

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED OF RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

**OIL AND GAS LEASE
(PAID-UP)**

STATE OF KANSAS

§

COUNTY OF EDWARDS

§

§

THIS LEASE AGREEMENT IS made as of the 6th day of January, 2026, between Darrell N. Wood and Natalie D. Wood, Co-Trustees, of the Darrell N. Wood Revocable Trust No. 1 dated December 1, 1998 and Natalie D. Wood and Darrell N. Wood, Co-Trustees of the Natalie D. Wood Revocable Trust No. 1 dated December 1, 1998, whose address is 1983 260th Ave., Lewis, KS, 67552, as Lessor (whether one or more), and Wapiti Petroleum, LLC, a Texas limited liability company, whose address is P. O. Box 191063, Dallas, TX, 75219, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. Description. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

The Northwest Quarter (NW/4) of Section 13, Township 26 South, Range 16 West of the 6th P.M.

in the County of Edwards, State of Kansas, containing 160 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and nonhydrocarbon substances produced in association therewith. The term "gas" as used herein includes helium, carbon dioxide, gaseous sulfur compounds, coalbed methane and other commercial gases, as well as normal hydrocarbon gases. In addition to the above-described land, this lease and the term "leased premises" also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described land, and in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any bonus payment, extension bonus payment (if applicable), delay rental payment (if applicable), or shut-in royalty payments based on acreage hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less. During the term of this lease, Lessee shall have the exclusive right to explore, develop, produce and market oil and gas, and all hydrocarbons and nonhydrocarbons produced in association therewith, from the leased premises by any method inclusive of, without limitation, geophysical or seismic operations. For the same consideration stated above, Lessor further grants, sells, conveys and warrants to Lessee a subsurface right-of-way and easement in, through and under the leased premises for the purpose of drilling oil and/or gas wells to, and producing through said wells oil, gas or other minerals from, lands other than the leased premises, together with the right of ingress and egress to said wells.

2. Term of Lease. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled or unitized therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof. In the event this lease is not continued beyond the primary term by production, on-going operations or by any other means or provision herein contained, Lessee shall have the option, but not the obligation, to extend the primary term of this lease as to all or any portion of the leased premises for an additional and extended term of two (2) years, and for so long thereafter as this lease is continued or maintained in force and effect by the production, or allocation to the leased premises, of oil, gas or other hydrocarbons, or by any other means or provisions herein contained. Lessee may exercise the option to extend this lease as to all or any portion of the leased premises by tendering to Lessor, at the address stated above and on or before the expiration date of the initial primary term of this lease, an additional per acre bonus consideration equal to the same per acre bonus consideration originally paid for this lease.

3. Royalty/NLJ Payment. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) for oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 15% of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 15% of the proceeds realized by Lessee from the sale thereof, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase arrangements entered into on the same or nearest preceding date as the date on which Lessee or its affiliate commences its purchases hereunder; and (c) in calculating royalties on production hereunder, Lessee may deduct Lessor's proportionate part of any ad valorem, production and excise taxes, and any costs incurred by Lessee in treating, processing, delivering and otherwise marketing such production. If at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled or unitized therewith are capable of producing oil or gas or other substances covered hereby in paying quantities, but such well or wells are either shut in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut in or production therefrom is not being sold by Lessee, then Lessee shall pay an aggregate shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut in or

production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled or unitized therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due but shall not operate to terminate this lease.

4. Depository Agent. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in payable directly to Lessor or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft, and such payments or tenders to Lessor or to the depository by deposit in the U.S. Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument, naming another institution as depository agent to receive payments.

5. Operations. If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled or unitized therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled or unitized therewith within one-hundred twenty (120) days after completion of operations on such dry hole or within one-hundred twenty (120) days after such cessation of all production. If at any point within one-hundred twenty (120) days immediately prior to the end of the primary term, or if at the end of the primary term or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than one-hundred twenty (120) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled or unitized therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled or unitized therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing in paying quantities on the leased premises or land pooled or unitized therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled or unitized therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Pooling. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): a unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical completion component in the reservoir thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. Payment Reductions. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

