | |
|--------------------------|------------------------|--------------------------|
| irr. well | gas line | gravel / sand rd. |
| water hydrant | water line | gravel trail / lease rd. |
| tank battery | transmission powerline | dirt rd. |
| staked loc. | 3 phase powerline | dirt trail / lease rd. |
| prod. well / aband. well | single phase powerline | Hwy / blacktop rd. |
| house | fence | |
| building | | |

DIRECTIONS: Beginning at the intersection of Sixth St. & Main St in Deerfield, Ks – proceed southeasterly on Main St. for 0.83 mile – turn left onto River Rd and proceed easterly for 0.42 mile – turn right onto Rd Aa and proceed south for approximately 12.6 miles – turn left onto lease road and proceed easterly for approximately 1600' to an ingress stake "north into" – from this point, the staked location is approximately 920' north in rolling sandhills
Final ingress must be verified with landowner.

LANDOWNER/CONTACT: N/A

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*





00-26s-35w-2026
CRD NO.

26s-35w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

20666
INVOICE NO.



Casillas Petroleum
OPERATOR

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WELL NAME

Sec. 14-T26S-R35W
LEGAL DESCRIPTION

Kearny Co. KS
COUNTY

1634' FNL - 1612' FWL
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3005.6'
GR ELEVATION

SCALE: 1" = 1000'
DATE STAKED: April 23, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Missy L.

NAD 83 LAT: 37.790094° LONG: -101.120782°	NAD 27 LAT: 37.790073° LONG: -101.120334°	SPCS NAD 27 KS-S NORTHING/Y: 419687.00 EASTING/X: 1242895.00
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- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building

LEGEND

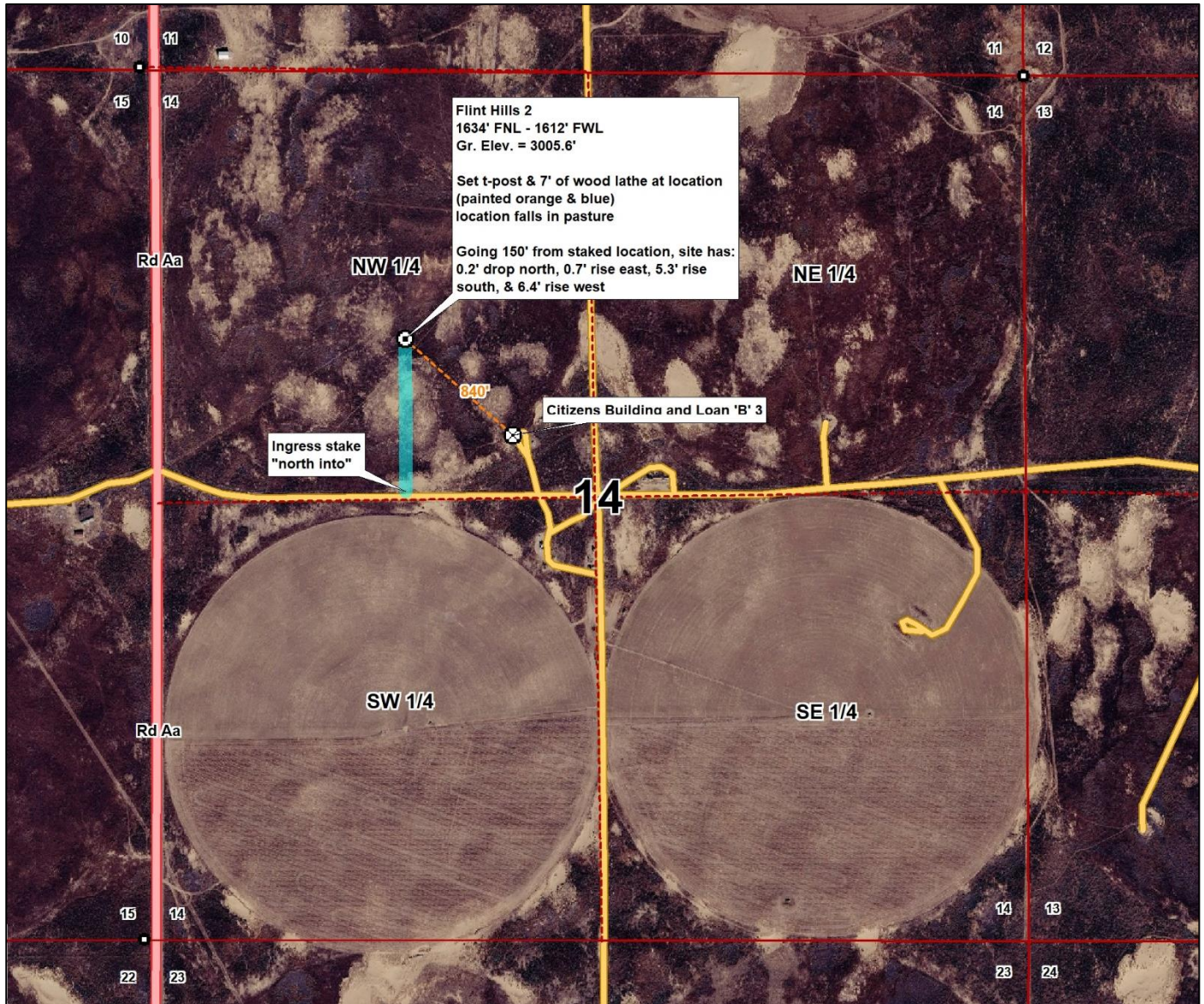
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence

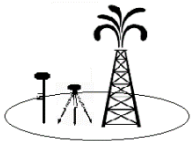
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

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00-26s-35w-2026
CRD NO.

