

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

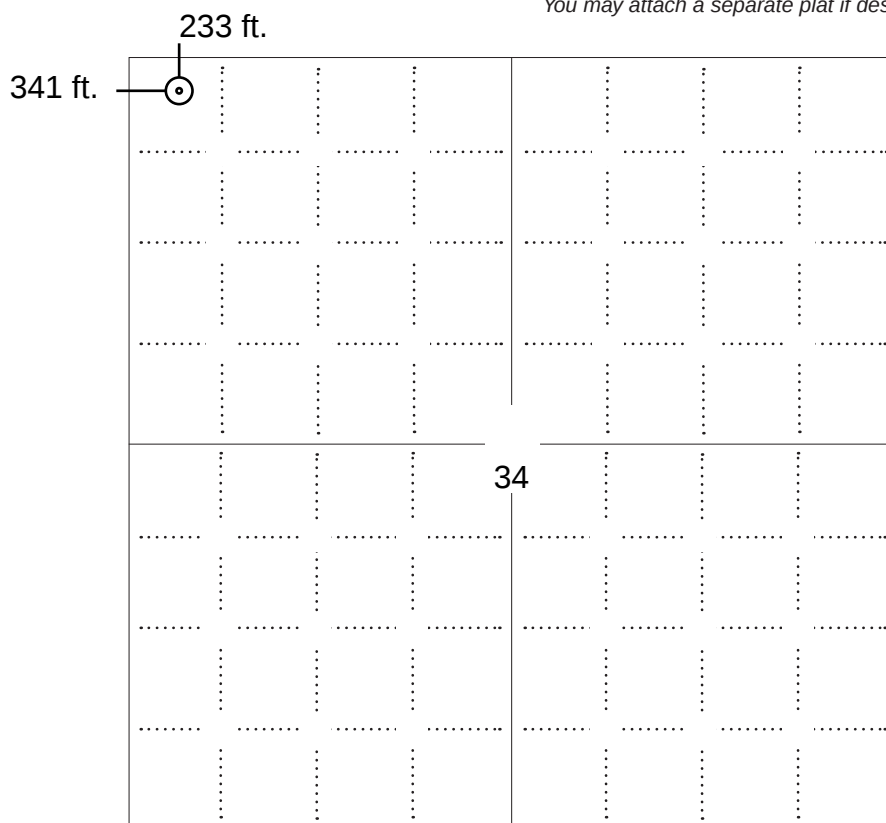
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

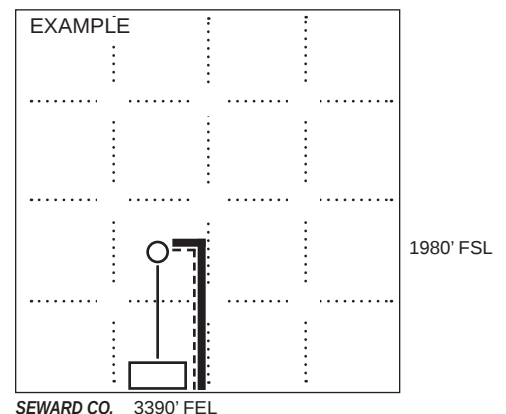
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

—

K. EVAN NOH
(Petroleum Landman)

P.O. Box 1351
Hays, KS 67601
(785) 623-0698

July 1, 2026

Ronald L. Dible
908 SE 3rd Street
Newton, KS 67114

RE: Mary #2-34 Well
233' NL & 341' WL
Section 34-6S-31W
Thomas County, Kansas

Dear Property Owner:

We were not able to drill the Mary 1-34 due to the topography, therefore the location has been moved slightly northeast of the original location and renamed Mary 2-34, which requires a new intent to be filed.

Prior to issuing a new permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned well is:

American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
Contact Man: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

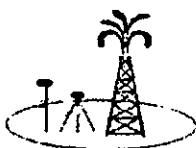
I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well, lease road, pipeline, electric line and tank battery locations. This is all preliminary and non-binding, being shown simply to satisfy state requirement. The actual locations will be determined by the dirt contractor, Zach Pietz (620) 290-6877. If you want to be involved with the locations, contact Zach and coordinate with him.

Sincerely,



K. Evan Noh

Contract Landman for American Warrior, Inc.



00-06s-31w-2019
CRD NO.

06s-31w
DMT NO.

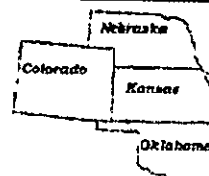
PRO-STAKE

Oil field & Construction Site Staking

LLC

20696

INVOICE NO.



American Warrior, Inc.
OPERATOR

Mary 2-34
WELL NAME

NW/4 Sec. 34-T6S-R31W
LEGAL DESCRIPTION

Thomas Co. KS
COUNTY

233' FNL - 341' FWL
FOOTAGE CALLS

2908.9'
GR ELEVATION

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

SCALE: 1" = 1000'
DATE STAKED: June 29, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Kevin T.

LEGEND

- | | | |
|--------------------------|----------------------------|--------------------------|
| ○ irr. well | —G— gas line | — gravel/sand rd. |
| ⊙ water hydrant | —W— water line | — gravel trail/lease rd. |
| ⬢ tank battery | —E— transmission powerline | — dirt rd. |
| ⊙ staked loc. | — 3 phase powerline | — dirt trail/lease rd. |
| ⊗ prod. well/aband. well | — single phase powerline | — Hwy/blacktop rd. |
| ■ house | —X—X— fence | |
| □ building | | |



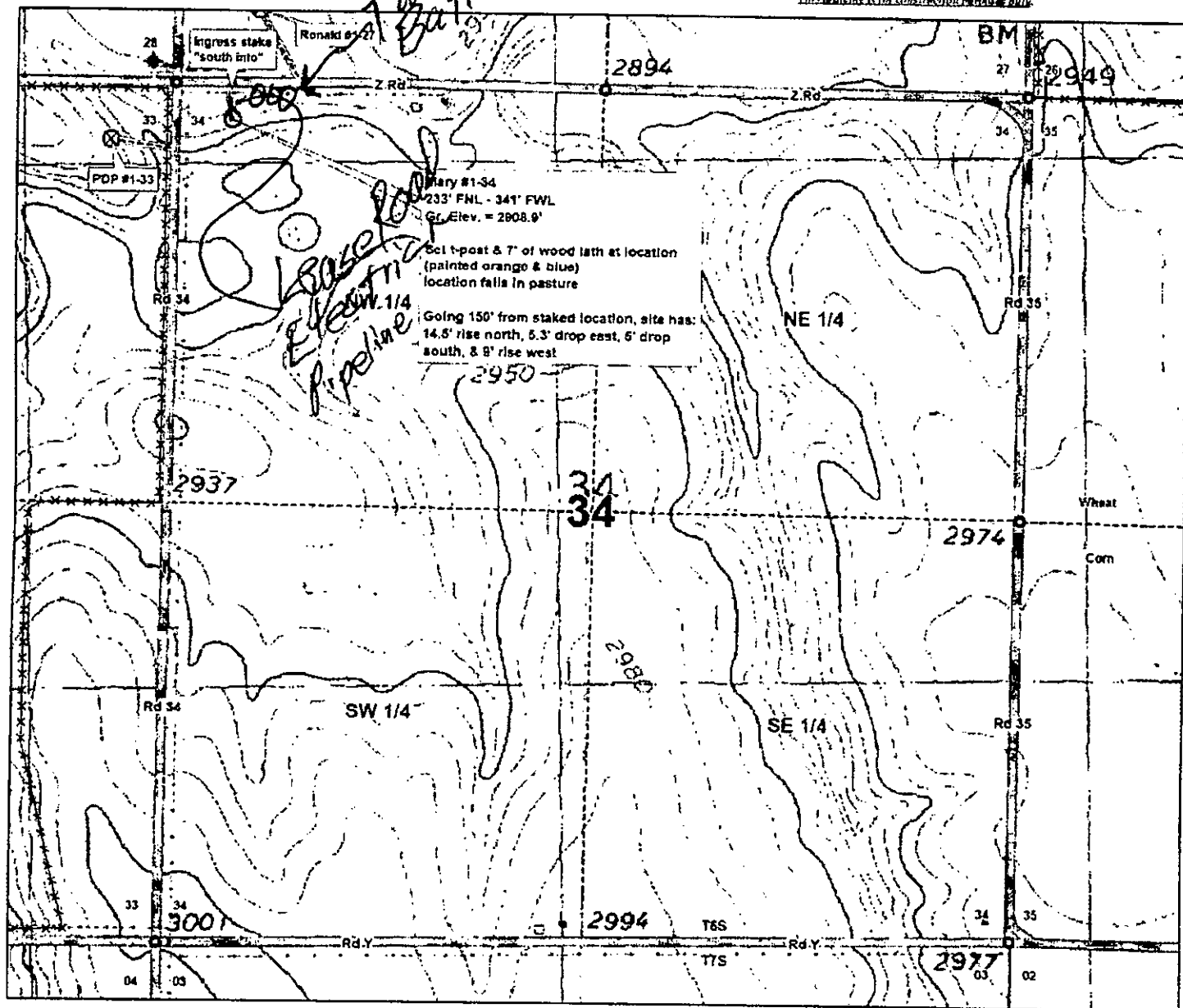
DIRECTIONS: From Rexford, KS at the intersection of Hwy 83 & Rd. 36 – proceed north on Rd 36 for 1 mile – turn left and proceed west on Y Rd for 1 mile – turn right and proceed north on Rd 35 for 1 mile – turn left onto Rd 2 and proceed west for 0.95 mile to an ingress stake "south into" (fence line will need removed here) – from this point, the staked location is 233' south in pasture
Final ingress must be verified with landowner or operator.

