

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

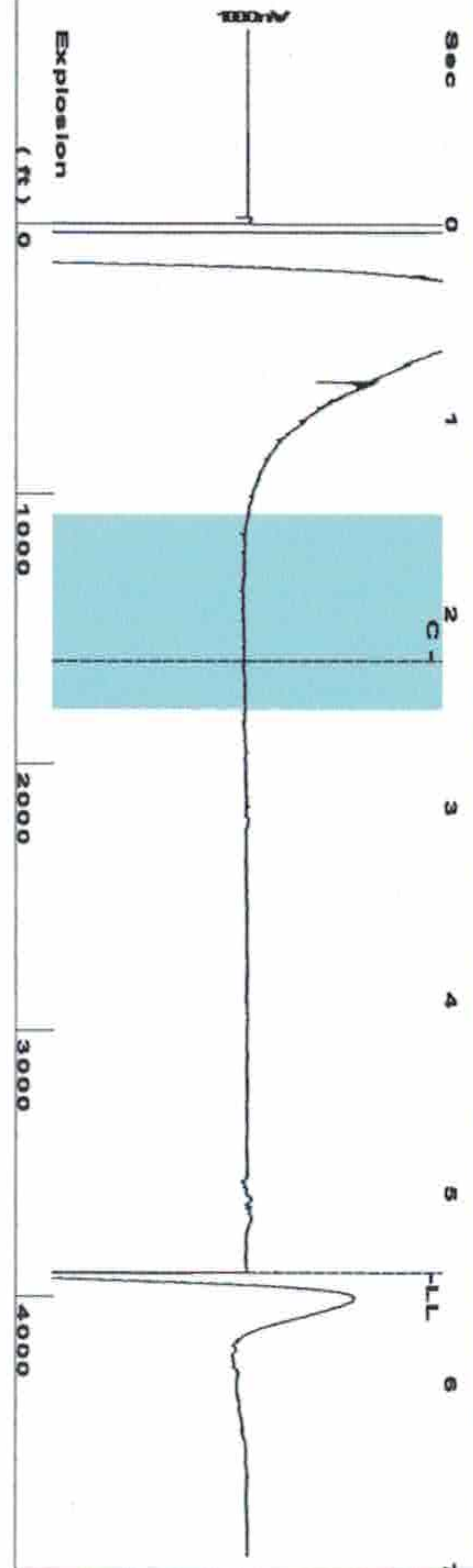
**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

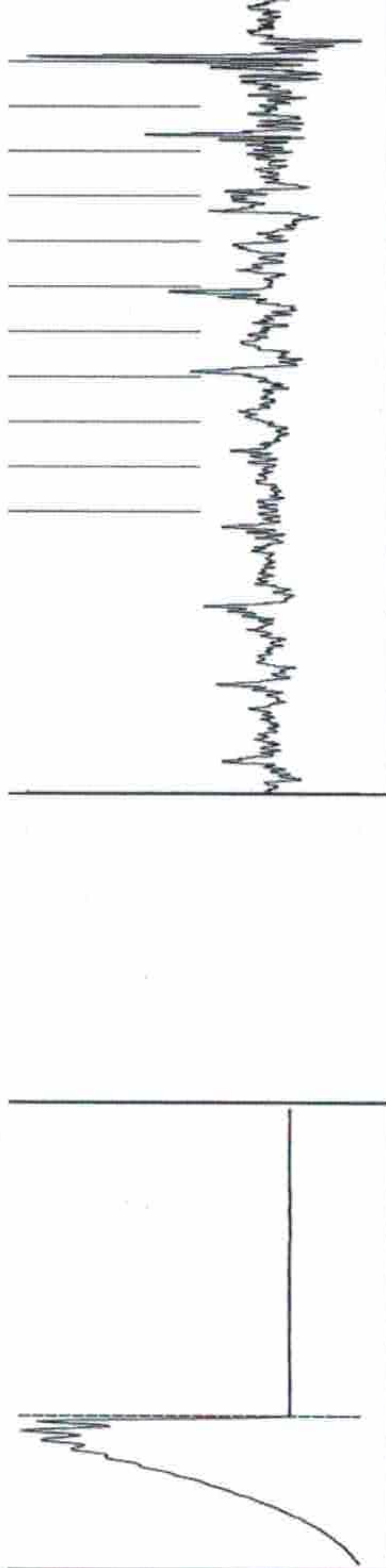
TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 5.421 sec
Manual Acoustic Velocity 407.94 ft/s Manual JTS/sec 18.0505 Joints 100.194 Jts
Depth 3907.55 ft

[1.5 to 2.5 (Sec)]

