

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-129-00319-00-00

Spot Description: _____

2812 - S2 NE Sec. 11 Twp. 33 S. R. 41 ☐ E ☒ W

1235 feet from ☐ N / ☒ S Line of Section

1235 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morton Elevation: _____ ☐ GL ☐ KB

Lease Name: BARKER Well #: 1-11

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/30/1956 Date Shut-In: 07/26/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	7	4.5	N/A	N/A	2.0625
Setting Depth		426	2348			2335
Amount of Cement		125	300			N/A
Top of Cement		0	0			N/A
Bottom of Cement		426	2348			N/A

Casing Fluid Level from Surface: 1902 How Determined? ECHOMETER Date: 07/14/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2371 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name CHASE GROUP Formation Top _____ Formation Base _____ Completion Information

1. CHASE GROUP At: _____ to _____ Feet Perforation Interval 2213 to 2294 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

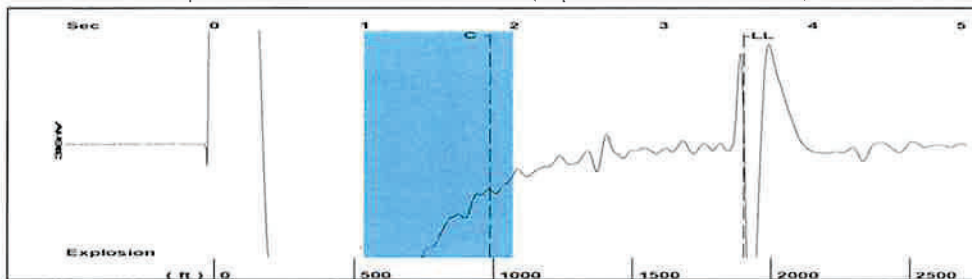
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>07/16/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

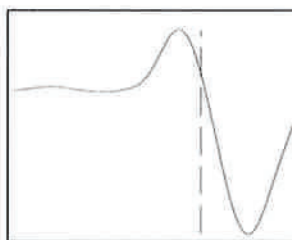
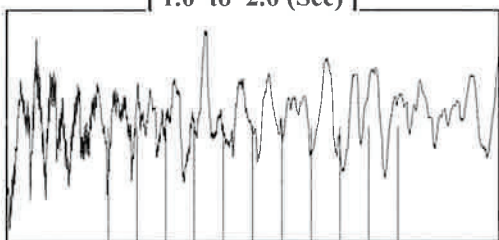
Group: TA'D WELLS Well: BARKER I-11 (acquired on: 07/14/26 09:38:41)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Veloc 1076.4 ft/s Manual JTS/sec 16,9779

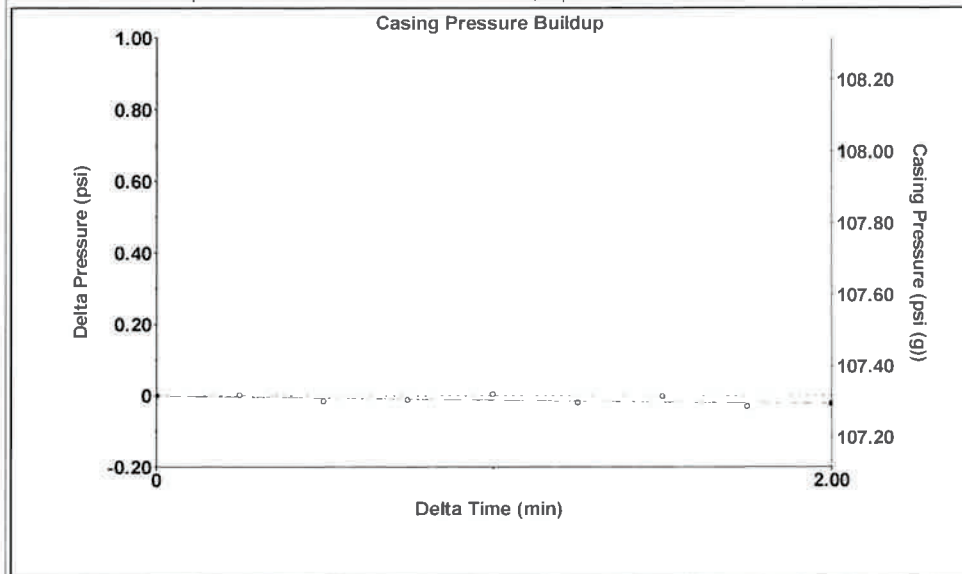
Time 3.54 sec
Joints 60 Jts
Depth 1902.00 ft

