

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667

Name: BCE-Mach LLC

Address 1: 14201 WIRELESS WAY, SUITE 300

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: JESSICA MCLAIN

Phone: (405) 252-8188

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-055-00391-00-00

Spot Description: _____

NW NW SE Sec. 15 Twp. 23 S. R. 34 ☐ E ☒ W

2310 feet from ☐ N / ☒ S Line of Section

2310 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Finney Elevation: 2945 ☐ GL ☒ KB

Lease Name: BAKER Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/11/1950 Date Shut-In: 3/4/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.75	7	N/A	N/A	2.375
Setting Depth		591	2647			2542
Amount of Cement		400	850			N/A
Top of Cement		0	0			N/A
Bottom of Cement		591	2647			N/A

Casing Fluid Level from Surface: 2253 How Determined? echometer Date: 07/13/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2647 Plug Back Depth: 2567 Plug Back Method: CEMENT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. <u>HOLLENBERG</u>	At: <u>2432</u> to <u>2458</u> Feet	Perforation Interval <u>2433</u> to <u>2439</u> Feet or Open Hole Interval _____ to _____ Feet	
2. <u>HERRINGTON/KRIDER</u>	At: <u>2458</u> to <u>2524</u> Feet	Perforation Interval <u>2481</u> to <u>2494</u> Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>07/16/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

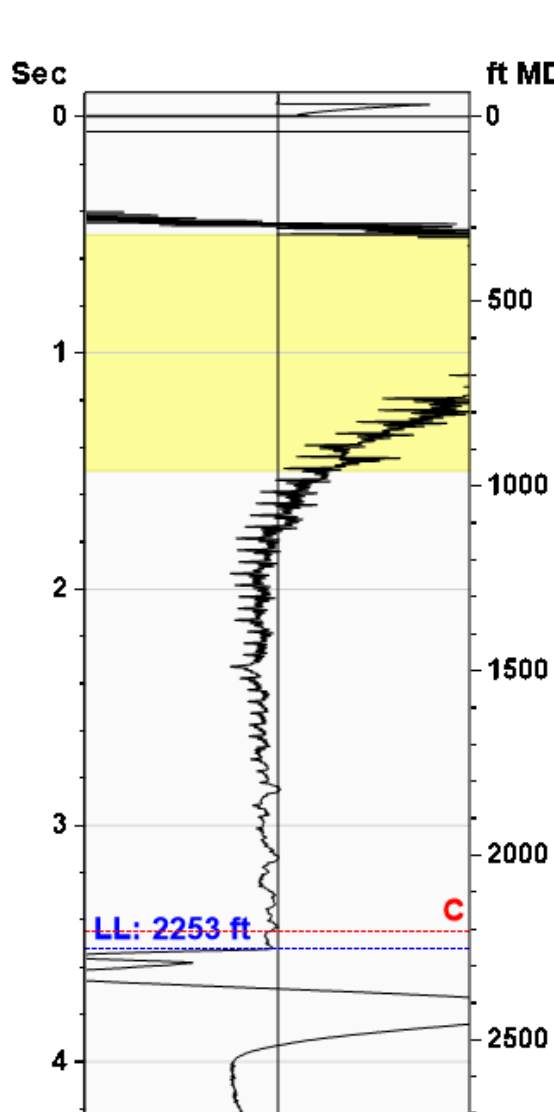
2253 ft MD

Fluid Above Pump

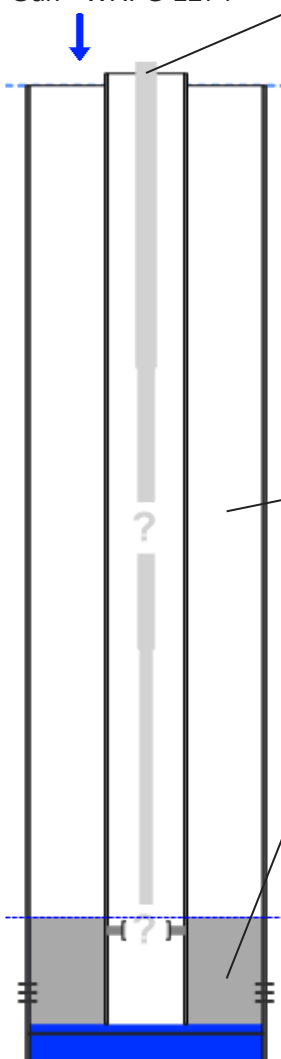
289 ft TVD

Equivalent Gas Free Above Pump

289 ft TVD



Gun - WRFG 1274



Production

Date Entered	07/13/26		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure ** psi (g)

Annular Gas Flow

Gas Flow 0.0 Mscf/D

Fluid Properties

% Liquid Above Pump 100.00%
% Liquid Below Pump **

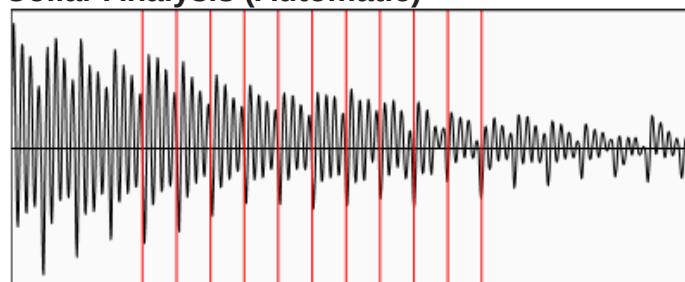
Depths

Pump Intake Depth 2542 ft
Formation Depth 2494 ft

Wellbore Pressures

PIP 97.6 psi (g)
PBHP 81.5 psi (g)
SBHP **
Gas/Liq Interface 0.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity 1279 ft/s
Average Joints Per Sec. 20.18 Jts/sec
Joints To Liquid 71.07 Jts

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure ** psi (g)
Buildup ** psi (g)
Buildup Time ** sec
Gas Gravity from Collar Analysis (Automatic) 0.7000 Air = 1

Comments and Recommendations

shot at 300psi

07/16/2026

JESSICA MCLAIN
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-055-00391-00-00
BAKER 1
SE/4 Sec.15-23S-34W
Finney County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"