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PRO-STAKE LLC

Oil field & Construction Site Staking

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

20666
INVOICE NO.



LEGEND

- | | | |
|----------------------------|------------------------------|----------------------------|
| ⊙ irr. well | — gas line | ▬ gravel / sand rd. |
| ⊕ water hydrant | — W — water line | ▬ gravel trail / lease rd. |
| ⊙ tank battery | — E — transmission powerline | ▬ dirt rd. |
| ⊙ staked loc. | — 3 phase powerline | ▬ dirt trail / lease rd. |
| ⊙ prod. well / aband. well | — single phase powerline | ▬ Hwy / blacktop rd. |
| ■ house | — x — x — fence | |
| □ building | | |

Casillas Petroleum
OPERATOR

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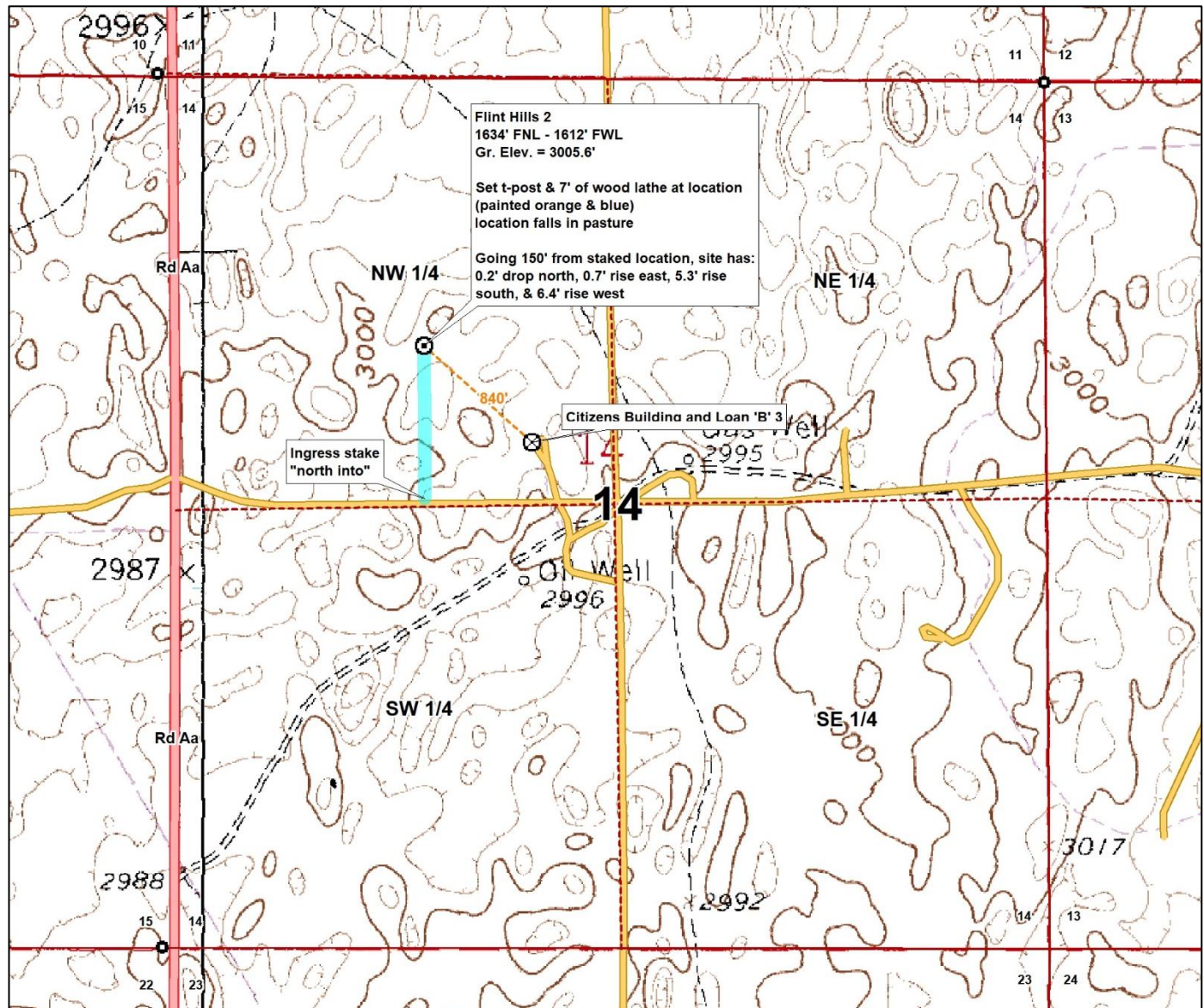


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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

July 01, 2026

Melissa Imler
Casillas Petroleum Corp
348 ROAD DD
SATANTA, KS 67870-8775

Re: Drilling Pit Application
Flint Hills 2
NW/4 Sec.14-26S-35W
Kearny County, Kansas

Dear Melissa Imler:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.