KOLAR Document ID: 1974043

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-189-00732-00-00
Spot Description:
_ - _ - N2 - N2 Sec. 11 Twp. 35 S. R. 37 ☐ E ☑ W
4620 feet from ☐ N / ☑ S Line of Section
2640 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens Elevation: ☐ GL ☐ KB
Lease Name: R BROWN Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/15/1948 Date Shut-In: 07/29/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.75	7	N/A	5.5625	2.375
Setting Depth		695	2662		2647	2866
Amount of Cement		300	800		N/A	N/A
Top of Cement		0	0		N/A	N/A
Bottom of Cement		695	2662		N/A	N/A

Casing Fluid Level from Surface: 1797 How Determined? ECHOMETER Date: 07/14/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2875 Plug Back Depth: 2875 Plug Back Method: OPEN HOLE

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval 2662 to 2875 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

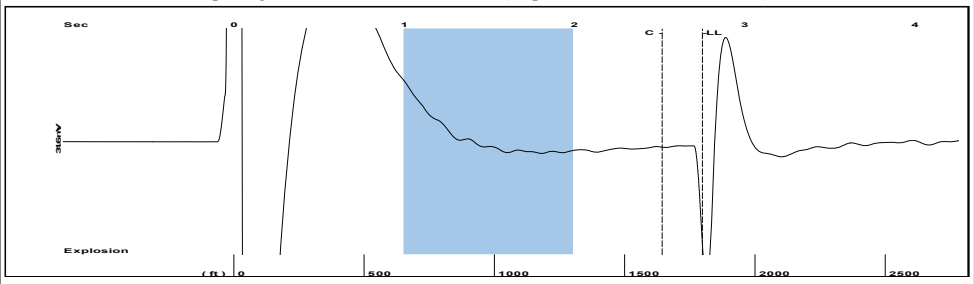
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/16/2026

Mail to the Appropriate KCC Conservation Office:



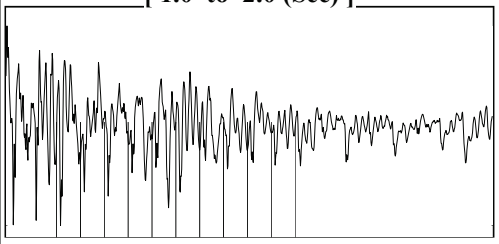
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

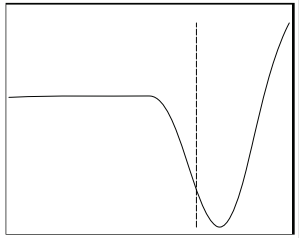
Group: Hugton TA'd Well: R Brown 1 (acquired on: 07/14/26 12:06:23)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.752 sec
Manual Acoustic Velocity	1293.88 ft/s	Manual JTS/sec	20.4082	Joints	56.7168 Jts
				Depth	1797.92 ft

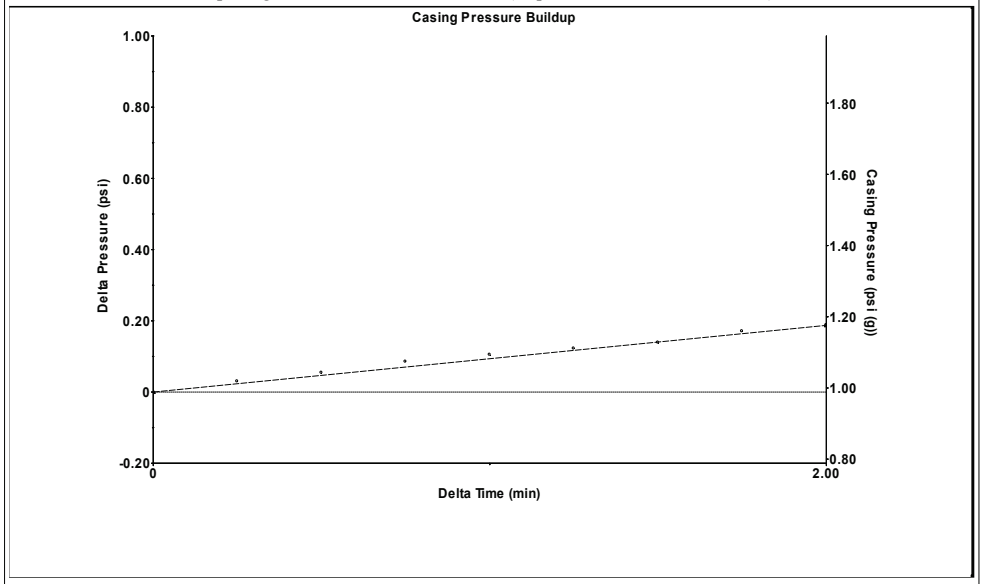
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: Hugton TA'd Well: R Brown 1 (acquired on: 07/14/26 12:06:23)



