

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 35871Name: HG Oil Holdings, LLCAddress 1: PO BOX 97

Address 2: _____

City: PLAINVILLE State: KS Zip: 67663 + 0097Contact Person: Tyler BellPhone: (785) 688-5435Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

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API No. 15 - 15-051-26202-00-00

Spot Description: _____

N2 - NW SE SW Sec. 13 Twp. 15 S. R. 19 ☐ East ☒ West1005 Feet from ☐ North / ☒ South Line of Section1650 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWCounty: EllisLease Name: IRVIN TRUST Well #: 1

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: 7/9/2026Plugging Completed: 7/9/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig crew on location @ 7:30 am. RU Perf-Tech Wireline Services. Set a 5 1/2" CIBP @ 3250;
Dumped 5 sacks of cement on top. Rig crew lined the pit. Team Hertel Truck Service pumped
80.0 bbl. of fresh water down the casing. Hertel's went after another load of water. 10:00 am
blew a hydraulic hose on the wireline truck. Checked stretch again. It is 7.25". That calculates to
be 2486' of free pipe. Hertel's pumped 10.0 bbl. of water to top off the casing. Pulled 75000#
into the casing. Cut the casing at 2425'. The casing is free. 12:40 pm pulled 8 joints of casing to
2087'. RU Swift Services to the casing. 1:12 pm Swift mixed 125 sacks of 60/40 poz. 4% gel,
with 200# of hulls @ 2087'. Displaced 3 bbl. of water. Pulled 20 joints of casing to 1241'. 2:03
pm Swift mixed 50 sacks of 60/40 poz. 4% gel, and 200# of hulls @ 1241'. Displaced 2.0 bbl. of
water. Pulled 19 joints of casing to 480'. 3:08 pm Swift mixed 100 sacks of 60/40 poz. 4% gel @
480'. Circulated cement to the pit. Pulled the rest of the casing out of the hole. 58 joints total. RD
5 1/2" equipment. Swift mixed 5 sacks of 30/40 poz. 4% gel to top off the well. The hole is
staying full. 280 sacks total. David Befort with the KCC witnessed the plugging. RD Swift
Services. Hertel's washed the cement off the casing. Kansas Fishing Tools picked up the 5 1/2"
bowl, slips and 2 wedding band clamps. RDMODD @ 6:00 pm. Hertels took the 5 1/2" casing to
Midwestern Pipe Works.

Plugging Contractor License #: 32382 Name: Swift Services, Inc.Address 1: N HWY 283 Address 2: PO BOX 466City: NESS CITY State: KS Zip: 67560 + 0466Phone: (785) 798-2300Name of Party Responsible for Plugging Fees: TDI, Inc.

State of _____ County, _____, ss.

(Print Name)

☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and
the same are true and correct, so help me God.

Submitted Electronically