KOLAR Document ID: 1970927

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 35513 Name: Fossil Creek Energy, LLC

Address 1: PO BOX 915

Address 2:

City: RUSSELL State: KS Zip: 67665 + 0915

Contact Person: Gavin Ramsay Phone: (785) 310-9799

API No.: 15-167-21984-00-00 Permit No.: D22051.0

_ - SE - SE - SE Sec. 19 Twp. 14 S. R. 14 ☐ East ☑ West

336 Feet from ☐ North / ☑ South Line of Section

578 Feet from ☑ East / ☐ West Line of Section

Lease: HOFFMAN Well No.: 4

County: Russell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 200 psi Maximum Injection Rate: 3800 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		651		3330		3308
Sacks of Cement:		350		250		duraline
Cement Top:		0		1930		
Cement Bottom:		651		3330		

Packer Type: AD-1 Set at: 3308

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3470 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.81371 Long: -98.91151 Date Acquired: 07/08/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	315	315	315			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 0

Test Date: 07/08/2026 Using: Jesse's Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3308 feet.

The test results were verified by operator's representative:

Name: Joel Landis Title: Lead Pumper Phone: (785) 483-0359

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/08/2027

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Chemical sealant in annulus. YEARLY TEST

Form	U7 - Casing Mechanical Integrity Test
Operator	Fossil Creek Energy, LLC
Well Name	HOFFMAN 4
Doc ID	1970927

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3330	3470
GRANIT WASH	3330	3470