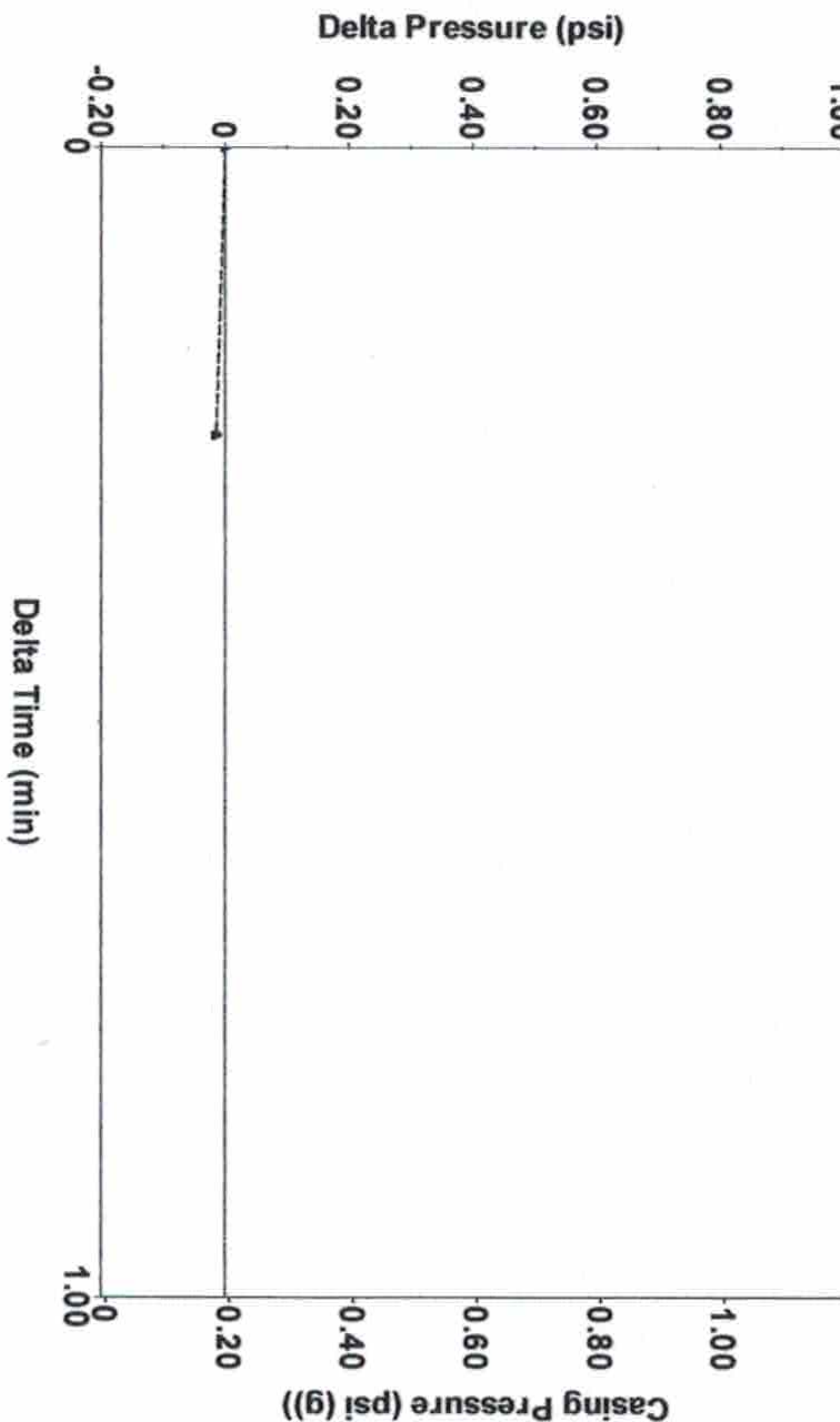


Analysis Method: Automatic

Group: MyWells Well: Wilkinson Trust #1-21 (acquired on: 07/06/26 16:08:51)

