

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 5030 Name: Vess Oil Corporation
Address 1: 1700 N WATERFRONT PKWY BLDG 500
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-095-01482-00-01 Permit No.: D03426.0
NW NW SE Sec. 15 Twp. 28 S. R. 5 ☐ East ☒ West
2364 Feet from ☐ North / ☒ South Line of Section
2418 Feet from ☒ East / ☐ West Line of Section
Lease: LINDHOLM C Well No.: 1
County: Kingman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 1500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>5.5</u>	<u>4.5</u>	Size:	<u>2.875</u>
Set at:		<u>126</u>		<u>4340</u>	<u>4288</u>	Set at:	<u>4279</u>
Sacks of Cement:		<u>90</u>		<u>125</u>	<u>100</u>	Type:	<u>sealtiteMo</u>
Cement Top:		<u>0</u>		<u>3640</u>	<u>0</u>		
Cement Bottom:		<u>126</u>		<u>4340</u>	<u>4288</u>		

Packer Type: Model G Set at: 4279

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4645 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4340 Bottom Feet: 4645 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☒ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.61068 Long: -97.85257 Date Acquired: 10/12/2006

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>350</u>	<u>350</u>	<u>350</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 22 Bbls. to load annulus: .2

Test Date: 07/06/2026 Using: Tiger Chemical Company's Equipment

The zone tested for this well is between 0 feet and 4279 feet.

The test results were verified by operator's representative:

Name: Tim Hoss Title: Production Super Phone: (620) 352-1778

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/05/2031

State Agent: BJ Hope Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____