

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056

Name: F. G. Holl Company L.L.C.

Address 1: 9431 E CENTRAL STE 100

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 2563

Contact Person: Loveness Mpanje

Phone: (316) 684-8481

Contact Person Email: Impanje@fgholl.com

Field Contact Person: Rob Long

Field Contact Person Phone: (620) _____

API No. 15- 15-047-21131-00-00

Spot Description: _____

SW NW SW Sec. 15 Twp. 24 S. R. 17 ☐ E ☒ W

1693 feet from ☐ N / ☒ S Line of Section

350 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Edwards Elevation: _____ ☐ GL ☐ KB

Lease Name: BRITTON Well #: 3-15

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 11/08/1983 Date Shut-In: 7/28/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.6250	4.5	NA	NA	2.3750
Setting Depth		260	4492			4373
Amount of Cement		210	225			0
Top of Cement		0	0			0
Bottom of Cement		260	4492			0

Casing Fluid Level from Surface: 4361 How Determined? Survey Date: 07/01/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4500 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name kinderhook Formation Top _____ Formation Base _____ Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4368 to 4390 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

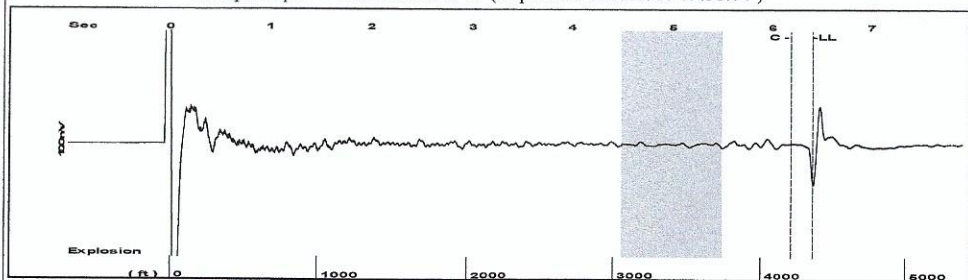
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>07/16/2026</u>					

Mail to the Appropriate KCC Conservation Office:

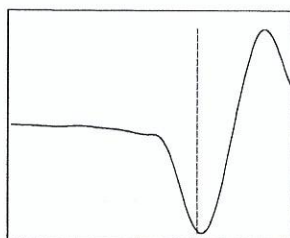
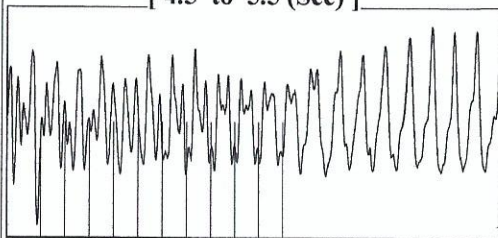
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Belpre Well: Britten 3-15 (acquired on: 07/01/26 09:31:04)



Filter Type High Pass Automatic Collar Count Yes Time 6.407 sec
Manual Acoustic Velo 1306.26 ft/s Manual JTS/sec 20.202 Joints 134.918 Jts
Depth 4361.91 ft

[4.5 to 5.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Britten 3-15 (acquired on: 07/01/26 09:31:04)

Production	Potential	Casing Pressure
Oil - * -	- * - BBL/D	495.1 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.002 psi
		0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	546.5 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		4361.91 ft
Gas 0.62 Sp.Gr.AIR		Pump Intake Depth
		4397.00 ft
Acoustic Velocity	1361.61 ft/s	Formation Depth
		4328.00 ft

Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 557.8 psi (g)

Producing BHP 546.1 psi (g)

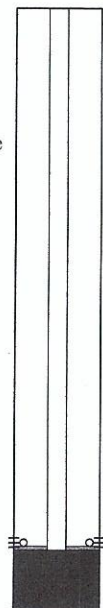
Static BHP - * - psi (g)

