

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Black Oak Exploration	Well:	Hineman #1-29	Ticket:	WP 7076
City, State:	Dighton, Ks	County:	Lane, Ks	Date:	5/25/2026
Field Rep:	Jesus	S-T-R:	Sec. 29-19S-28W	Service:	PTA

Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	7 7/8 in		Blend:	H-Plug A		Blend:		
Hole Depth:	ft		Weight:	13.8 ppg		Weight:	ppg	
Casing Size:	in		Water / Sx:	6.9 gal / sx		Water / Sx:	gal / sx	
Casing Depth:	ft		Yield:	1.42 ft ³ / sx		Yield:	ft ³ / sx	
Tubing / Liner:	4 1/2 in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.	
Depth:	ft		Depth:	ft		Depth:	ft	
Tool / Packer:			Annular Volume:	0.0 bbls		Annular Volume:	0 bbls	
Tool Depth:	ft		Excess:	0%		Excess:		
Displacement:	40.3 bbls		Total Slurry:	75.8 bbls		Total Slurry:	0.0 bbls	
			Total Sacks:	300 sx		Total Sacks:	0 sx	

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:00pm			-	-	Arrived on location
8:10pm				-	Safety meeting
8:15pm				-	Rig-up
8:36pm	4.0	80.0	15.0	15.0	15bbls of fresh water ahead
8:40pm	4.0	80.0	12.6	27.6	Mixing/pumping 50sks of H-Plug A @ 13.8ppg
8:46pm	3.5	60.0	5.0	32.6	Displacing with 5bbls of fresh water
8:50pm	7.4	100.0	18.2	50.8	Displacing with 18.2bbls of mud
8:52pm				50.8	Plug down @ 2,220ft
9:25pm	4.5	120.0	15.0	65.8	15bbls of fresh water ahead
9:30pm	4.0	100.0	20.2	86.0	Mixing/pumping 80sks of H-Plug A @ 13.8ppg
9:35pm	4.2	-	11.0	97.0	Displacing with 11bbls of fresh water
9:41pm					Plug down @ 1,350ft
10:06pm	3.5	40.0	15.0		15bbls of fresh water ahead
10:12pm	4.0	70.0	12.6		Mixing/pumping 50sks of H-Plug A @ 13.8ppg
10:17pm	3.7	-	5.6		Displacing with 5.6bbls of fresh water
10:20pm					Plug down @ 700ft
10:40pm	4.0	40.0	15.0		15bbls of fresh water ahead
10:44pm	4.5	80.0	12.6		Mixing/pumping 50sks of H-Plug A @ 13.8ppg
10:50pm	3.0	-	0.5		.5bbl of displacement to clear out the lines
10:51pm					Plug down @ 270ft
11:30pm					Dropped the plug
11:39pm	2.2	-	5.0		Mixing/pumping 20sks of H-Plug A @ 13.8ppg for the top-off
11:45pm					Plug Down @ 60ft
11:55pm	2.2	-	5.0		Mixing/pumping 20sks of H-Plug A @ 13.8ppg for the mouse-hole
11:59pm	2.2	-	7.6		Mixing/pumping 30sks of H-Plug A @ 13.8ppg for the rat-hole
12:05am					Wash-up and rig-down
12:20am					Left location

CREW			UNIT	SUMMARY		
Cementer:	Angelo		914	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Corey		208	3.8 bpm	48 psi	176 bbls
Bulk #1:	Thomas		537/235			
Bulk #2:	Jose		Training			