KOLAR Document ID: 1971630

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-175-22113-00-00
Spot Description:
SW NE NE Sec. 10 Twp. 32 S. R. 34 ☐ E ☑ W
4266 feet from ☐ N / ☑ S Line of Section
979 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: HICKMAN A Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/06/2007 Date Shut-In: 05/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		647	2938			2746
Amount of Cement		325	570			N/A
Top of Cement		0	1762			N/A
Bottom of Cement		647	2938			N/A

Casing Fluid Level from Surface: 2351 How Determined? ECHOMETER Date: 07/03/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2940 Plug Back Depth: 2880 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval 2520 to 2700 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/09/2026

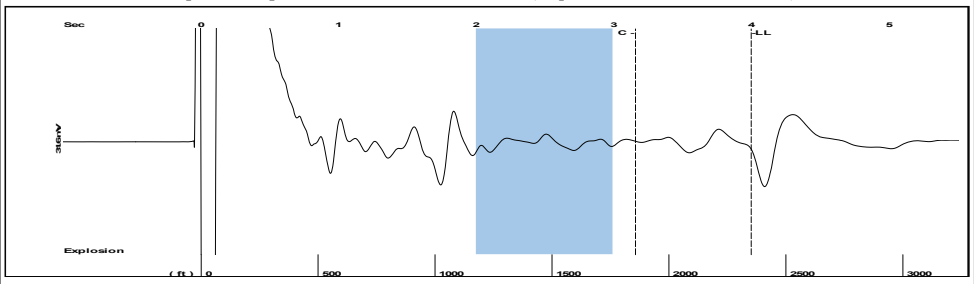
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

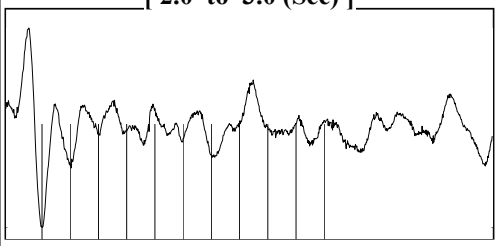
SHOT 300# JS

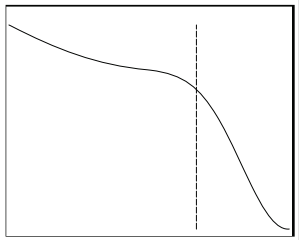
Group: TWM update list Well: Hickman A-3 (acquired on: 07/03/26 13:24:07)



Filter Type	High Pass		Automatic Collar Count	Yes		Time	3.997 sec
Manual Acoustic Veloci	1093.1 ft/s		Manual JTS/sec	17.2414		Joints	74.174 Jts
						Depth	2351.32 ft

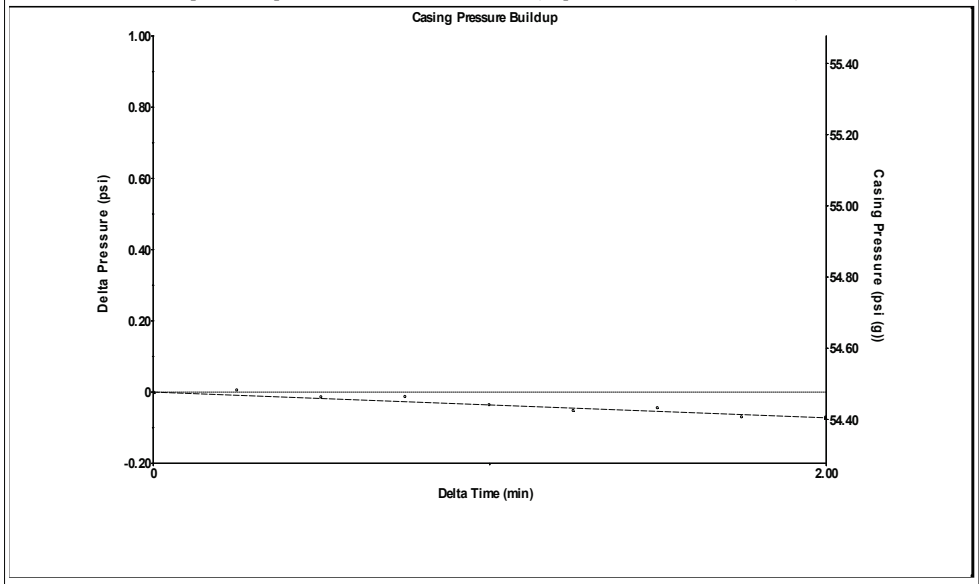
[2.0 to 3.0 (Sec)]





