KOLAR Document ID: 1972058

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: (817) 706-3891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person: Jarrod Inman
Field Contact Person Phone: (405) 406-7271

API No. 15- 15-077-22100-03-00
Spot Description:
N2 - N2 - N2 - NE Sec. 3 Twp. 33 S. R. 6 ☐ E ☑ W
200 feet from ☑ N / ☐ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1332 ☑ GL ☐ KB
Lease Name: CAROTHERS 3206 Well #: 2-34H 1L ST
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/13/2014 Date Shut-In: 01/20/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	na	7	na	3.5
Setting Depth	90	651		5244		5015
Amount of Cement	9	345		335		na
Top of Cement	0	0		0		na
Bottom of Cement	90	651		5244		na

Casing Fluid Level from Surface: 3426 How Determined? Echometer Date: 07/13/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4446 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 4410 to 4446 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 07/21/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	Carothers 3206 2-34H
Well	Carothers 3206 2-34H
Company	SD
Operator	Kelly Snow
Lease Name	Carothers 3206 2-34H
Elevation	0.00 ft
Production Method	Electrical Submersible Pump

Comment

Tubulars

Tubing OD	3.500	in
Average Joint Length	31.700	ft
Sliding Sleeve	- * -	ft
Casing OD	7.000	in
Liner OD	- * -	in
Top of Liner	- * -	ft
PBTD	- * -	ft
Kelly Bushing	18.00	ft

Pump Assembly

Installation Date	- * -	
Pump Intake Depth	4943.00	ft
PIP Gage	- * -	ft

Gas Separator

Gas Separator Not Used

Tubing Discharge Temp - * - deg F

Pump Configuration

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Dexcription/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - * - ft
Shroud is Not Used

Electric Equipment

Control Panel	- * -
Variable Frequency is Not Used	
Overload Set Point	- * -
Underload Set Point	- * -
Overvoltage Set Point	- * -
Undervoltage Set Point	- * -
Frequency	- * -
Pump Up Time	- * -

Cable Data

Round Cable Type	- * -	
Round Cable Length	- * -	ft
Flat Cable Type	- * -	
Flat Cable Length	- * -	ft

Electrical Cost

Cost Per kW-Hour	- * -
Cost Per kW	- * -

Motor Assembly Description

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -

Total Length of Motor Assembly - * - ft Installation Date - * -

Electrical Parameters

AMPS				VOLTS	
A Input	- * -	BA Input	- * -	A-gnd	- * -
B Input	- * -	CB Input	- * -	B-gnd	- * -
C Input	- * -	AC Input	- * -	C-gnd	- * -

Kilowatt - * - Power Factor - * - Date and Time of Measurement - * -

Conditions

Pressure

Static BHP	796.5	psi (g)
Static BHP Method	Acoustic	
Static BHP Date	07/13/2026	
Producing BHP	673.5	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	07/13/2026	
Formation Depth	4943.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	313.0	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.036	psi
Over Change in Time	1.00	min

Production

Oil Production	- * -	BBL/D
Water Production	- * -	BBL/D
Gas Production	- * -	Mscf/D
Production Date	- * -	

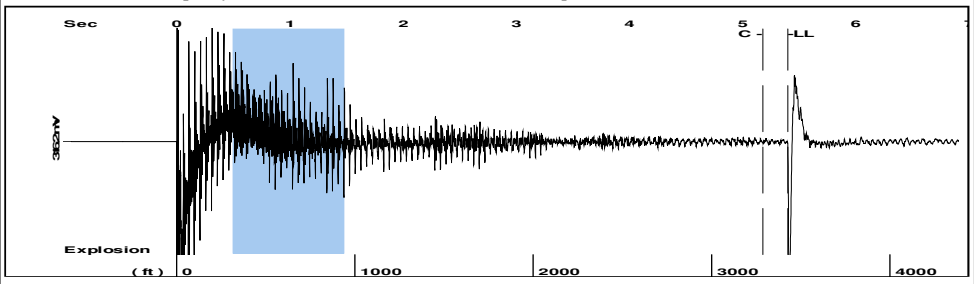
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

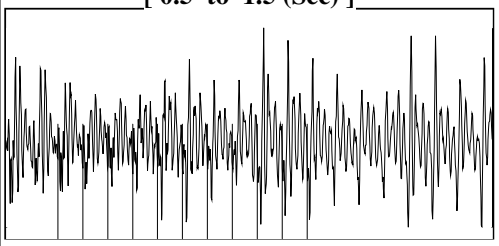
Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

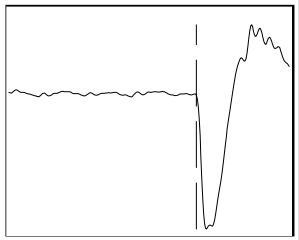
Group: MyWells Well: Carothers 3206 2-34H (acquired on: 07/13/26 05:24:19)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	5.4	sec
Manual Acoustic Velocity	1238.28	ft/s	Manual JTS/sec	19.5312	Joints	108.088	Jts
					Depth	3426.40	ft

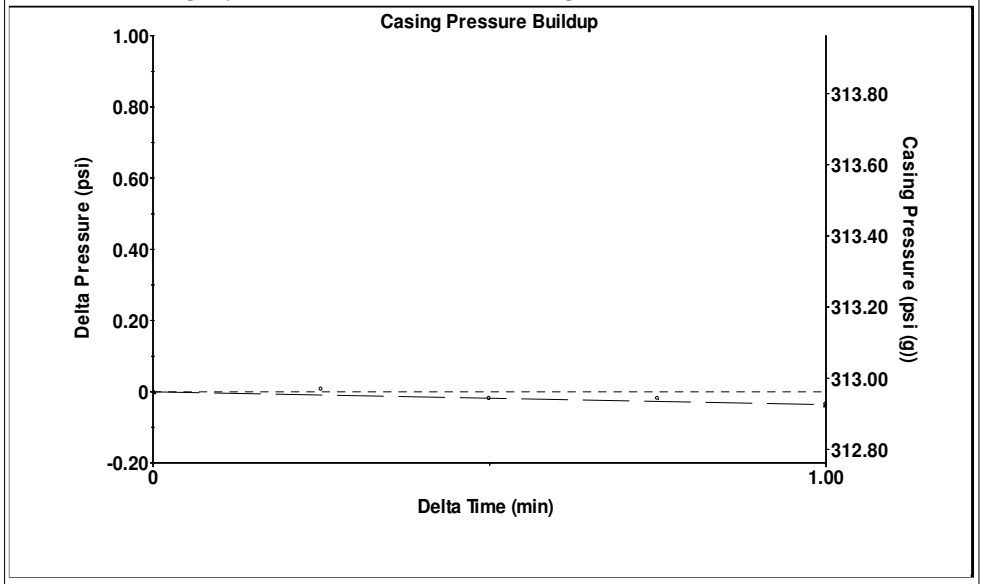
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Carothers 3206 2-34H (acquired on: 07/13/26 05:24:19)



Change in Pressure	-0.04	psi	PT17591		
			Range	0 - ?	psi
Change in Time	1.00	min			

Group: MyWells Well: Carothers 3206 2-34H (acquired on: 07/13/26 05:24:19)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

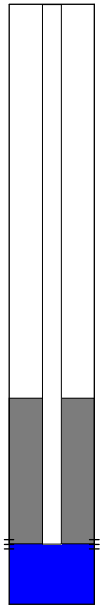
IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.69	Sp.Gr.AIR

Acoustic Velocity 1269.04 ft/s

Casing Pressure
313.0 psi (g)
Casing Pressure Buildup
-0.036 psi
1.00 min
Gas/Liquid Interface Pressure
341.7 psi (g)

Liquid Level Depth
3426.40 ft
Main Depth to Liq Level TVD
3397.03 ft
Pump Intake Depth
4943.00 ft
Formation Depth
4943.00 ft
Formation Depth TVD
4414.80 ft



Static

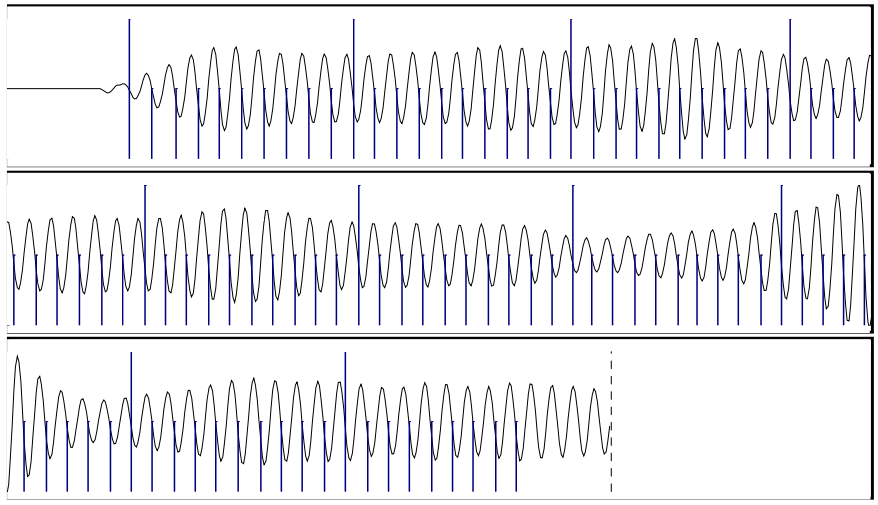
Oil Column Height
MD 0 ft
TVD 0 ft

Water Column Height
MD 1499 ft
TVD 1000 ft

Static BHP
796.5 psi (g)

Acoustic Test

Group: MyWells Well: Carothers 3206 2-34H (acquired on: 07/13/26 05:24:19)



19.64

20.26

20.13

Acoustic Velocity	1269.04	ft/s	Joints counted	98	
Joints Per Second	20.0163	jts/sec	Joints to liquid level	108.088	
Depth to liquid level	3426.4	ft	Filter Width	17.5312	21.5312
Automatic Collar Count	Yes		Time to 1st Collar	0.284	5.18

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/21/2026

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22100-03-00
CAROTHERS 3206 2-34H 1L ST
NE/4 Sec.03-33S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"