

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Date 3-23-26

Company R+B		Client Order# 06	
Billing Address		City	State Zip
Lease & Well # Darnes A2		Field Name	Legal Description (coordinates)
County Kingman	State Kansas	Casing Size 5.5	Casing Weight
Fluid Level (surface) 800'	Reading from CL	Customer T.D.	Excel Wireline T.D.
Engineer C Bates	Operator J Coleman	Operator	Unit# 09

[illegible]

Received the above service according to the terms and conditions specified below,
which we have read and to which we hereby agree.

Customer

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL

4603 88

DISCOUNT

-1193.00

SUBTOTAL

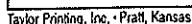
3450.00

TAX

276.00

NET TOTAL

\$ 3726.00



TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 3/4 % per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 7-2020/11/30
mplv: 531-2026/04/24



CEMENT TREATMENT REPORT

Customer: R & B OIL & GAS INC.

Well: DARNES #A-2

Ticket: WP 7077

City, State: PRATT, KS

County: HARPER, KS

Date: 5/27/2026

Field Rep: LOGAN CAPPS

S-T-R: 24-31S-09W

Service: PTA

Downhole Information

Calculated Slurry - Lead

Calculated Slurry - Tail

Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	1450 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Blend:	CLASS A
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	10.5 bbls
Total Sacks:	50 sx

Blend:	CLASS A 3% CC
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.20 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	10.7 bbls
Total Sacks:	50 sx

STAGE TOTAL

Total Sacks:

Total Sacks:

TIME	RATE	PSI	BBLs	BBLs	REMARKS
8:10 AM			-	-	ARRIVE ON LOCATION 1ST PLUG @ 1450', 2ND PLUG @ 950', 340' CIRCULATE TO SURFACE
8:40 AM	4.0	350.0	53.0	53.0	PUMP 53 BBLs AHEAD TO LOAD HOLE, SHUTDOWN AND LOST SIGHT OF WATER
10:41 AM	4.0	250.0	17.0	70.0	PUMP 17 BBLs TO ESTABLISH CIRCULATION
10:46 AM	4.0	150.0	18.0	88.0	MIX 400LBS COTTON SEED HULLS AND PUMP DOWN HOLE
10:54 AM	4.0	200.0	25.0	113.0	PUMP 25 BBLs DISPLACEMENT AND SHUTDOWN 100LBS PRESSURE AFTER SHUT DOWN
				113.0	WAIT AN HOUR AN RE-ESTABLISH CIRCULATION
11:58 AM	3.5	200.0	9.0	122.0	PUMP 9 BBLs TO ESTABLISH CIRCULATION
12:06 PM	4.0	350.0	5.5	127.5	MIX 25 SKS CLASS A WITH 3% CALCIUM CHLORIDE AND 100LBS COTTONSEED HULLS
12:10 PM	4.0	300.0	5.2	132.7	MIX 25 SKS CLASS A WITH 3% CALCIUM CHLORIDE
12:16 PM	4.0	350.0	30.7	163.4	PUMP 30.7 BBLs DISPLACEMENT
				163.4	PULL AND LAY DOWN CASING TO 950' AND TAG PLUG @1250'
1:56 PM	4.0	550.0	7.5	170.9	PUMP 7.5 BBLs TO ESTABLISH CIRCULATION
2:09 PM	4.0	150.0	10.5	181.4	MIX 50 SKS CLASS A
2:15 PM	3.5	50.0	18.5	199.9	PUMP 18.5 BBLs DISPLACEMENT
					PULL AND LAY DOWN CASING, GOT SIX JOINTS OUT AND COULDN'T BREAK APART THE SEVENTH JOINT
				-	HAVING A WELDER COME OUT IN MORNING TO CUT CASING APART.
				-	RELEASED FROM JOB AND RETURN IN THE MORNING TO COMPLETE THE JOB
				-	WITNESSED BY KCC REPRESENTATIVE NEIL
				-	
				-	
				-	
				-	
				-	THANK YOU
				-	MICHAEL
				-	SCOTT, KENNY, KEEVEN
				-	
				-	

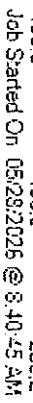
CREW

UNIT

SUMMARY

Cementor:	MCGRAW	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CALLAWAY	539-521	3.9 bpm	264 psi	200 bbls
Bulk #1:	JULIAN	529-534			
Bulk #2:	LESLEY	936			

DEFINITIONS



Page: