

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 32917 Name: Richardson and Son, Inc.
Address 1: 17295 151ST RD
Address 2: _____
City: WINFIELD State: KS Zip: 67156 + 7524
Contact Person: Bryan Richardson Phone: (620) 229-8685

API No.: 15-035-20290-00-01 Permit No.: D30902.0
SE NW SE Sec. 26 Twp. 32 S. R. 5 ☒ East ☐ West
1650 Feet from ☐ North / ☒ South Line of Section
1650 Feet from ☒ East / ☐ West Line of Section
Lease: MOON Well No.: 2
County: Cowley

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 3000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>4</u>		<u>2.375</u>
Set at:		<u>255</u>		<u>3150</u>	<u>3069</u>		<u>1927</u>
Sacks of Cement:		<u>150</u>		<u>75</u>	<u>85</u>		<u>sealtite</u>
Cement Top:		<u>0</u>		<u>2598</u>	<u>0</u>		
Cement Bottom:		<u>255</u>		<u>3150</u>	<u>3069</u>		

Packer Type: Arrow Set at: 1927
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3154 (2013) feet depth
Zone of Injection Formation: STALNAKER Top Feet: 1962 Bottom Feet: 1993 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.23392 Long: -96.84887 Date Acquired: 07/13/2026
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>375</u>	<u>375</u>	<u>375</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 07/13/2026 Using: Maxidize Company's Equipment _____
The zone tested for this well is between 0 feet and 1927 feet.
The test results were verified by operator's representative:
Name: Kenny Bunch Title: Operator Phone: (620) 222-4268

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/12/2031

State Agent: Neal Rupp Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: ANNULUS FULL OF TREATED WATER. PRESSURED WITH FLUID