

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 7288

Name: Kloberdanz, Paul E.

Address 1: PO BOX 57756

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73157 + 7756

Contact Person: Patrick Garbutt

Phone: (405) 938-0894

Contact Person Email: pmgarbutt@gmail.com

Field Contact Person: Patrick Garbutt

Field Contact Person Phone: (405) 380-8947

API No. 15- 15-019-19904-00-00

Spot Description: NW NW SW Sec. 12 Twp. 32 S. R. 8 ☒ E ☐ W

2306 feet from ☐ N / ☒ S Line of Section

4946 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Chautauqua Elevation: _____ ☐ GL ☐ KB

Lease Name: JARBOE Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: 6/23/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	197	1562	0	0	1390
Amount of Cement	0	200	110	0	0	0
Top of Cement	0	0	1075	0	0	0
Bottom of Cement	0	197	1529	0	0	0

Casing Fluid Level from Surface: 555 How Determined? Echometer Date: 06/29/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1723 Plug Back Depth: 1529 Plug Back Method: cemented casing

Geological Date:

Formation Name Layton Formation Top _____ Formation Base _____ Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 1459 to 1472 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Thad Triboulet ECRS</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>07/06/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

07/06/2026

Patrick Garbutt
Kloberdanz, Paul E.
PO BOX 57756
OKLAHOMA CITY, OK 73157-7756

Re: Temporary Abandonment
API 15-019-19904-00-00
JARBOE 1
SW/4 Sec.12-32S-08E
Chautauqua County, Kansas

Dear Patrick Garbutt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/06/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"