

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192

Name: SandRidge Exploration and Production LLC

Address 1: 1 E SHERIDAN AVE STE 500

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73104 + 2494

Contact Person: Leah Medrana

Phone: (817) 706-3891

Contact Person Email: lmedrana@sandridgeenergy.com

Field Contact Person: Ryan Webb

Field Contact Person Phone: (405) 541-0322

API No. 15- 15-077-22001-00-00

Spot Description: SW SW SE SE Sec. 35 Twp. 34 S. R. 8 ☐ E ☒ W
250 feet from ☐ N / ☒ S Line of Section
1190 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Harper Elevation: _____ ☐ GL ☐ KB
 Lease Name: BLUE SWD 3408 Well #: 1-35

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☒ SWD Permit #: D31809.0 ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 01/09/2014 Date Shut-In: 12/20/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	5.5	na	na	na
Setting Depth	90	762	5652			
Amount of Cement	10	320	665			
Top of Cement	0	0	930			
Bottom of Cement	90	762	5652			

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 07/07/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: CIBP Size: 5.5 Inch Set at: 5611 Feet

Total Depth: 5982 Plug Back Depth: 5611 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval <u>5652</u> to <u>5982</u> Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY Review Completed by: <u>Neil Lake - ECRS</u> TA Approved: ☒ Yes ☐ Denied Date: <u>07/22/2026</u>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Comments: <u>TA Good for 1-year</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 34192 Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana Phone: (817) 706-3891

API No.: 15-077-22001-00-00 Permit No.: D31809.0
SW - SW - SE SE Sec. 35 Twp. 34 S. R. 8 ☐ East ☒ West
250 Feet from ☐ North / ☒ South Line of Section
1190 Feet from ☒ East / ☐ West Line of Section
Lease: BLUE SWD 3408 Well No.: 1-35
County: Harper

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 20000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>20</u>	<u>8.63</u>	<u>na</u>	<u>5.5</u>	<u>na</u>	Size:	<u>na</u>
Set at:	<u>90</u>	<u>762</u>		<u>5652</u>		Set at:	
Sacks of Cement:	<u>10</u>	<u>320</u>		<u>665</u>		Type:	
Cement Top:	<u>0</u>	<u>0</u>		<u>930</u>			
Cement Bottom:	<u>90</u>	<u>762</u>		<u>5652</u>			

Packer Type: CIBP Set at: 5611

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5982 (5611) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 5652 Bottom Feet: 5982 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.03696 Long: -98.15047 Date Acquired: 06/09/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>310</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 1

Test Date: 07/07/2026 Using: Sandridge Energy Inc Company's Equipment

The zone tested for this well is between 0 feet and 5611 feet.

The test results were verified by operator's representative:

Name: Ryan Webb Title: Sr. Facility Tech Phone: (405) 541-0322

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/07/2027

State Agent: Neil Lake Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/22/2026

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22001-00-00
BLUE SWD 3408 1-35
SE/4 Sec.35-34S-08W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"