Analysis Method: Automatic

Group: TWM update list Well: Hickman A-3 (acquired on: 07/03/26 13:24:07)



Change in Pressure	-0.07	psi	PT 11249	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: TWM update list Well: Hickman A-3 (acquired on: 07/03/26 13:24:07)

Production

	Current	Potential	
Oil	0	- * -	BBL/D
Water	0	- * -	BBL/D
Gas	21.0	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

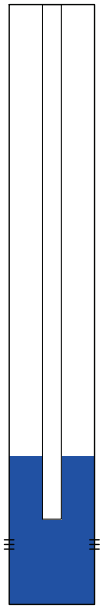
Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.81 Sp.Gr.AIR

Acoustic Velocity 1176.54 ft/s

Casing Pressure
54.5 psi (g)
Casing Pressure Buildup
-0.072 psi
2.00 min
Gas/Liquid Interface Pressure
59.1 psi (g)

Liquid Level Depth
2351.32 ft

Pump Intake Depth
2731.00 ft
Formation Depth
2880.00 ft



Static

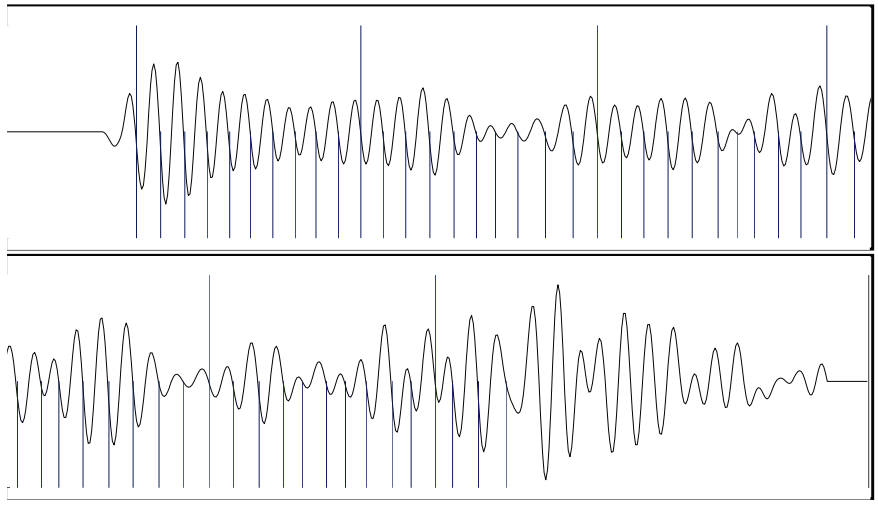
Oil Column Height
MD 0 ft

Water Column Height
MD 529 ft

Static BHP
299.5 psi (g)

Acoustic Test

Group: TWM update list Well: Hickman A-3 (acquired on: 07/03/26 13:24:07)



18.63

18.46

Acoustic Velocity	1176.54	ft/s	Joints counted	53	
Joints Per Second	18.5574	jts/sec	Joints to liquid level	74.174	
Depth to liquid level	2351.32	ft	Filter Width	15.2414	19.2414
Automatic Collar Count	Yes		Time to 1st Collar	0.3	3.156

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/09/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-175-22113-00-00
HICKMAN A 3
NE/4 Sec.10-32S-34W
Seward County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/09/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/09/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"