

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

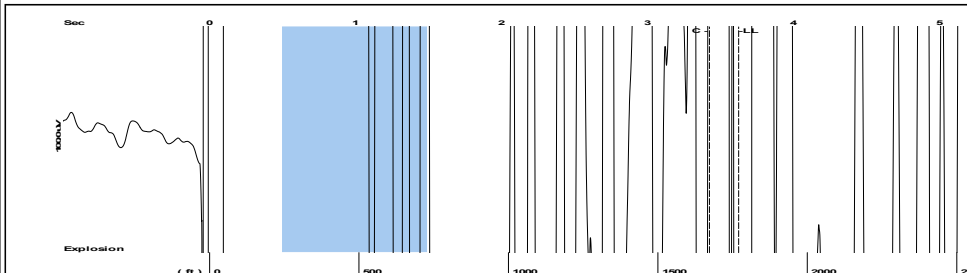
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

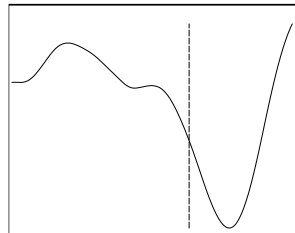
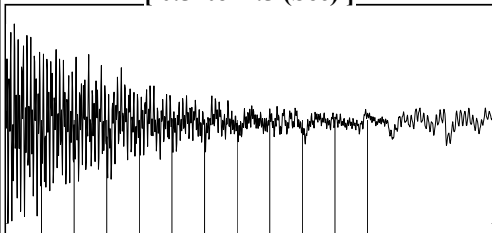
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.624 sec  
 Manual Acoustic Veloc 946.269 ft/s Manual JTS/sec 14.9254 Joints 55.837 Jts  
 Depth 1770.03 ft

[ 0.5 to 1.5 (Sec) ]

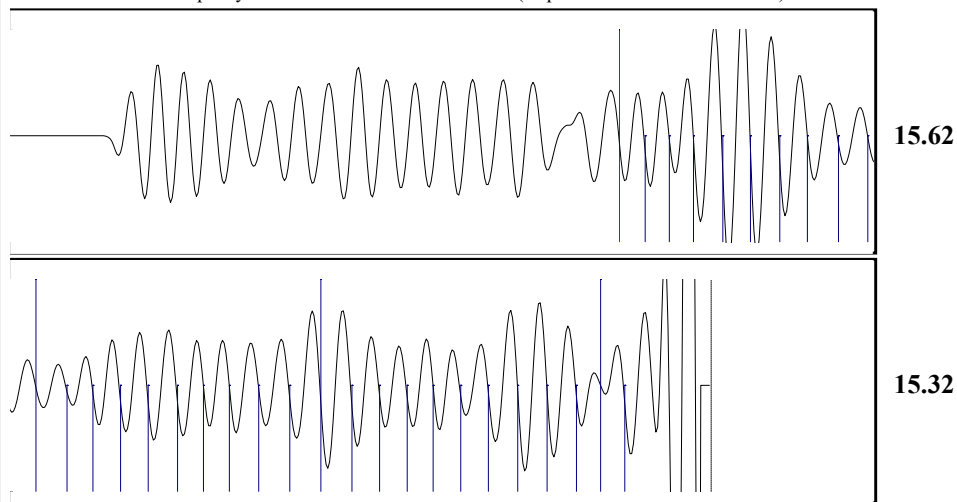


**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

|                                      |                  |                               |                  |
|--------------------------------------|------------------|-------------------------------|------------------|
| <b>Production</b>                    | <b>Potential</b> | <b>Casing Pressure</b>        | <b>Producing</b> |
| Current                              |                  | 142.5 psi (g)                 |                  |
| Oil - * -                            | - * - BBL/D      | Casing Pressure Buildup       | Annular Gas Flow |
| Water - * -                          | - * - BBL/D      | - * - psi                     | - * - Mscf/D     |
| Gas - * -                            | - * - Mscf/D     | - * - min                     | % Liquid         |
|                                      |                  | Gas/Liquid Interface Pressure | 100 %            |
|                                      |                  | - * - psi (g)                 |                  |
| IPR Method                           | Vogel            | Liquid Level Depth            |                  |
| PBHP/SBHP                            | - * -            | 1770.03 ft                    |                  |
| Production Efficiency                | 0.0              | Pump Intake Depth             |                  |
|                                      |                  | - * - ft                      |                  |
| Oil 40 deg.API                       |                  | Formation Depth               |                  |
| Water 1.05 Sp.Gr.H2O                 |                  | 2360.00 ft                    |                  |
| Gas 0.97 Sp.Gr.AIR                   |                  |                               |                  |
| Acoustic Velocity 976.839 ft/s       |                  |                               |                  |
|                                      |                  |                               |                  |
| Formation Submergence                |                  |                               |                  |
| Total Gaseous Liquid Column HT (TVD) | - * - ft         |                               |                  |
| Equivalent Gas Free Liquid HT (TVD)  | - * - ft         |                               |                  |
| Acoustic Test                        |                  |                               |                  |



|                        |                 |                        |                 |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity      | 976.839 ft/s    | Joints counted         | 31              |
| Joints Per Second      | 15.4076 jts/sec | Joints to liquid level | 55.837          |
| Depth to liquid level  | 1770.03 ft      | Filter Width           | 12.9254 16.9254 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 1.412 3.424     |

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

07/02/2026

Jorge Torres  
American Warrior, Inc.  
PO BOX 399  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-129-00264-00-00  
GLENN UNIT 1  
NE/4 Sec.13-32S-41W  
Morton County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/02/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/02/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"