

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 5150 Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-207-29218-00-00 Permit No.: E06103.41
NW NE SE Sec. 22 Twp. 26 S. R. 14 ☒ East ☐ West
2362 Feet from ☐ North / ☒ South Line of Section
800 Feet from ☒ East / ☐ West Line of Section
Lease: PENDLEY Well No.: 17-I
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 180 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>42</u>		<u>1392</u>		Set at:	<u>1279</u>
Sacks of Cement:		<u>12</u>		<u>150</u>		Type:	<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>42</u>		<u>1392</u>			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1403 (1392) feet depth
Zone of Injection Formation: BARTLESVILLE Top Feet: 1304 Bottom Feet: 1316 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.7696 Long: -95.85493 Date Acquired: 03/09/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>470</u>	<u>460</u>	<u>460</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 02/10/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 1304 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/09/2031

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Fluid was 208' from surface with no pressure. 1304-50=1254-208=1046X.43=450
All information came from the ACO-1(KGS). Permit did not match(pg.36). KCC corrected the permit and mailed a copy to the operator.