KOLAR Document ID: 1971039

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36199
Name: SMG Resources LLC
Address 1: 6031 N PROSPECT RD
Address 2:
City: PARK CITY State: KS Zip: 67204 + 2022
Contact Person: Scott Wise
Phone: (785) 737-6132
Contact Person Email: scott@smgresources.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-179-21333-00-01
Spot Description:
NW SW SE NW Sec. 2 Twp. 10 S. R. 26 ☐ E ☑ W
3225 feet from ☐ N / ☑ S Line of Section
3849 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sheridan Elevation: ☐ GL ☐ KB
Lease Name: WERTH Well #: 7
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E31939.1
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 03/01/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		346	4101			
Amount of Cement		210	170			
Top of Cement		0	0			
Bottom of Cement		346	4101			

Casing Fluid Level from Surface: 0 How Determined? CIT Date: 04/03/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4100 Plug Back Depth: 4020 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4038 to 4041 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
04/03/2025	PASSED MIT FOR UIC Dkt. / 10yr AE			

Review Completed by: SHANE JONES Comments: T/A# 4-006,085 AE expires 03/17/2028 25-3312
TA Approved: ☑ Yes ☐ Denied Date: 07/01/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/01/2026

Scott Wise
SMG Resources LLC
6031 N PROSPECT RD
PARK CITY, KS 67204-2022

Re: Temporary Abandonment
API 15-179-21333-00-01
WERTH 7
NW/4 Sec.02-10S-26W
Sheridan County, Kansas

Dear Scott Wise:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/01/2027.

Your exception application expires on 03/17/2028.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/01/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES