KOLAR Document ID: 1972185

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-189-20577-00-00
Spot Description:
NE SE NE SW Sec. 35 Twp. 31 S. R. 36 ☐ E ☑ W
1831 feet from ☐ N / ☑ S Line of Section
2578 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens Elevation: ☐ GL ☐ KB
Lease Name: WILLIAM MAST Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/15/1982 Date Shut-In: 05/25/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		731	3180			3011
Amount of Cement		275	675			N/A
Top of Cement		0	N/A			N/A
Bottom of Cement		731	3180			N/A

Casing Fluid Level from Surface: 2757 How Determined? ECHOMETER Date: 07/09/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3180 Plug Back Depth: 3164 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. COUNCIL GROVE	At:	to Feet	Perforation Interval 2957 to 3006 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

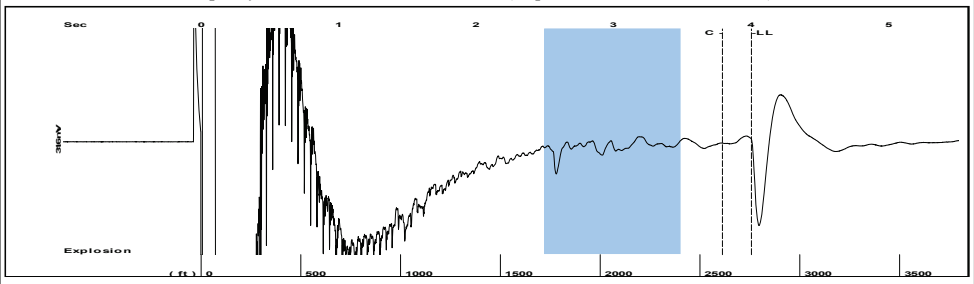
TA Approved: ☑ Yes ☐ Denied Date: 07/16/2026

Mail to the Appropriate KCC Conservation Office:



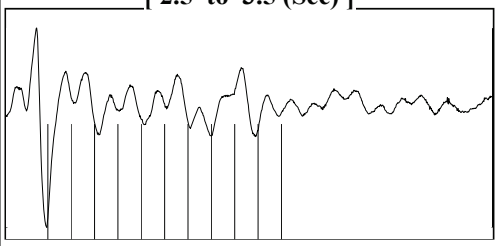
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

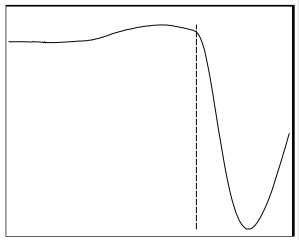
Group: MyWells Well: William Mast 2 (acquired on: 07/09/26 15:42:13)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.003	sec
Manual Acoustic Veloc	1320.83 ft/s	Manual JTS/sec	20.8333	Joints	86.9726	Jts
				Depth	2757.03	ft

[2.5 to 3.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: William Mast 2 (acquired on: 07/09/26 15:42:13)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	NONE	
			Range	0 - ? psi
Change in Time	0.00	min		

Group: MyWells Well: William Mast 2 (acquired on: 07/09/26 15:42:13)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.64	Sp.Gr.AIR

Acoustic Velocity 1377.48 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	200	ft
Equivalent Gas Free Liquid HT (TVD)	200	ft

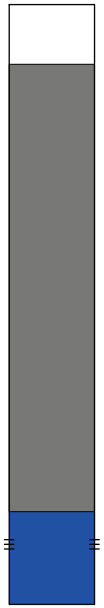
Acoustic Test

Casing Pressure
0.0 psi (g)
Casing Pressure Buildup
- * - psi
- * - min
Gas/Liquid Interface Pressure
0.9 psi (g)

Liquid Level Depth
2757.03 ft

Pump Intake Depth
- * - ft

Formation Depth
2957.00 ft



Producing

Annular Gas Flow
- * - Mscf/D

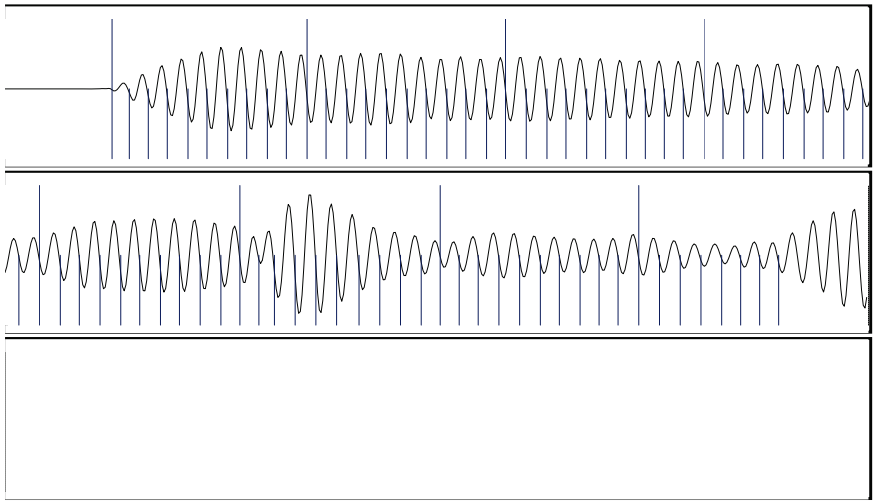
% Liquid
100 %

Pump Intake
- * - psi (g)

Producing BHP
91.8 psi (g)

Static BHP
- * - psi (g)

Group: MyWells Well: William Mast 2 (acquired on: 07/09/26 15:42:13)



21.84

21.62

Acoustic Velocity	1377.48	ft/s	Joints counted	77	
Joints Per Second	21.7269	jts/sec	Joints to liquid level	86.9726	
Depth to liquid level	2757.03	ft	Filter Width	18.8333	22.8333
Automatic Collar Count	Yes		Time to 1st Collar	0.248	3.792

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/16/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-189-20577-00-00
WILLIAM MAST 2
SW/4 Sec.35-31S-36W
Stevens County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"