Change in Pressure	0.19 psi	PT 20715		
		Range	0 - ? psi	
Change in Time	2.00 min			

Group: Hugton TA'd Well: R Brown 1 (acquired on: 07/14/26 12:06:23)

Production

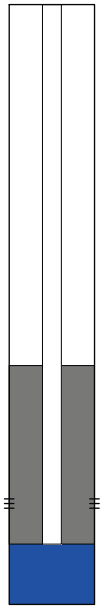
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.69	Sp.Gr.AIR

Acoustic Velocity 1306.63 ft/s

Casing Pressure
1.0 psi (g)
Casing Pressure Buildup
0.2 psi
2.00 min
Gas/Liquid Interface Pressure
1.7 psi (g)
Liquid Level Depth
1797.92 ft
Pump Intake Depth
2866.00 ft
Formation Depth
2622.00 ft



Static

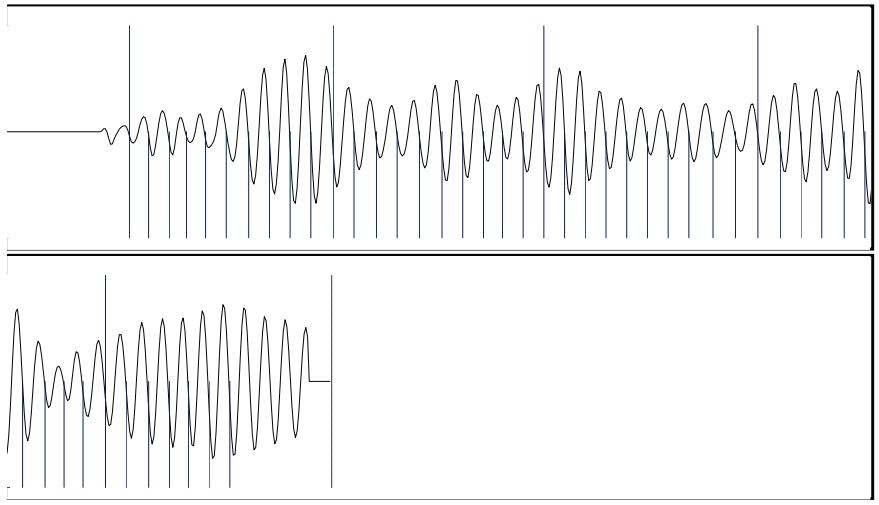
Oil Column Height
MD 0 ft

Water Column Height
MD 824 ft

Static BHP
376.3 psi (g)

Acoustic Test

Group: Hugton TA'd Well: R Brown 1 (acquired on: 07/14/26 12:06:23)



20.54

20.83

Acoustic Velocity	1306.63	ft/s	Joints counted	46	
Joints Per Second	20.6093	jts/sec	Joints to liquid level	56.7168	
Depth to liquid level	1797.92	ft	Filter Width	18.4082	22.4082
Automatic Collar Count	Yes		Time to 1st Collar	0.284	2.516

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/16/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-189-00732-00-00
R BROWN 1
N/2 Sec.11-35S-37W
Stevens County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"