NAD 83
LAT: 39.495682°
LONG: -100.775208°

SPCS NAD 27 KS-N
NORTHING/Y: 435331
EASTING/X: 1217049

LANDOWNER/CONTACT: N/A

*This drawing does not constitute a warranted survey or a land survey plat.
This drawing is for construction purposes only.*



AGREEMENT, Made and entered into the 21st day of May 2021
by and between Ronald L. Bible and Mary Janet Bible, husband and wife

where mailing address is 908 SE 3rd Street, Norton, MO 67214
hereinafter called Lessor (whether one or more),
American Warrior, Inc.

[illegible]

Township 6 South, Range 31 West
Section 34: The Northwest Quarter (34.4)

In Species XXX Township XXX Range XXX and containing 162 acres, more or less, and all accretions thereto. there (2)

accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as there is oil or gas in paying quantities produced from said land or land with which said land is pooled.

In consideration of the premises the said lessees covenants and agrees:
 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessor may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

[illegible]

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in commercial quantities, the Lessee shall continue to operate such well as an oil or gas well, as the case may be, until the expiration of the term of this lease first mentioned.

if said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

I never shall have the right to use, free of cost, gas, oil and water produced on said land for leasee's operation thereon, except water from the wells of leaseor.

When recommended by a doctor, patients should drink 8 glasses of water a day.

consent of the patient and his family.

1 cause heavy damage caused by lemmings' operations to growing crops on said land.

I agree we'll have the right to draw and remove cashing.

If the source of either party hereto is assigned, and the privileges of assigning in whole or in part is expressly allowed, the covenants hereto shall extend to their heirs, assigns, administrators, executors, and assigns, and no change in the ownership of the land or assignment of rental or royalties shall be binding on the lessee until after the expiration of the term of this lease, and the assignment, transfer or assignment or a vote given thereon, in whole or in part, lease shall be received of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessor may at any time execute and deliver to lessee or place of record a release or releases covering any portion or portions of the above described premises and thereby command this lease as to such portion or portions and be relieved of all obligations as to the areas surrendered.

All express or implied covenants of this lease shall be subject: to all Federal and State Law, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is premised by, or if each return is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lease shall have the right at any time to defend for same, by payment of costs, damages or other items in the above described bills, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, executors and assigns, hereby irrevocably and exclusively assigns, transfers and releases all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the success of this lease as made, as recited herein.

[illegible]

See Appendix 4, page 100.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witness:
Ronald L. Ditle
Ronald L. Ditle

Mary Jane Cline
Mary Jane Cline

Attached to and made a part of that Oil & Gas Lease dated May 21, 2024, by Ronald L. Dible and Mary Janet Dible, to American Warrior, Inc., covering the NW/4 Section 34-6S-31W, Thomas County, Kansas.

ADDENDUM

It is recognized the leased premises is equipped with an overhead sprinkler system, presently in operation. The Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises, therefore no drilling operations shall be commenced during the irrigation season. Should any alterations to the surface contours be caused by its operations, Lessee, or its assigns shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, all production equipment, including but not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce and market any oil or gas from wells on the subject property, shall be so located or recessed to such depth as to permit the use by Lessor of a circular irrigation sprinkler system. Therefore if a producing well is located directly under the irrigation circle, said well shall be equipped with a low profile pumping unit.

Prior to conducting drilling operations on the leased premises, Lessee agrees to consult and mutually agree with Lessor regarding the route of ingress and egress and tank battery location if necessary. After drilling operations are completed, Lessee agrees to restore the surface to its original condition or as nearly as practicable and pay all land and crop damages resulting from said operations.



Ronald L. Dible



Mary Janet Dible

63U (Rev. 1993)

OIL AND GAS LEASE

Recorder No.
09-115Kansas Blue Print
700 S. Broadway, PO Box 753
Wichita, KS 67201-0753
316-266-8344 • Fax 316-266-1105
www.kblp.com • kblp@kblp.com

AGREEMENT, Made and entered into the 12th day of January 2024
by and between Ronald L. Dible and Mary Janet Dible, husband and wife

whose mailing address is 908 SE 3rd Street, Newton, KS 67114 hereinafter called Lessor (whether one or more),
and American Warrior, Inc.