8. Ownership Changes. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original

or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Release of Lease. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases less than all of the interest or area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. Ancillary Rights. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises, or other lands in which Lessor now owns or hereafter acquires an interest, as may be reasonably necessary for such purposes, including but not limited to, geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport such production and other products from the leased premises or from other lands in which Lessor now owns or hereafter acquires an interest. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled or unitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled or unitized therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises, or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Regulation and Delay. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction, including restrictions on the drilling and production of wells, and regulation of the price or transportation of oil, gas and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. Breach or Default. No litigation shall be initiated by Lessor for damages, forfeiture or cancellation with respect to any breach or default by Lessee hereunder for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or cancelled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

13. Warranty of Title. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages, or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

14. Unitization. Lessee shall have the right but not the obligation to commit all or any part of the leased premises or interest therein to one or more unit plans or agreements for the cooperative development or operation of one or more oil and/or gas reservoirs or portions thereof, if in Lessee's judgment such plan or agreement will prevent waste and protect correlative rights, and if such plan or agreement is approved by the federal, state or local governmental authority having jurisdiction. When such a commitment is made, this lease shall be subject to the terms and conditions of the unit plan or agreement, including any formula prescribed therein for the allocation of production.

15. Offer to Lease. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered, and all other pertinent terms and conditions of the offer. Lessee, for a period of thirty (30) days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

16. **Top Lease.** In the event that there is a presently existing oil and gas lease covering some part or all of the leased premises, this Lease shall be subject to such prior oil and gas lease as far as the same is valid and in effect. The interest of Lessor leased hereunder specifically is intended to, and does, include any and all remainder and reversionary interest and after-acquired title.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

Lessor(s) Signature

Darrell N. Wood Revocable Trust No. 1 dated
December 1, 1998

Darrell N. Wood
Darrell N. Wood, Co-Trustee

Natalie D. Wood Revocable Trust No. 1 dated
December 1, 1998

Natalie D. Wood
Natalie D. Wood, Co-Trustee

Natalie D. Wood
Natalie D. Wood, Co-Trustee

Natalie D. Wood
Natalie D. Wood, Co-Trustee

INDIVIDUAL ACKNOWLEDGMENT

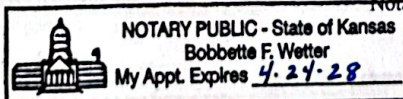
STATE OF KANSAS §
COUNTY OF Pratt §

This instrument was acknowledged before me on January 15, 2026, by Darrell N. Wood, Co-Trustee, of the Darrell N. Wood Revocable Trust No. 1 dated December 1, 1998.

Bobbette F. Wetter (Sign)
Bobbette F. Wetter (Print Name)
Notary Public in and for Pratt County, Kansas

My Commission Expires:

April 24, 2028



STATE OF KANSAS §
COUNTY OF Pratt §

This instrument was acknowledged before me on January 15, 2026, by Darrell N. Wood, Co-Trustee, of the Darrell N. Wood Revocable Trust No. 1 dated December 1, 1998.

Bobbette F. Wetter (Sign)
Bobbette F. Wetter (Print Name)
Notary Public in and for Pratt County, Kansas

My Commission Expires:

April 24, 2028

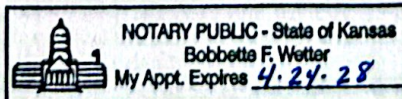


EXHIBIT "A"

Addendum to Oil and Gas Lease dated December 2nd 2025, by and between Darrell N. Wood and Natalie D. Wood, Co-Trustees, of the Darrell N. Wood Revocable Trust No. 1 dated December 1, 1998 and Natalie D. Wood and Darrell N. Wood, Co-Trustees of the Natalie D. Wood Revocable Trust No. 1 dated December 1, 1998, as Lessor, and Wapiti Petroleum, LLC, as Lessee. This addendum is a part of that certain oil and gas lease identified above by date and by parties to the same extent as if the provisions hereof had originally been written in said lease. In the event of conflict between the lease provisions and the provisions provided in this addendum, the provisions of this addendum shall be binding, covering the following described property in Edwards County, Kansas, to wit:

