KOLAR Document ID: 1972203

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Ryan Bruner
Phone: (316) 265-5611
Contact Person Email: ryanb@lario.net
Field Contact Person: Gordon Austin
Field Contact Person Phone: (620) 271-4030

API No. 15- 15-081-21174-00-02
Spot Description:
__ - SW NE SE Sec. 15 Twp. 29 S. R. 34 ☐ E ☑ W
1830 feet from ☐ N / ☑ S Line of Section
1150 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: MLP PICKENS A Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/03/2011 Date Shut-In: 04/08/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		1643	5600			5397
Amount of Cement		440	498			0
Top of Cement		0	2775			0
Bottom of Cement		1643	5600			0

Casing Fluid Level from Surface: 4680 How Determined? Echometer Date: 07/08/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5600 Plug Back Depth: 5559 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing	At:	to Feet	Perforation Interval 4082 to 4591 Feet or Open Hole Interval ____ to ____ Feet
2. Chester	At:	to Feet	Perforation Interval 5314 to 5346 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/16/2026

Mail to the Appropriate KCC Conservation Office:

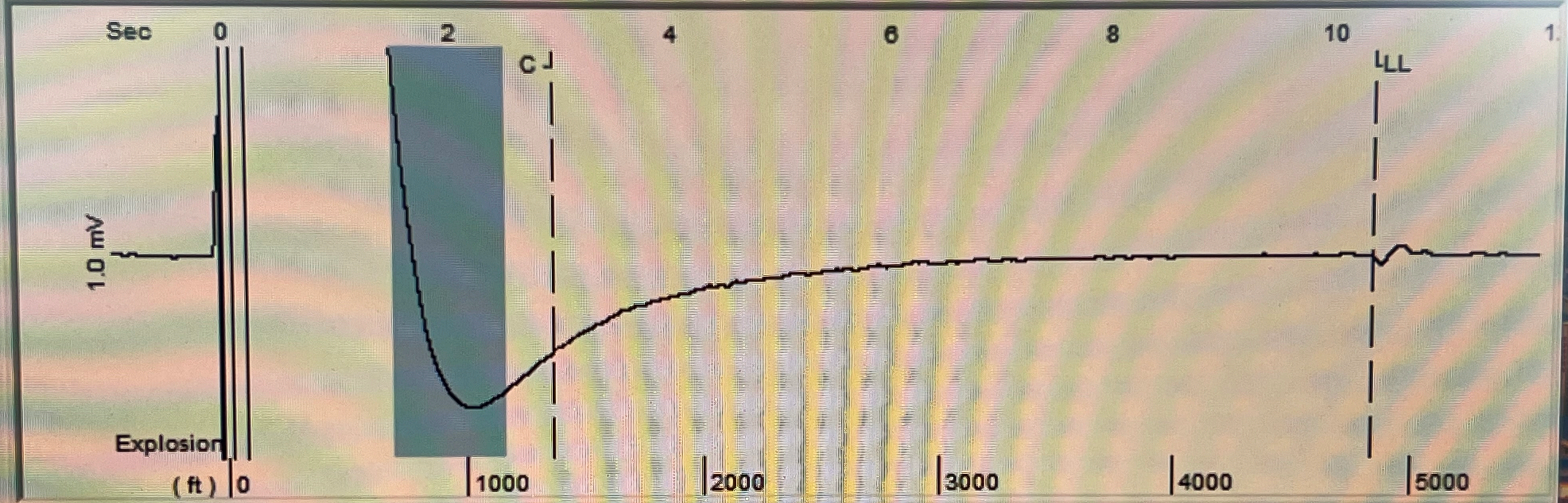


