

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form****Form must be Signed****All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|-------------------------------------------------|------|---------------|------------|
| Formation                 | Content | Casing                                          | Size | Setting Depth | Pulled Out |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Date 6-7-26

|                                   |                          |                           |                                 |
|-----------------------------------|--------------------------|---------------------------|---------------------------------|
| Company <b>R + B Oil + Gas</b>    |                          | Client Order# <b>OW</b>   |                                 |
| Billing Address                   |                          | City                      | State                           |
|                                   |                          |                           | Zip                             |
| Lease & Well# <b>Dickson #1-8</b> |                          | Field Name                | Legal Description (coordinates) |
| County <b>Harper</b>              | State <b>Ks.</b>         | Casing Size <b>5 1/2"</b> | Casing Weight                   |
| Fluid Level (surface)             | Reading from <b>8</b>    | Customer T.D.             | Excel Wireline T.D.             |
| Engineer <b>R. Schmeidler</b>     | Operator <b>T. Brown</b> | Operator                  | Unit# <b>16</b>                 |

[illegible]

Received the above service according to the terms and conditions specified below,  
which we have read and to which we hereby agree.

Customer \_\_\_\_\_

## General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL

5210

DISCOUNT

- 2746.00

SUBTOTAL

2850.00

TAX

187. 25

NET TOTAL

\$ 3675.25



**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of Invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2 % per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice prices. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 16-2022/08/12  
mplv: 538-2026/06/01



# CEMENT TREATMENT REPORT

|              |                 |         |             |          |          |
|--------------|-----------------|---------|-------------|----------|----------|
| Customer:    | R & B Oil & Gas | Well:   | Dickson 1-8 | Ticket:  | WP 7081  |
| City, State: |                 | County: | Harper, Ks. | Date:    | 6/4/2026 |
| Field Rep:   | Jeff Capps      | S-T-R:  | 8-31s-08w   | Service: | PTA      |

| Downhole Information |           | Calculated Slurry - Lead |                      | Calculated Slurry - Tail |                           |
|----------------------|-----------|--------------------------|----------------------|--------------------------|---------------------------|
| Hole Size:           | 7 7/8 in  | Blend:                   |                      | Blend:                   | Class A                   |
| Hole Depth:          | ft        | Weight:                  | ppg                  | Weight:                  | 15.6 ppg                  |
| Casing Size:         | 5 1/2 in  | Water / Sx:              | gal / sx             | Water / Sx:              | 5.2 gal / sx              |
| Casing Depth:        | ft        | Yield:                   | ft <sup>3</sup> / sx | Yield:                   | 1.18 ft <sup>3</sup> / sx |
| Tubing / Liner:      | 2 3/8 in  | Annular Bbls / Ft.:      | bbs / ft.            | Annular Bbls / Ft.:      | bbs / ft.                 |
| Depth:               | 4386 ft   | Depth:                   | ft                   | Depth:                   | ft                        |
| Tool / Packer:       |           | Annular Volume:          | 0.0 bbls             | Annular Volume:          | 0 bbls                    |
| Tool Depth:          | ft        | Excess:                  |                      | Excess:                  |                           |
| Displacement:        | 15.8 bbls | Total Slurry:            | 0.0 bbls             | Total Slurry:            | 59.9 bbls                 |
|                      |           | Total Sacks:             | 0 sx                 | Total Sacks:             | 285 sx                    |

| TIME     | RATE | PSI   | STAGE BBLs | TOTAL BBLs | REMARKS                                                             |
|----------|------|-------|------------|------------|---------------------------------------------------------------------|
| 8:10 AM  |      |       | -          | -          | On location - spot & rig up equipment - Job and Safety              |
|          |      |       |            | -          | 1st Plug: 4386' with 35 sacks Class A                               |
| 8:36 AM  | 3.0  | 50.0  |            | -          | Start fresh water via 2 3/8" tubing                                 |
|          | 3.0  | 900.0 | 9.5        | 9.5        | Hole loads - start Class A at 15.6 ppg                              |
|          | 3.0  | 350.0 | 7.3        | 16.8       | Class A in - start displacement in                                  |
|          | 3.0  | -     | 15.8       | 32.6       | Displacement in - stop pump                                         |
|          |      |       |            |            |                                                                     |
|          |      |       |            | -          | Pull tubing and perforate 5 1/2" casing at 1400'                    |
|          |      |       |            | -          | 2nd Plug: 1400' with 50 sacks Class A + 3% calcium chloride         |
| 11:30 AM | 3.0  | 50.0  |            | -          | Start fresh water via tubing                                        |
|          | 3.0  | 300.0 | 5.5        | 5.5        | Hole loads - start Class A + 3% calcium chloride at 15.6 ppg        |
|          | 3.0  | 165.0 | 10.7       | 16.2       | Class A in - start displacement                                     |
| 11:45 AM | 3.0  | -     | 3.5        | 18.7       | Displacement in - stop pump                                         |
|          |      |       |            |            |                                                                     |
| 1:00 PM  |      |       |            |            | Tag cement at 1180' with wireline truck and perforate at 900'       |
|          |      |       |            |            | Trip tubing in hole                                                 |
|          |      |       |            |            | 3rd Plug: 900' with 50 sacks Class A                                |
| 1:45 PM  | 3.0  | 50.0  |            |            | Start fresh water via tubing                                        |
|          | 3.0  | 235.0 | 5.0        | 5.0        | Hole loads - start Class A cement at 15.6 ppg                       |
|          | 3.0  | 180.0 | 10.7       | 15.7       | Cement in - start displacement                                      |
|          | 3.0  | -     | 1.6        | 17.3       | Displacement in - stop pump                                         |
|          |      |       |            |            |                                                                     |
| 2:30 PM  |      |       |            |            | 4th Plug: 400' - perforate and circulate cement to surface          |
|          | 3.0  | 50.0  |            |            | Start fresh water via 5 1/2" casing                                 |
|          | 3.0  | 165.0 | 3.5        | 3.5        | Hole loads - start Class A at 15.6 ppg                              |
| 3:00 PM  | 3.0  | 85.0  | 31.5       | 35.0       | Cement circulates to surface with 150 sacks - witnessed by Neal/KCC |
|          |      |       |            |            | Thank you - Bryan, Mike, and Kevin                                  |

| CREW           |              | UNIT    | SUMMARY      |                  |             |
|----------------|--------------|---------|--------------|------------------|-------------|
| Cementer:      | K. Brungardt | 926     | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | M. McGraw    | 540-522 | 3.0 bpm      | 172 psi          | 105 bbls    |
| Bulk #1:       | B. Whitfield | 179-533 |              |                  |             |
| Bulk #2:       |              |         |              |                  |             |