

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 5150 Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-001-31671-00-00 Permit No.: E27502.31
____ - ____ - ____ NW Sec. 19 Twp. 23 S. R. 20 ☒ East ☐ West
2436 Feet from ☒ North / ☐ South Line of Section
2745 Feet from ☐ East / ☒ West Line of Section
Lease: CONLEY Well No.: 34-I
County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 50 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>2</u>
Set at:		<u>20</u>		<u>765</u>		Set at:	<u>635</u>
Sacks of Cement:		<u>8</u>		<u>80</u>		Type:	<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>20</u>		<u>765</u>			
Packer Type:	<u>NA</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 777 (765) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 645 Bottom Feet: 664 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 400 400 400
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 07/01/2026 Using: Midwest Surveys, Inc Company's Equipment
The zone tested for this well is between 0 feet and 645 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/30/2031

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks:

Full of fluid with 110# of pressure. $645 \times .43 = 277 + 110 = 387$
All information came from ACO-1 (KGS), which matches permit (pg. 22).