KOLAR Document ID: 1971782

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 5798 Name: Weilert, Michael D. dba Michael D. Weilert Oil Company

Address 1: 866 230TH AVE

Address 2:

City: HAYS State: KS Zip: 67601 + 9605

Contact Person: Roger Moses Phone: (785) 650-5450

API No.: 15-051-22819-00-01 Permit No.: D20919.0

_ - NE - NE - NW Sec. 7 Twp. 14 S. R. 19 ☐ East ☑ West

4970 Feet from ☐ North / ☑ South Line of Section

2966 Feet from ☑ East / ☐ West Line of Section

Lease: HARWOOD Well No.: 2

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 150 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	5.5	N/A	2.875
Set at:		260		3896		1104
Sacks of Cement:		155		125		Type: Sealtite
Cement Top:		0		3296		
Cement Bottom:		260		3896		

Packer Type: Baker AD-1 Set at: 1104

☑ DV Tool ☐ Port Collar Depth of: 1300 feet with 200 sacks of cement TD (and plug back): 3904 (1500) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1113 Bottom Feet: 1240 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.85532 Long: -99.47662 Date Acquired: 07/14/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	50					
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus: 0.5

Test Date: 07/14/2026 Using: Blackhawk Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 1104 feet.

The test results were verified by operator's representative:

Name: Michael D. Weilert Title: Owner/Operator Phone: (785) 650-5450

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 10/12/2026

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Well pressured up to 50 psi, then lost pressure. FAILED

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

07/16/2026

LICENSE 5798
Weilert, Michael D. dba Michael D. Weilert Oil Company
866 230TH AVE
HAYS, KS 67601-9605

Re: API No. 15-051-22819-00-01
Permit No. D20919.0
HARWOOD 2
7-14S-19W
Ellis County, KS

Operator:

On 07/14/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/12/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4