

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-001-29399-00-00 Permit No.: D28730.0
____ NE ____ NE ____ NW Sec. 8 Twp. 24 S. R. 19 ☒ East ☐ West
____ 4821 Feet from ☐ North / ☒ South Line of Section
____ 3020 Feet from ☒ East / ☐ West Line of Section
Lease: TRESTER Well No.: 2
County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 200 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.5</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>21</u>		<u>370</u>		Set at:	
Sacks of Cement:		<u>5</u>		<u>48</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>21</u>		<u>370</u>			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 374 (370) feet depth

Zone of Injection Formation: KANSAS CITY Top Feet: 354 Bottom Feet: 364 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.97874 Long: -95.34615 Date Acquired: 07/09/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>160</u>	<u>160</u>	<u>160</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/06/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 354 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/05/2031

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Full of fluid no pressure. 354 x.43=152
All information came from ACO-1, which matches permit.