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

MLP Pickens A6 <Shot Trace> acq-[07/08/26 10:15:11] Acoustic Test

on Tools Help

Select Liquid Level | Depth Determination | Casing Pressure | BHP | Collars



JTS/sec 15.5521 Acoustic Vel. 986.003 ft/s

<<< [1.5 to 2.5 (Sec)] >>>

Coarse

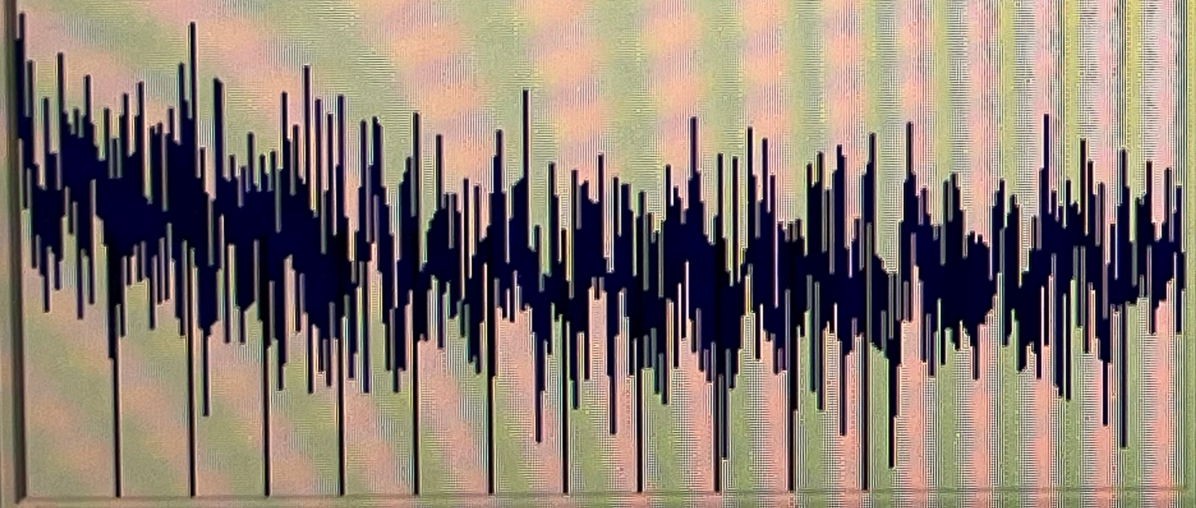
Fine

|<- ->|

->| |<-

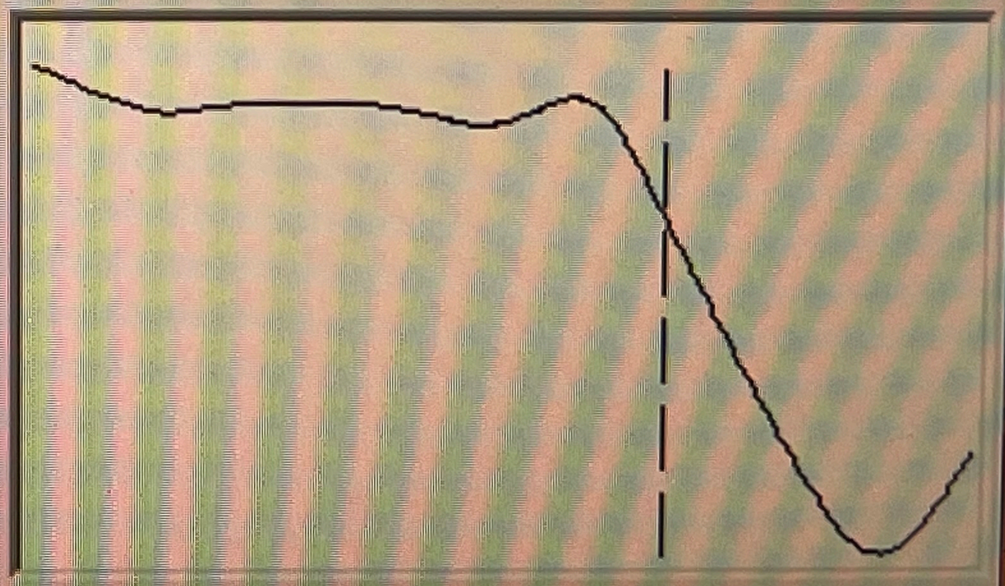
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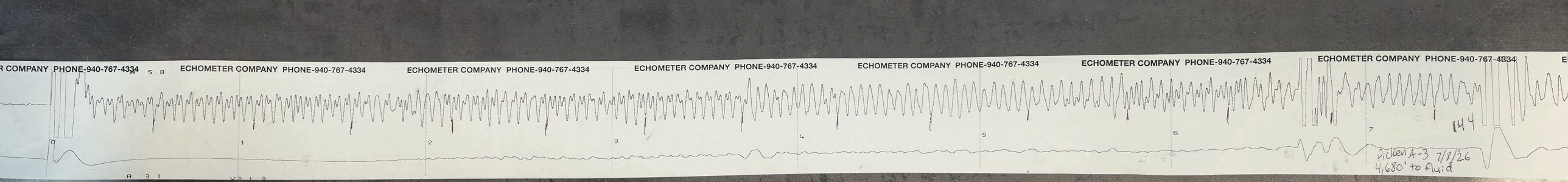
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RTTT 10.377 sec 152.603 Jts 4837.51 ft

Apply Automatic Collar Count




R COMPANY PHONE-940-767-4334
A 5.8
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
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ECHOMETER COMPANY PHONE-940-767-4334
E
0
1
2
3
4
5
6
7
144
A 3.1
Y2.1.3
Pickett A-3 7/7/26
4,680' to fluid

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/16/2026

Ryan Bruner
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: Temporary Abandonment
API 15-081-21174-00-02
MLP PICKENS A 3
SE/4 Sec.15-29S-34W
Haskell County, Kansas

Dear Ryan Bruner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"