1. Lessee shall not deduct from royalty payments due to Lessor any costs, including but not limited to compression, dehydration, transportation and gathering, or such other costs to produce gas or oil, and their constituents products, or costs to place such gas or oil in a marketable condition, only as such costs are incurred on the leased premises. However, certain costs actually paid by Lessee for processes applied after the point of sale which enhance the product may be deducted from the Lessor's royalty in proportion to Lessor's royalty share.
2. Lessee shall bury pipelines and utility lines to a depth of not less than thirty-six (36) inches below the surface. All slush pits shall be filled and leveled in a workmanlike manner within 60 days of receipt of Kansas Corporation Commission (KCC) permission to execute the same.
3. Lessee reserves the right to designate all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of other equipment on the leased premises, Lessee shall consult and agree with the surface owner as to the location and direction of the same.
4. No Well drilled on the leased premises shall be used for the disposal of saltwater from wells off of the leased premises without the written consent of Lessor and without compensating Lessor for its use. This paragraph does not apply to disposal of waters from wells of Lessor on said lease premises.
5. In the even there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment of said lease, the Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease was executed. Within six (6) months after the expiration for the lease by its terms, Lessee shall have the obligation to restore, as nearly as practical.
6. Lessee shall maintain all roads, well sites and production facilities in a clean and respectable condition, reasonably free of weeds and trash.
7. Should a well drilled on the premises be abandoned for any reason, Lessee shall have six (6) months (Weather permitting) from the date of abandonment to remove all materials, including burying pipelines. Any such materials remaining on the premises after six (6) months shall become the property of Lessor.
8. Lessee agrees that it will comply with all regulations and statues of all governmental entities having jurisdiction over compliance with environmental legislation. Lessee further agrees to accept the leased premises in its "as is" condition. It is acknowledged that Lessee has been advised to inspect the property to determine that is suitable for the purpose intended arid to ascertain that no environmental hazards or toxins are now present.
9. Lessee shall indemnify and hold Lessor harmless from any claims, damages, actions or causes of action from any environmental damage or contamination caused or contributed to by Lessee subsequent to the commencement of this lease. Lessor shall indemnity and hold Lessee harmless from any claims, damages, actions or causes of action from any environmental damage or contamination caused or contributed to by Lessor or by previous parties Lessor may have leased property prior to the commencement of this lease.
10. It is understood and agreed that the Lessee agrees to pay for damages to property caused by the drilling of any well or placing of any pipes, pipelines, pumps and tank batteries relating to such well which shall be placed on said property. Damages shall be paid to the surface owner at the start to drilling operations shall be at least \$2,500.00 which will cover one well site of not more than three (3) acres and road totaling not over one (1) acre. Any land damages or use in excess of such four acres shall be paid for separately immediately after completion of drilling operations. Damages shall be equally applicable to cultivated lands and native grasses and pasture.
11. It is understood and agreed that any shut in royalties due and payable under the terms of this lease shall be computed and paid on the basis of ten dollars (\$10.00) per net mineral acre covered hereby. Notwithstanding any other provisions of this lease, it is expressly understood and agreed that after the primary term, this lease cannot be maintained in force solely by the payment of shut in gas royalty for any one period in excess of two (2) years, consecutive or otherwise.
12. When preparing development locations, the top soil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
13. A sufficient dike shall be placed round tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agree to comply with all applicable Federal, State and Local laws and regulations.
14. Lessee or assigns will consult with lessor as to the location of all roads on the property and will locate roads so as to minimize

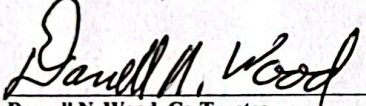
interference with farming operations.

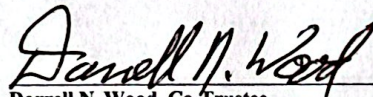
15. It is recognized that Lessor is now engaged in irrigation practices land and all activities and operations by the Lessee or its agents shall not interfere with Lessor's use or intended use of said described real estate for irrigation purposes. Seismic exploration activities or actual drilling operations on the described property shall be conducted so as not to interfere with lessor's or tenant farming and irrigation practices during planting and irrigation seasons and until crops are harvested. No drilling operation shall be conducted within three hundred (300') of any irrigation well. In the event production is secured and a tank battery installation is necessary, such tank battery shall be located in any corner of the described quarter section as desired by Lessor. No installation shall be placed upon any part of said land that would prohibit or interfere with the use of an irrigation system similar to what is commonly called a "center-pivot" irrigation system" unless agreed to in writing by Lessor. It is the intention of the parties to reduce the amount of land used by Lessee to a minimum. No pump jack located within the circle irrigation system shall exceed 7 feet in height to the pump jack will not interfere with Lessor's circle irrigation system. No ramps shall be used to allow an irrigation system to clear any equipment placed on the property for the drilling, exploration, production of oil or gas.
16. It is expressly agreed, notwithstanding anything to the contrary herein, that if this lease be in force and effect for five (5) years after the expiration of the primary term or any extension thereof, the lease shall thereupon terminate as to the oil and gas rights in all zones or formations of the leases premises 100 feet below the deepest well drilled on the leased premises or lands unitized therewith. Lessee shall be obligated to file of record in the courthouse a release of the lease covering such non-producing zones of formations within sixty (60) days following written demand thereof after the expiration of the primary term or any extension thereof.
17. Lessee agrees to furnish Lessor promptly, upon written request, a true copy of all of the following information pertaining to the leased premises or land unitized therewith, copies of any filings made to the Kansas Corporation Commission.
18. The oil purchaser will pay all of the royalty payments directly to the Lessors or their assigns

