KOLAR Document ID: 1971215

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 4485 Name: Verde Oil Company

Address 1: 7701 BROADWAY ST., STE 200

Address 2:

City: SAN ANTONIO State: TX Zip: 78209 + 3261

Contact Person: Jackie Windisch Phone: (210) 828-7852

API No.: 15-001-27796-00-00 Permit No.: E18163.58

_ - NW - NW - NW Sec. 33 Twp. 26 S. R. 20 ☑ East ☐ West

4819 Feet from ☐ North / ☑ South Line of Section

5018 Feet from ☑ East / ☐ West Line of Section

Lease: LARSON SR B Well No.: I-13-15

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.875	NA	Size: NA
Set at:		20		890		Set at:
Sacks of Cement:		5		100		Type:
Cement Top:		0		0		
Cement Bottom:		20		890		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 890 feet depth

Zone of Injection Formation: TUCKER Top Feet: 816 Bottom Feet: 862 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.74572 Long: -95.23301 Date Acquired: 07/20/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	160	160	160			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/14/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 816 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/13/2031

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 451' from surface. 816-451=365 x.43=157

ACO-1 not located. Casing and cement information came from permit (pg. 5). Perforation information came from most recent U7.