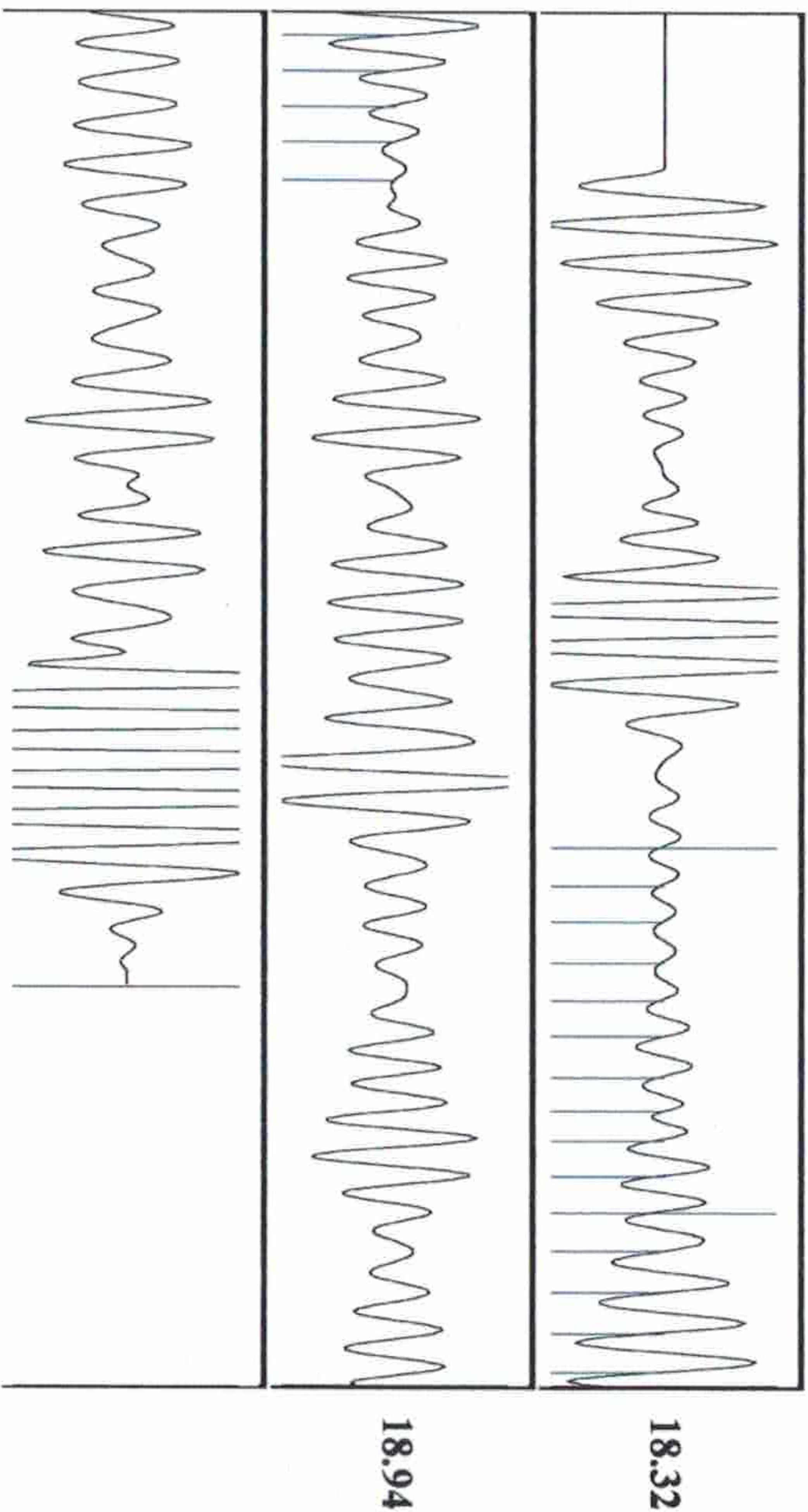
Production	Potential	Casing Pressure	Producing
Oil 0	- * - BBL/D	0.2 psi (g)	Pump Intake
Water 0	- * - BBL/D	Casing Pressure Buildup	- * - psi (g)
Gas 0.0	- * - Mscf/D	-0.015 psi	Producing BHP
		0.25 min	260.3 psi (g)
IPR Method	Vogel	Gas/Liquid Interface Pressure	Static BHP
PBHP/SBHP	- * -	1.4 psi (g)	- * - psi (g)
Production Efficiency	0.0		
Oil 39 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3907.55 ft	
Gas 0.59 Sp.Gr.AIR		Pump Intake Depth	
		- * - ft	
Acoustic Velocity	1441.63 ft/s	Formation Depth	
		4477.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)		569 ft	
Equivalent Gas Free Liquid HT (TVD)		569 ft	
Acoustic Test			

Casing Pressure Buildup



Change in Pressure -0.01 psi PT15504 Range
Change in Time 0.25 min 0 - 7 psi

Group: MyWells Well: Wilkinson Trust #1-21 (acquired on: 07/06/26 16:08:51)



Acoustic Velocity 1441.63 ft/s Joints counted 19
Joints Per Second 18.4825 jts/sec Joints to liquid level 100.194
Depth to liquid level 3907.55 ft Filter Width 16.0505
Automatic Collar Count Yes Time to 1st Collar 1.216 2.244

07/09/2026

Catherine H Stucky
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-171-21204-00-00
WILKINSON TRUST UNIT 1-21
SW/4 Sec.21-17S-34W
Scott County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/09/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/09/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"