Signed for Identification:

Darrell N. Wood Revocable Trust No. 1
dated December 1, 1998

Natalie D. Wood Revocable Trust No. 1 dated
December 1, 1998


Darrell N. Wood, Co-Trustee


Darrell N. Wood, Co-Trustee

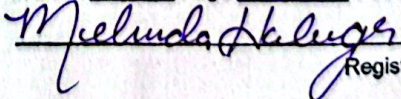

Natalie D. Wood, Co-Trustee


Natalie D. Wood, Co-Trustee



STATE OF KANSAS } ss
EDWARDS COUNTY }

This instrument was filed for Record on
the 30th day of January 20 26
at 1:45 o'clock P M and duly recorded
in Book 182 Page 82 Fees \$ 106


Register of Deeds

STATE OF KANSAS }
EDWARDS COUNTY } ss

This instrument was filed for Record on
the 9th day of March 20 23
at 10:15 o'clock A M and duly recorded
in Book 179 Page 85 Fees \$ 106.00

Evan Dancy, Deputy
Register of Deeds

Form 88 (Producers Special) Rev. 1-83
(Paid-up)

© 1983 David Carter Company

OIL AND GAS LEASE

THIS AGREEMENT, entered into this 16th day of January, 2023, by and between Darrell N. Wood and Natalie D. Wood, Co-Trustees of the Darrell N. Wood Revocable Trust No. 1 dated December 1, 1998 and Natalie D. Wood and Darrell N. Wood, Co-Trustees of the Natalie D. Wood Revocable Trust No. 1 dated December 1, 1998, whose mailing address is 1983 260th Ave, Lewis, Kansas 67552, hereinafter collectively called lessor, and NEC Operating-Kansas, LLC, whose mailing address is 542 Silicon Drive, Ste. 100, Southlake, Texas 76092, hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of \$1,600.00 Dollars in hand paid and of the covenants and agreements, hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, ~~and with the right to utilize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided~~, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone ~~or conjointly with neighboring lands~~, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Edwards, State of Kansas, and described as follows:

The Northwest Quarter (NW/4) of Section 13, Township 26 South, Range 16 West of the
6th P.M. Edwards County, Kansas

containing _____ acres, more or less.

2. This lease shall remain in force for a term of Twelve (12) months (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal 15% part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such 15% royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, 15% of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee, however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 400 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has

MISC RECORD NO. 179 PAGE 85

been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing the appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provisions of this lease. If production from a well drilled under the terms and provisions of this lease falls below 10 Mcf per day for 12 consecutive months, the lessor has the right to renegotiate the terms of this oil and gas lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

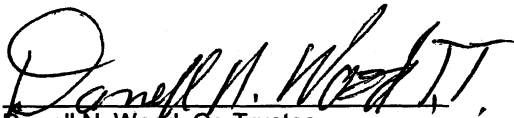
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, we sign the day and year first above written.

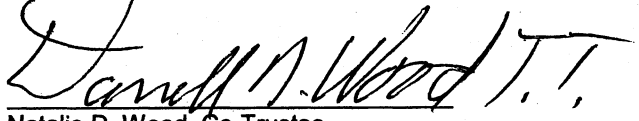
Lessors:

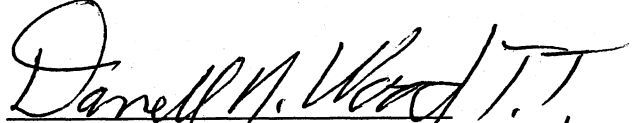
DARRELL N. WOOD REVOCABLE
TRUST NO. 1 DATED 12/1/1998


Darrell N. Wood, Co-Trustee


Natalie D. Wood, Co-Trustee

NATALIE D. WOOD REVOCABLE
TRUST NO. 1 DATED 12/1/1998


Natalie D. Wood, Co-Trustee


Darrell N. Wood, Co-Trustee

STATE OF Kansas)
COUNTY OF Pratt)ss.

