KOLAR Document ID: 1917256

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-031-24463-00-00 Permit No.: E32482.25

NE - NE - NW - SE Sec. 3 Twp. 23 S. R. 16 ☑ East ☐ West

2464 Feet from ☐ North / ☑ South Line of Section

1545 Feet from ☑ East / ☐ West Line of Section

Lease: HANEY Well No.: 8I

County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		40		1011		
Sacks of Cement:		5		120		
Cement Top:		0		0		
Cement Bottom:		40		1011		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1014 (1011) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 986 Bottom Feet: 993 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	590	590	590			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 03/31/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 985 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/30/2031

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 160# of pressure. 985 x.43=424+160=584. Zone tested was 0 to 986.
All information came from the ACO-1(KGS) which does not match the permit. (Surface casing sacks of cement). KCC corrected the permit and mailed a copy to the operator.