KOLAR Document ID: 1971906

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500
Contact Person Email: pfiorini@ritchie-exp.com
Field Contact Person: Brian Wick
Field Contact Person Phone: (785) 798-7191

API No. 15- 15-063-21385-00-00
Spot Description:
__ - SW NE NE Sec. 34 Twp. 13 S. R. 30 ☐ E ☑ W
4290 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Gove Elevation: 2772 ☑ GL ☐ KB
Lease Name: REBARCHEK Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/19/1991 Date Shut-In: 4/14/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		241	4388			4378
Amount of Cement		150	175			0
Top of Cement		0	3143			0
Bottom of Cement		240	4388			0

Casing Fluid Level from Surface: 1202 How Determined? Acoustic Echometer Date: 07/07/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☑ Port Collar: 2173 (depth) w / 232 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4400 Plug Back Depth: 4400 Plug Back Method: Formation

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippian	At:	to Feet	Perforation Interval 4388 to 4400 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

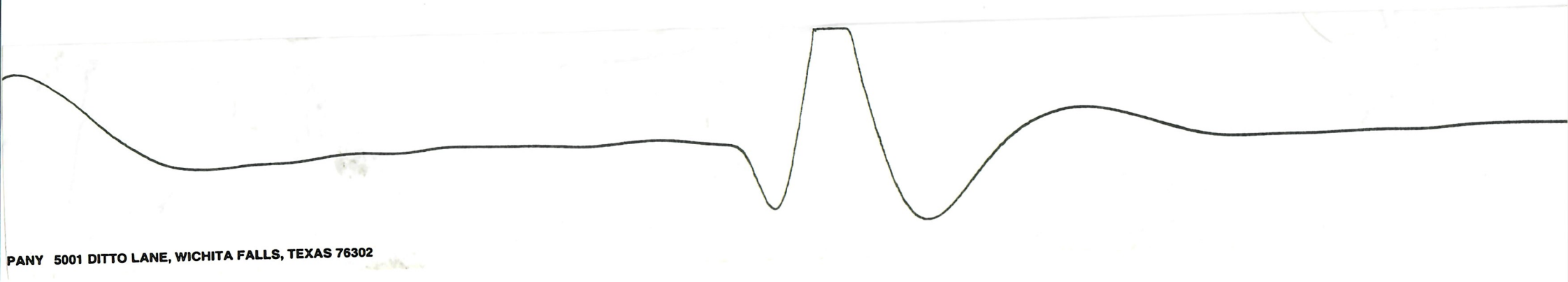
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-006,699
TA Approved: ☐ Yes ☑ Denied Date: 07/09/2026

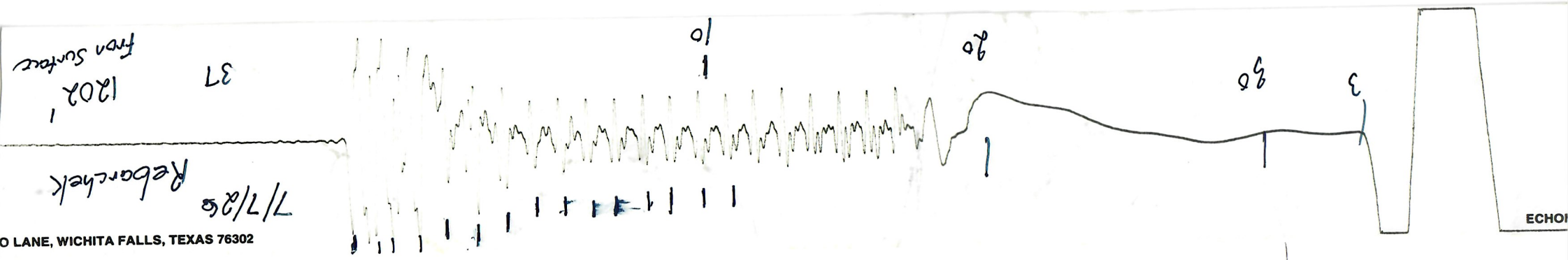
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



PANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



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ECHO

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/09/2026

Peter Fiorini
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
PO BOX 783188
WICHITA, KS 67278-3188

Re: Temporary Abandonment
API 15-063-21385-00-00
REBARCHEK 1
NE/4 Sec.34-13S-30W
Gove County, Kansas

Dear Peter Fiorini:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/08/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4