

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31652

Name: Norstar Petroleum, Inc.

Address 1: 88 INVERNESS CIR E

Address 2: UNIT F104

City: ENGLEWOOD State: CO Zip: 80112 + 5514

Contact Person: Per Burchardt

Phone: (303) 925-0696

Contact Person Email: PBURCHARDT@NORSTARPETROLEUM.COM

Field Contact Person: Larry Pasek

Field Contact Person Phone: (785) 658-7559

API No. 15- 15-167-21940-00-00

Spot Description: S2 SE SE SE Sec. 15 Twp. 14 S. R. 12 ☐ E ☒ W

290 feet from ☐ N / ☒ S Line of Section

330 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Russell Elevation: _____ ☐ GL ☐ KB

Lease Name: BEISEL Well #: 6

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 06/12/1982 Date Shut-In: 04/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		649	3240			3200
Amount of Cement		275	100			N/A
Top of Cement		0	N/A			N/A
Bottom of Cement		649	3240			N/A

Casing Fluid Level from Surface: 1370 How Determined? FLUID LEVEL Date: 07/07/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3247 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name ARBUCKLE Formation Top _____ Formation Base _____ Completion Information _____

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval 3240 to 3247 Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-006,843</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>07/14/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

OIL AND GAS LEASE

THIS AGREEMENT, entered into effective the **1st day of May, 2026**, by and between **Denise K. Beisel and David A. Beisel, Co-Trustees of The Beisel Family Revocable Living Trust dated May 8, 2019**, whose address is P.O. Box 1378, Grand Lake, CO 80447, hereinafter called "Lessor" (whether one or more) and **Norstar Petroleum Inc.**, whose address is 88 Inverness Cir E, Unit F104, Englewood, CO 80112-5514, hereinafter called "Lessee".

WITNESSETH, That the Lessor, for and in consideration of **TEN & MORE DOLLARS (\$10.00+)** cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted demised, leased and let, and by these presents does grant, demise, lease, and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of drilling, mining, exploring by geophysical and other methods, and operating for and production therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the **County of Russell County, State of Kansas**, described as follows, to-wit:

Township 14 South, Range 12 West
Section 15: SE/4

containing 160.0 acres, more or less.

1. It is agreed that this lease shall remain in force for a term of **three (3) years** from the effective date of **May 1, 2026**, and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter described. If, at the expiration of the primary term of this lease, oil or gas is not produced on the leased premises or on acreage pooled therewith, but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises, or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for re-working or for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.
2. This is a **PAID-UP LEASE**. In consideration of the cash payment from Lessee to Lessor for this lease, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.
3. In consideration of the premises the said Lessee covenants and agrees: 1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal twelve and one-half percent (12.5%) part of all oil produced and saved from the leased premises. 2nd. To pay Lessor twelve and one-half percent (12.5%) of the gross proceeds each year, payable quarterly for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of twelve and one-half percent (12.5%), payable monthly at the prevailing market rate for gas. 3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of twelve and one-half percent (12.5%) of the proceeds, at the mouth of the well payable monthly at the prevailing market rate.
4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One Dollar per year per net acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.
8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.
10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive shall be binding on Lessee. No present or future division of Lessor's ownership as to all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.
12. Lessee, at its option, is hereby given the right and power at any time, either before or after production, to pool or combine into one or more pooled units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in Lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall use its best efforts to form the pooled unit in such a manner that the acreage pooled therein shall be in an equal or greater proportion to Lessor's lands. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. In lieu of the royalties herein specified, Lessor shall receive on production from a unit so pooled, only such portion of the royalty stipulated herein as the amount of acreage placed in the unit or the royalty interest therein bears to the total acreage so pooled in the particular unit involved.
13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.
15. Should anyone or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor" as used in this lease shall mean anyone or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.
16. This lease may be executed in counterparts, each of which shall be deemed an original for all purposes, and all together shall constitute one and the same lease.

IN WITNESS WHEREOF, this instrument is executed as of the date acknowledged below, but effective for all purposes May 1, 2026.

LESSOR

THE BEISEL FAMILY REVOCABLE LIVING TRUST DATED MAY 8, 2019

Denise K. Beisel
Denise K. Beisel, Co-Trustee

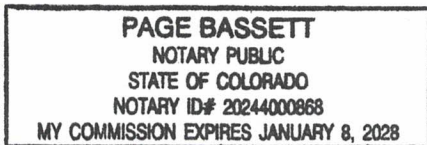
David A. Beisel
David A. Beisel, Co-Trustee

ACKNOWLEDGMENT

STATE OF COLORADO)
COUNTY OF Grand) ss.

The foregoing instrument was acknowledged before me this 6 day of July, 2026, by Denise K. Beisel and by David A. Beisel, Co-Trustees of The Beisel Family Revocable Living Trust dated May 8, 2019, on behalf of said trust.

IN WITNESS WHEREOF, I have set my hand and official seal the day and year last above written.

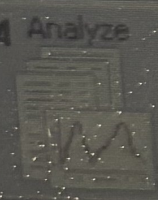


PAGE BASSETT
Notary Public

Mode Option Tools Help

Require Mode

Recall Mode



Select Liquid Level		Depth Determination
Production	Current	Potential
Oil		BBL/D
Water		BBL/D
Gas		Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency %

Fluid Densities	
Oil	40 deg API
Water	1.05 Sp.Gr H2O
Gas Gravity	0.92 Air = 1

Acoustic Velocity ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment

Acoustic Test

Casing Pressure ☒ BHP

Casing Pressure psi (g)

Casing Pressure Buildup psi

min

Gas/Liquid Interface Pres psi (g)

Liquid Level Depth MD ft

Pump Intake Depth MD ft

TVD

Formation Depth MD ft

Collars

Well State:

Producing

Annular Gas Flow Mscf

% Liquid



Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SB)

07/14/2026

Per Burchardt
Norstar Petroleum, Inc.
88 INVERNESS CIR E
UNIT F104
ENGLEWOOD, CO 80112-5514

Re: Temporary Abandonment
API 15-167-21940-00-00
BEISEL 6
SE/4 Sec.15-14S-12W
Russell County, Kansas

Dear Per Burchardt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"