This instrument was acknowledged before me on this 11 day of Jan, 2023 by Darrell N. Wood and Natalie D. Wood, Co-Trustees of the Darrell N. Wood Revocable Trust No. 1 dated December 1, 1998.

My commission expires: 5-11-26



[Signature]
Notary Public
Jennifer Herren (Type/Print Name)

STATE OF Kansas)
COUNTY OF Pratt)ss.

This instrument was acknowledged before me on this 11 day of Jan, 2023 by Natalie D. Wood and Darrell N. Wood, Co-Trustees of the Natalie D. Wood Revocable Trust No. 1 dated December 1, 1998.

My commission expires: 5-11-26



[Signature]
Notary Public
Jennifer Herren (Type/Print Name)

EXHIBIT A

Addendum to Oil and Gas Lease dated _____, by and between _____, as Lessors and _____, as Lessee. This addendum is a part of that certain oil and gas lease identified above by date and parties to the same extent as if the provisions hereof had originally been written in said lease. In the event of conflict between the lease provisions and the provisions provided in this addendum, the provisions of this addendum shall be binding, covering the following described property in _____ County, Kansas, to wit:

1. Lessee shall not deduct from royalty payments due to Lessor any costs, including but not limited to compression, dehydration, transportation and gathering, or such other costs to produce gas or oil, and their constituents products, or costs to place such gas or oil in a marketable condition, only as such costs are incurred on the leased premises. However, certain costs actually paid by Lessee for processes applied after the point of sale which enhance the product and results in both Lessor and Lessee receiving a better price for the product may be deducted from the Lessor's royalty in proportion to Lessor's royalty share.
2. Lessee shall bury pipelines and utility lines to a depth of not less than thirty-six (36) inches below the surface. All slush pits shall be filled and leveled in a workmanlike manner within 60 days of receipt of Kansas Corporation Commission (KCC) permission to execute the same.
3. Lessee reserves the right to designate all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of other equipment on the leased premises, Lessee shall consult and agree with the surface owner as to the location and direction of the same.
4. No well drilled on the leased premises shall be used for the disposal of salt water from wells off of the leased premises without the written consent of Lessor and without compensating Lessor for its use. This paragraph does not apply to disposal of waters from wells of Lessor on said lease premises.
5. In the event there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment of said lease, the Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease was executed. Within six (6) months after the expiration of the lease by its terms, Lessee shall have the obligation to restore, as nearly as practical.
6. Lessee shall maintain all roads, well sites and production facilities in a clean and respectable condition, reasonably free of weeds and trash.
7. Should a well drilled on the premises be abandoned for any reason, Lessee shall have six (6) months (weather permitting) from the date of abandonment to remove all materials, including buried pipelines. Any such materials remaining on the premises after six (6) months shall become the property of Lessor.
8. Lessee agrees that it will comply with all regulations and statutes of all governmental entities having jurisdiction over compliance with environmental legislation. Lessee further agrees to accept the leased premises in its "as is" condition. It is acknowledged that Lessee has been advised to inspect the property to determine that is suitable for the purpose intended and to ascertain that no environmental hazards or toxins are now present.