| 1.0 to 2.0 (Sec) |



Analysis Method: Automatic

Group: TA'D WELLS Well: BARKER I-11 (acquired on: 07/14/26 09:38:41)



Change in Pressure -0.02 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: BARKER I-11 (acquired on: 07/14/26 09:38:41)

Production
Current
Oil - * -
Water - * -
Gas - * -

Potential

- * - BBL/D
- * - BBL/D
- * - Mscf/D

Casing Pressure
107.3 psi (g)
Casing Pressure Buildup
-0.022 psi
2.00 min
Gas/Liquid Interface Pressure
114.7 psi (g)

Liquid Level Depth
1902.00 ft

Pump Intake Depth
2335.00 ft

Formation Depth
2371.00 ft

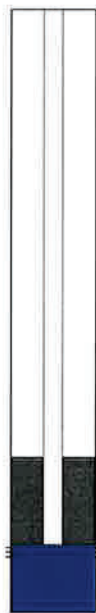
IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 0.89 Sp.Gr.AIR

Acoustic Velocity 1074.58 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 433 ft
Equivalent Gas Free Liquid HT (TVD) 433 ft

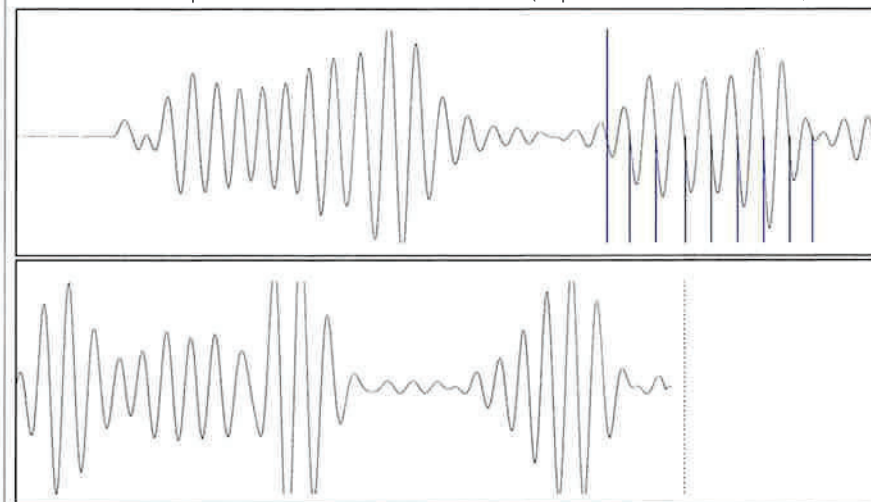
Acoustic Test



Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %

Pump Intake
261.0 psi (g)
Producing BHP
277.4 psi (g)
Static BHP
- * - psi (g)

Group: TA'D WELLS Well: BARKER I-11 (acquired on: 07/14/26 09:38:41)



Acoustic Velocity 1074.58 ft/s Joints counted 8
Joints Per Second 16.9492 jts/sec Joints to liquid level 60
Depth to liquid level 1902 ft Filter Width 14.9779
Automatic Collar Count Yes Time to 1st Collar 1.364 1.836

07/16/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-00319-00-00
BARKER 1-11
NE/4 Sec.11-33S-41W
Morton County, Kansas

Dear CASI RENFRO:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/15/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1