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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 8653 Name: Petroleum Technologies, Inc.

Address 1: 801 W 47TH ST STE 412

Address 2:

City: KANSAS CITY State: MO Zip: 64112 + 1253

Contact Person: Alan Seaton Phone: (816) 531-6904

API No.: 15-053-20853-00-01 Permit No.: D24564.0

SE - NW - NW - NW Sec. 35 Twp. 16 S. R. 10 ☐ East ☑ West

4856 Feet from ☐ North / ☑ South Line of Section

4899 Feet from ☑ East / ☐ West Line of Section

Lease: EHLER Well No.: 1

County: Ellsworth

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 2500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	8.625	N/A	5.5	4.5	2.875
Set at:		306		3253	3273	3250
Sacks of Cement:		165		100	50	Type: Plastic-lined
Cement Top:		0		2753	3129	
Cement Bottom:		306		3253	3273	

Packer Type: R-4 Set at: 3250

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 3416 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3262 Bottom Feet: 3416 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.62208 Long: -98.40461 Date Acquired: 07/13/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):			30			
Pressures: Set up 1						
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/06/2026 Using: Brackeen Line Cleaning Inc Company's Equipment

The zone tested for this well is between 0 feet and 3250 feet.

The test results were verified by operator's representative:

Name: Ray Frehse Title: Pumper Phone: (785) 252-7153

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 10/04/2026

State Agent: Jeff Klock Title: District Supervisor Witness: ☐ Yes ☑ No

Remarks:

Alan Seaton with Petroleum Technologies, Inc. reported a Pretest Failure date of 7/6/2026.

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

07/07/2026

LICENSE 8653
Petroleum Technologies, Inc.
801 W 47TH ST STE 412
KANSAS CITY, MO 64112-1253

Re: API No. 15-053-20853-00-01
Permit No. D24564.0
EHLER 1
35-16S-10W
Ellsworth County, KS

Operator:

On 07/06/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/04/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier
KCC District #2