Formation Submergence

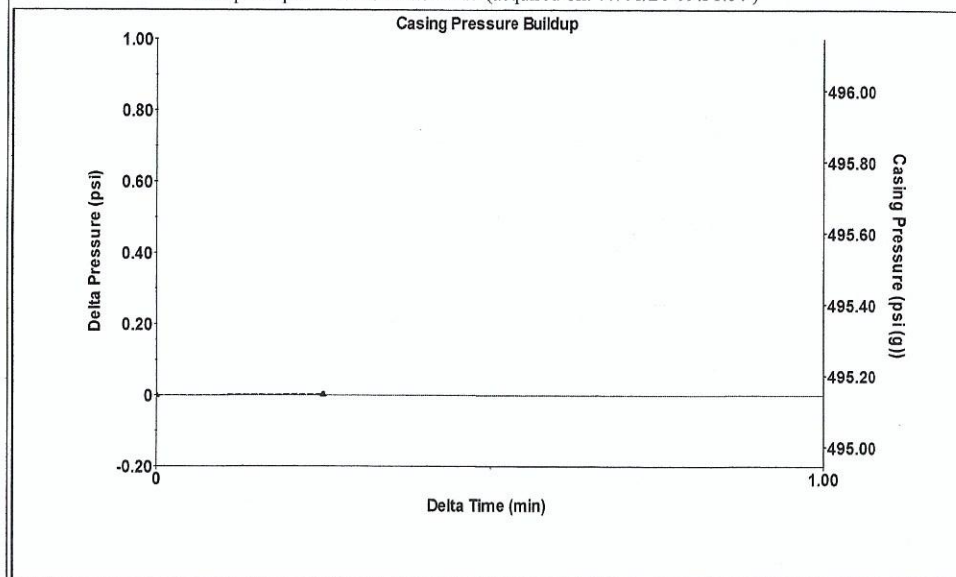
Total Gaseous Liquid Column HT (TVD) 35 ft

Equivalent Gas Free Liquid HT (TVD) 35 ft

Acoustic Test

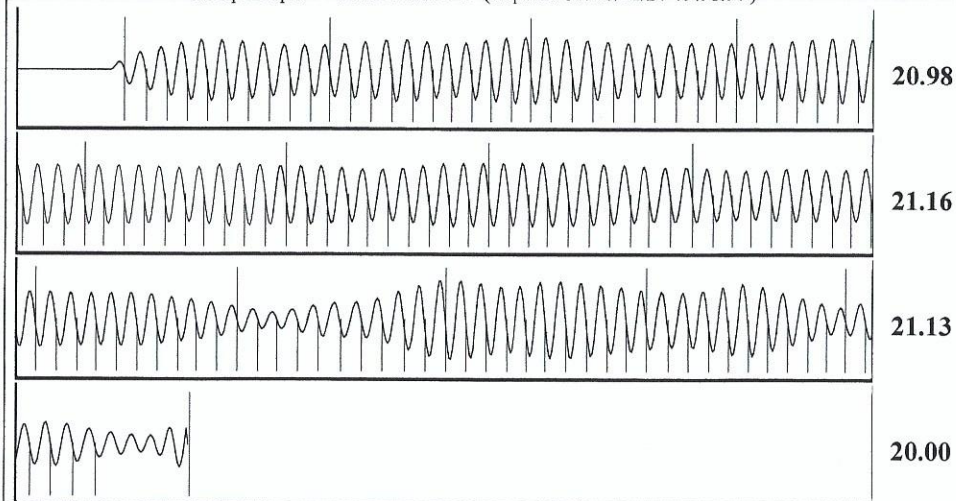


Group: Belpre Well: Britten 3-15 (acquired on: 07/01/26 09:31:04)



Change in Pressure 0.00 psi PT13440
Change in Time 0.25 min Range 0 - ? psi

Group: Belpre Well: Britten 3-15 (acquired on: 07/01/26 09:31:04)



Acoustic Velocity	1361.61 ft/s	Joints counted	125
Joints Per Second	21.058 jts/sec	Joints to liquid level	134.918
Depth to liquid level	4361.91 ft	Filter Width	18.202
Automatic Collar Count	Yes	Time to 1st Collar	0.248
			22.202
			6.184

07/16/2026

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21131-00-00
BRITTON 3-15
SW/4 Sec.15-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"