

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4
Operator License No.: 31569 Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2: _____
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Nick Simonson Phone: (308) 928-8920

API No.: 15-039-20696-00-01 Permit No.: E23780.1
NW SE NW Sec. 16 Twp. 3 S. R. 26 ☐ East ☒ West
3766 Feet from ☐ North / ☒ South Line of Section
3684 Feet from ☒ East / ☐ West Line of Section
Lease: LIPPELMANN Well No.: 3-16
County: Decatur

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 1100 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:		<u>215</u>		<u>3719</u>		Set at:	<u>3414</u>
Sacks of Cement:		<u>165</u>		<u>175</u>		Type:	<u>Lined</u>
Cement Top:		<u>0</u>		<u>3019</u>			
Cement Bottom:		<u>215</u>		<u>3719</u>			

Packer Type: Tension Set at: 3414

☐ DV Tool ☒ Port Collar Depth of: 3019 feet with 585 sacks of cement TD (and plug back): 3720 (3665) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.79456 Long: -100.24896 Date Acquired: 07/16/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: ANGARD ANNUAL TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 2

Test Date: 07/16/2026 Using: Toby Webb Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3414 feet.

The test results were verified by operator's representative:

Name: Caleb Bach Title: Prod Sup Phone: (785) 302-0187

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/16/2027

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Pulled well, located casing holes. Replaced 20 joints tubing. Applied Angard in annulus. (Casing holes: 2110-2335'). Retest yearly.

Form	U7 - Casing Mechanical Integrity Test
Operator	Bach, Jason dba Bach Oil Production
Well Name	LIPPELMANN 3-16
Doc ID	1975798

Injection Zones

FormationName	Top	Bottom
LANSING	3481	3628
TORONTO	3481	3628