Lessor, in consideration of Ten & more Dollars (\$ 10.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Thomas State of Kansas described as follows to-wit:

Township 6 South, Range 31 West
Section 27: The Southwest Quarter (SW¼)

In Section XXX Township XXX Range XXX and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, liens or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated in the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Addendum attached hereto and made a part hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Ronald L. Dible
Ronald L. Dible

Mary Janet Dible
Mary Janet Dible

Attached to and made a part of that Oil & Gas Lease dated January 12, 2024, by Ronald L. Dible and Mary Janet Dible, to American Warrior, Inc., covering the SW/4 Section 27-6S-31W, Thomas County, Kansas.

ADDENDUM

It is recognized the leased premises is equipped with an overhead sprinkler system, presently in operation. The Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises, therefore no drilling operations shall be commenced during the irrigation season. Should any alterations to the surface contours be caused by its operations, Lessee, or its assigns shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, all production equipment, including but not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce and market any oil or gas from wells on the subject property, shall be so located or recessed to such depth as to permit the use by Lessor of a circular irrigation sprinkler system. Therefore if a producing well is located directly under the irrigation circle, said well shall be equipped with a low profile pumping unit.

Prior to conducting drilling operations on the leased premises, Lessee agrees to consult and mutually agree with Lessor regarding the route of ingress and egress and tank battery location if necessary. After drilling operations are completed, Lessee agrees to restore the surface to its original condition or as nearly as practicable and pay all land and crop damages resulting from said operations.

Ronald L. Dible
Ronald L. Dible

Mary Janet Dible
Mary Janet Dible

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

DECLARATION OF UNITIZATION

WHEREAS, American Warrior, Inc., is the owner/operator of the following Oil & Gas Leases located in Thomas County, Kansas, to-wit:

DATED: January 12, 2024
LESSOR: Ronald L. Dible and Mary Janet Dible, husband and wife
LESSEE: American Warrior, Inc.
DESCRIPTION: SW/4 Section 27-6S-31W
RECORDING: Book 303, Page 588

DATED: May 21, 2024
LESSOR: Ronald L. Dible and Mary Janet Dible, husband and wife
LESSEE: American Warrior, Inc.
DESCRIPTION: NW/4 Section 34-6S-31W
RECORDING: Book 305, Page 459

Under the provisions of said Leases, Owner/Operator has the right to combine all or part of the lands covered by said Leases to form a unit or units not exceeding 40 acres each in the event of an oil well.

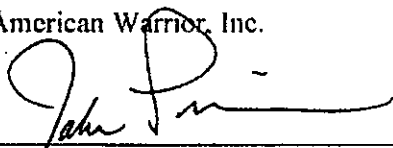
Owner/Operator hereby executes this instrument as a formal declaration that the above leases are combined to create the Mary 2-34 Unit. The unitized tract located in the SW/4 SW/4 Section 27 and NW/4 NW/4 Section 34-6S-31W, Thomas County, Kansas, being more fully described as follows:

Beginning at a point in the NW/4 NW/4 of Section 34, located 671 feet from West Line and 563 feet from North Line of said Section 34, thence North 660 feet, thence West 660 feet, thence South 660 feet, thence East 660 feet to point of beginning, containing 10.00 acres, with the Mary 2-34 wellbore located in the center of said 10.00 acres.

Royalties payable on the unitized tract are to be paid in the manner provided in the Leases.

Executed this 2nd day of July, 2026, effective with first production.

American Warrior, Inc.

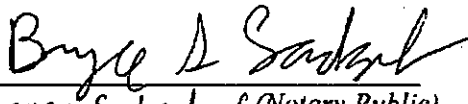


Jake Price
General Counsel
American Warrior, Inc.

STATE OF KANSAS
COUNTY OF FINNEY

The foregoing instrument was acknowledged before me on this 2nd day of July, 2026, by Jake Price,
General Counsel for American Warrior, Inc.

My commission expires: 09/16/28


Bryce S. Landgraf (Notary Public)



Conservation Division
266 N. Main St., Ste. 220
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Andrew J. French, Chairperson
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Annie Kuether, Commissioner

Laura Kelly, Governor

July 02, 2026

Kevin Wiles
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Drilling Pit Application
Mary 2-34
NW/4 Sec.34-06S-31W
Thomas County, Kansas

Dear Kevin Wiles:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___ Yes ___ No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___ Yes ___ No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___ Yes ___ No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.