KOLAR Document ID: 1972116

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36092
Name: Elendil Resources LLC
Address 1: 2401 Fountain View Dr.
Address 2: Suite 540
City: Houston State: TX Zip: 77057 + ____
Contact Person: Han Pham
Phone: (832) 420-0582
Contact Person Email: hpham@elendilresources.com
Field Contact Person: ____
Field Contact Person Phone: (____) ____

API No. 15- 15-119-20799-00-00
Spot Description: ____
__ - NW SE NE Sec. 4 Twp. 35 S. R. 29 ☐ E ☑ W
3489 feet from ☐ N / ☑ S Line of Section
1190 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Meade Elevation: ____ ☐ GL ☐ KB
Lease Name: ADAMS RANCH Well #: F-37
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: ____
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____
☐ Gas Storage Permit #: ____
Spud Date: 01/25/1990 Date Shut-In: 06/15/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		1541	5429			5045
Amount of Cement		720	320			NA
Top of Cement		NA	NA			NA
Bottom of Cement		1541	5429			NA

Casing Fluid Level from Surface: 1684 How Determined? Echometer Date: 07/09/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 5435 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ____ At: ____ to ____ Feet Perforation Interval 5001 to 5024 Feet or Open Hole Interval ____ to ____ Feet
2. ____ At: ____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY** Date Tested: ____ Results: ____ Date Plugged: ____ Date Repaired: ____ Date Put Back in Service: ____

Review Completed by: Michael Maier Comments: ____
TA Approved: ☑ Yes ☐ Denied Date: 07/16/2026

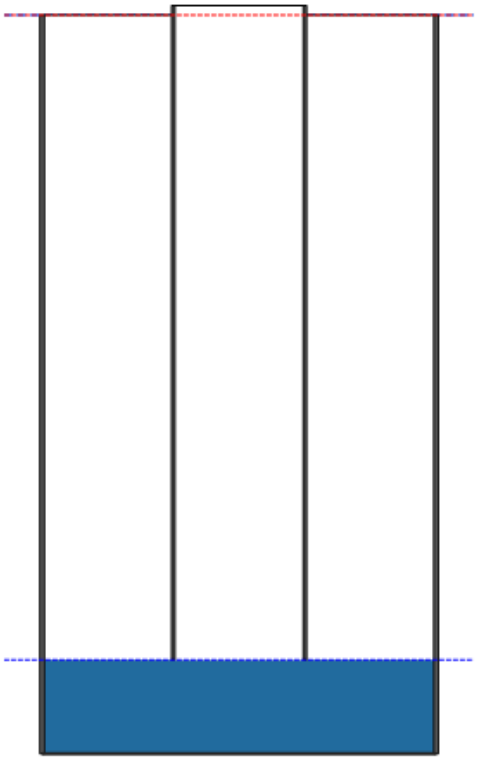
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Adams F-37 07/09/2026 12:28:36PM

Producing Shot
Manual Input



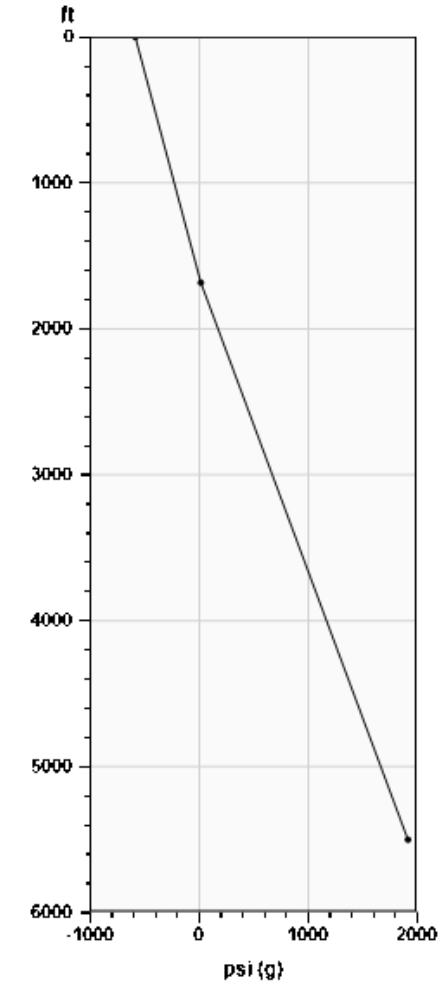
Manually Entered Production

Liquid Level	4800 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
-587.1 psi (g) @ 0 ft TVD

Static Liquid Level	1684 ft MD
Oil Column Height	-1684 ft MD
Water Column Height	0 ft MD

Pressure Profile (TVD)



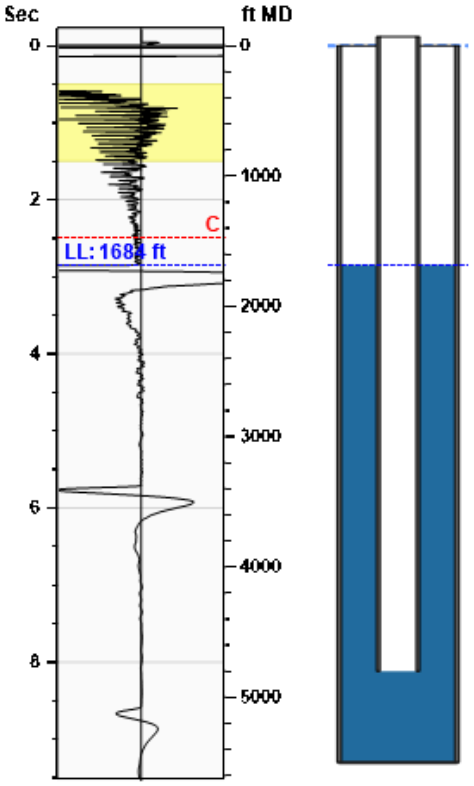
Well Test

Oil	0 BBL/D
Water	0 BBL/D

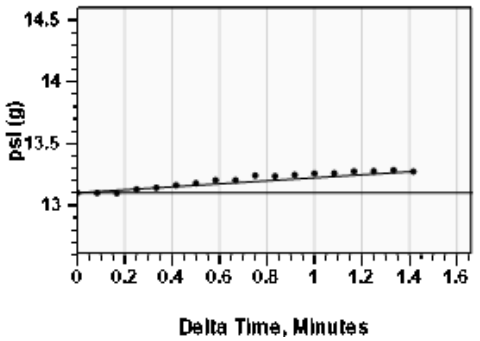
Comments and Recommendations

Operator: Elendil Resources LLC
Well: Adams F-37
County: Meade
State: Kansas

Static Shot
07/09/2026 12:28:36PM



Casing Pressure Buildup



Casing Pressure	13.1 psi (g)
Buildup	0.2 psi (g)
Buildup Time	1 min 25 sec
Gas Gravity	0.7891 Air = 1

Casing Pressure

Pressure	13.1 psi (g)

Annular Gas Flow

Gas Flow	1.1 Mscf/D

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/16/2026

Han Pham
Elendil Resources LLC
2401 Fountain View Dr.
Suite 540
Houston, TX 77057

Re: Temporary Abandonment
API 15-119-20799-00-00
ADAMS RANCH F-37
NE/4 Sec.04-35S-29W
Meade County, Kansas

Dear Han Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"