9. Lessee shall indemnify and hold Lessor harmless from any claims, damages, actions or clauses of action from any environmental damage or contamination caused or contributed to by Lessee subsequent to the commencement of this lease. Lessor shall indemnify and hold Lessee harmless from any claims, damages, actions or clauses of action from any environmental damage or contamination caused or contributed to by Lessor or by previous parties Lessor may have leased property to prior to the commencement of this lease.
10. It is understood and agreed that the Lessee agrees to pay for damages to property caused by the drilling of any well or placing of any pipes, pipelines, pumps and tank batteries relating to such well which shall be placed on said property. Damages shall be paid to the surface owner at the start of drilling operations and shall be at least \$2,500.00 which will cover one well site of not more than three (3) acres and road totaling not over one (1) acre. Any land damages or use in excess of such four acres shall be paid for separately immediately after completion of drilling operations. Damages shall be equally applicable to cultivated lands and native grasses and pasture.
11. It is understood and agreed that any shut in royalties due and payable under the terms of this lease shall be computed and paid on the basis of ten dollars (\$10.00) per net mineral-acre covered hereby. Notwithstanding any other provisions of this lease, it is expressly understood and agreed that after the primary term, this lease cannot be maintained in force solely by the payment of shut in gas royalty for any one period in excess of two (2) years, consecutive or otherwise.
12. When preparing development locations, the top soil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
13. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
14. Lessee or assigns will consult with Lessor as to the location of all roads on the property and will locate roads so as to minimize interference with farming operations.
15. It is recognized that Lessor is now engaged in irrigation practices land and all activities and operations by the Lessee or its agents shall not interfere with Lessor's use or intended use of said described real estate for irrigation purposes. Seismic exploration activities or actual drilling operations on the described property shall be conducted so as not to interfere with Lessor's or tenant's farming and irrigation practices during planting and irrigation seasons and until crops are harvested. No drilling operation shall be conducted within three hundred (300') of any irrigation well. In the event production is secured and a tank battery installation is necessary, such tank battery shall be located in any corner of the described quarter section as desired by Lessor. No installation shall be placed upon any part of said land that would prohibit or interfere with the use of an irrigation system similar to what is commonly called a "center-pivot irrigation system" unless agreed to in writing by Lessor. It is the intention of the parties to reduce the amount of land used by Lessee to a minimum. No pump jack located within the circle irrigation system shall exceed 7 feet in height so the pump jack will not interfere with Lessor's circle irrigation system. No ramps shall be used to allow an irrigation system to clear any equipment placed on the property for the drilling, exploration, or production of oil or gas.
16. It is expressly agreed, notwithstanding anything to the contrary herein, that if this lease be in force and effect for five (5) years after the expiration of the primary term or any extension thereof, the lease shall thereupon termination as to the oil and gas rights in all zones or formations of the leased premises 100 feet below the deepest well drilled on the leased premises or lands unitized therewith. Lessee shall be obligated to file of record in the courthouse a release of the lease covering such non-producing zones of

formations within sixty (60) days following written demand thereof after the expiration of the primary term or any extension thereof.

17. Lessee agrees to furnish Lessor promptly, upon written request, a true copy of all of the following information pertaining to the leased premises or land unitized therewith, copies of any filings made to the Kansas Corporation Commission.

Signed for Identification:

X: Danell J. Wood

AFFIDAVIT OF NON-PRODUCTION AND NON-DEVELOPMENT

STATE OF KANSAS §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF EDWARDS §

Darrell Wood, of lawful age first being duly sworn on oath states:

1. I, **Darrell N. Wood**, ("I"), am a resident of Edwards County, Kansas, and I am familiar with the following described real estate situated in Edwards County, Kansas:

Township 26 South, Range 16 West
Section 13: NW/4

2. That there is at present no production of oil and/or gas or other minerals from said lands, nor are there presently operations for the development of production of said oil and/or gas or other minerals.
3. By Virtue of said non-production and non-development, all unreleased Oil and Gas Leases covering the said lands and dated prior to January 6, 2026, have been either forfeited, canceled, set aside, or surrendered according to law. The primary terms of the said unreleased leases have expired, the lands covered by said leases are not now being operated or developed for oil and/or gas or other minerals nor are they part of a producing pool or unit and there are no existing shut-in oil and/or gas wells on the lands covered by said leases from which shut-in royalty is currently being paid.

[Signature page to follow.]

STATE OF KANSAS }
EDWARDS COUNTY } ss
This instrument was filed for Record on
the 9th day of July 20 26
at 10:00 o'clock A M and duly recorded oi
in Book 182 Page 143 Fees \$ 38
Melinda Haluger
Register of Deeds

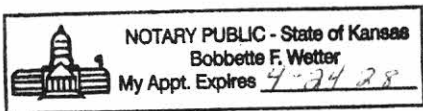
This Affidavit is executed on the date of the acknowledgment below, to be effective for all purposes as of June 22, 2026.

AFFIANT:

By: Darrell N. Wood
Name: **Darrell N. Wood**

STATE OF KANSAS §
 §
COUNTY OF EDWARDS §

This instrument was acknowledged before me on the 24th day of June, 2026, by Darrell N. Wood, an individual.



Bobbette F. Wetter
Notary Public, State of KANSAS
Printed Name: Bobbette F. Wetter
My Commission Expires: April 24, 2028

(SEAL)