KOLAR Document ID: 1973681

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Robert Kramer
Phone: (316) 267-3241
Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
LKC Depth to Top: 3066 Bottom: 3244 T.D.
Arbuckle Depth to Top: 3315 Bottom: 3355 T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-167-23009-00-00
Spot Description:
NW - SW - SE - NE Sec. 12 Twp. 15 S. R. 14 ☐ East ☑ West
3011 Feet from ☐ North / ☑ South Line of Section
1093 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Russell
Lease Name: EICHMAN A Well #: 27
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 04/23/2026
Plugging Completed: 04/24/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	854	0
		Production	5.5	3409	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH shoot squeeze holes @ 854', 470', line pit w/10 ml liner. TIH w/2 7/8" opened tbg to 3305'. RU HSI CMT Serv hookup to 2 7/8" tbg, run hose from 5 ½" & 8 5/8" csg to pit, pump 10 bbls water spacer, had good blow on csg, mix & pump1000# gel = 22.0 bbls, fallow w/ 50 sks H-Plug A w/ 200# hulls, rate 4.0 BPM @ 300# displace down w/ 13.0 bbls (had good circ. to pit), pull tbg to 1915', mix & pump 110 sks H-Plug A w/ 200# hulls, displace down w/2.5 bbls water, pull tbg to 870' mix & pump 130 sks H-Plug A rate 4.0 BPM @ 220#, circ. cmt to pit up 5 ½" & 8 5/8", pull tbg top off w/ 25 sks H-Plug A, Cmt stayed at surface, used 315 sks cmt, 400# hulls, 1000# gel, P & A job witnessed by Shane Jones KCC district #4.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Murfin Drilling Company
State of Sedgwick County, KS , ss.
Robert Kramer *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically