KOLAR Document ID: 1973649

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-081-21647-00-02
Spot Description:
__ - __ - SE - SE Sec. 19 Twp. 30 S. R. 33 ☐ E ☑ W
660 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: MCKINLEY Well #: 15-P19-30-33
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/06/2016 Date Shut-In: 01/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1736	5788			5535
Amount of Cement		750	330			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1736	5788			N/A

Casing Fluid Level from Surface: 3192 How Determined? ECHOMETER Date: 07/14/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5804 Plug Back Depth: 5555 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MORROW	At:	to Feet	Perforation Interval 5262 to 5268 Feet or Open Hole Interval to Feet
2. ST. LOUIS	At:	to Feet	Perforation Interval 5490 to 5521 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

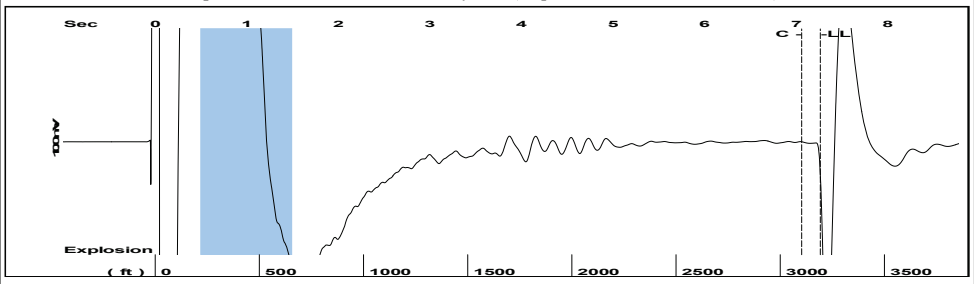
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/16/2026

Mail to the Appropriate KCC Conservation Office:



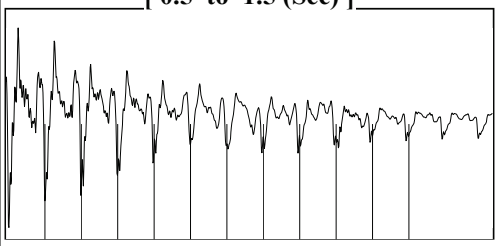
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

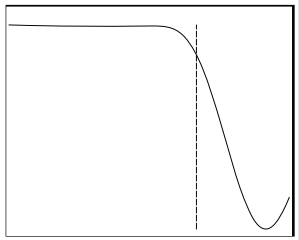
Group: SUBLETTE Well: Mckinley 15P (acquired on: 07/14/26 13:07:29)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	7.264	sec
Manual Acoustic Velocity	869.786 ft/s	Manual JTS/sec	13.369	Joints	98.133	Jts
				Depth	3192.27	ft

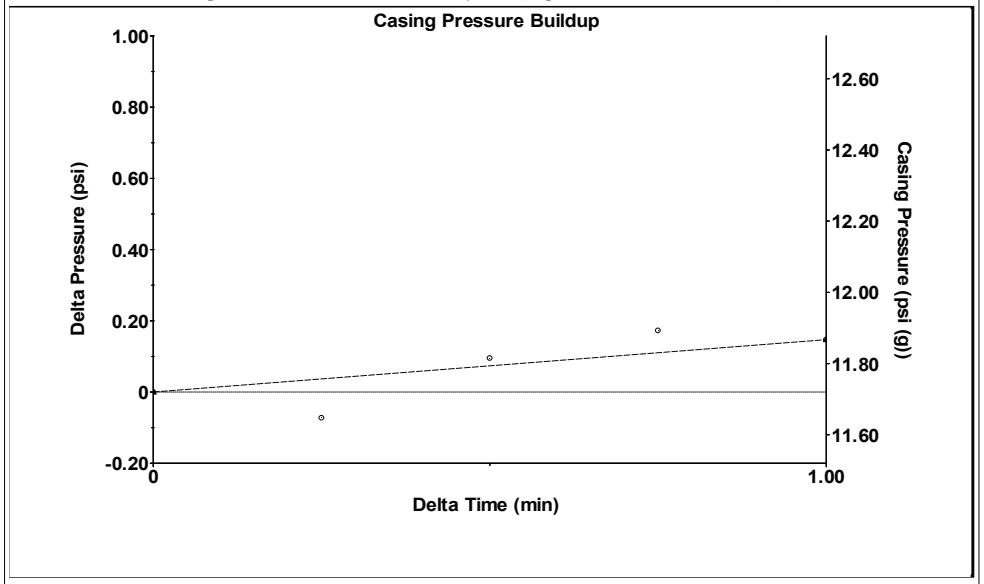
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: SUBLETTE Well: Mckinley 15P (acquired on: 07/14/26 13:07:29)



Change in Pressure	0.15	psi	PT 20716		
			Range	0 - ?	psi
Change in Time	1.00	min			

Group: SUBLETTE Well: Mckinley 15P (acquired on: 07/14/26 13:07:29)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.09	Sp.Gr.AIR

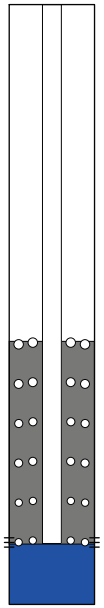
Acoustic Velocity 878.928 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	2343	ft
Equivalent Gas Free Liquid HT (TVD)	1914	ft

7/14/26

Casing Pressure
11.7 psi (g)
Casing Pressure Buildup
0.1 psi
1.00 min
Gas/Liquid Interface Pressure
15.1 psi (g)
Liquid Level Depth
3192.27 ft
Pump Intake Depth
5535.00 ft
Formation Depth
5521.00 ft

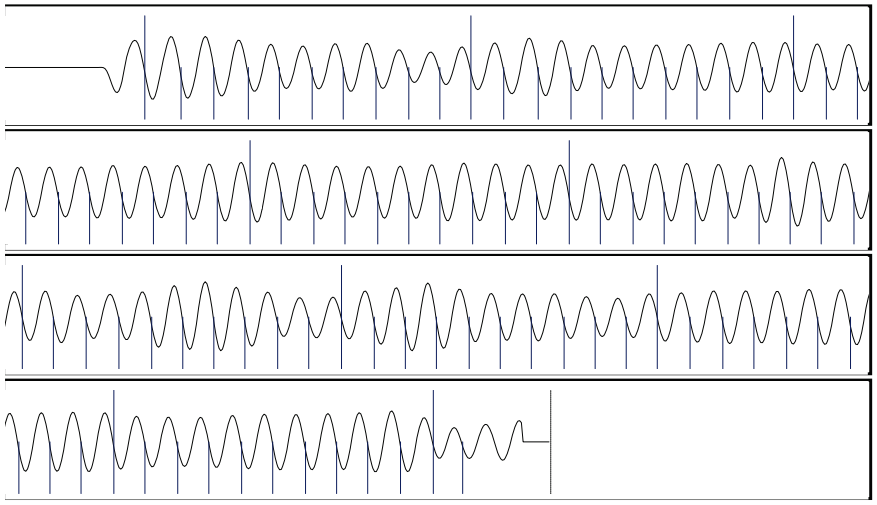


Producing

Annular Gas Flow
4 Mscf/D
% Liquid
82 %

Pump Intake
652.8 psi (g)
Producing BHP
648.4 psi (g)
Static BHP
- * - psi (g)

Group: SUBLETTE Well: Mckinley 15P (acquired on: 07/14/26 13:07:29)



Acoustic Velocity	878.928	ft/s	Joints counted	91	
Joints Per Second	13.5095	jts/sec	Joints to liquid level	98.133	
Depth to liquid level	3192.27	ft	Filter Width	11.369	15.369
Automatic Collar Count	Yes		Time to 1st Collar	0.324	7.06

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/16/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-081-21647-00-02
MCKINLEY 15-P19-30-33
SE/4 Sec.19-30S-33W
Haskell County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"