KOLAR Document ID: 1975043

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35252
Name: Arcadian Resources, LLC
Address 1: 313 E KANSAS ST
Address 2:
City: GLEN ELDER State: KS Zip: 67446 + 9416
Contact Person: Jimmy Deverman
Phone: (785) 639-1808
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-119-20866-00-01
Spot Description:
NW NE NE Sec. 22 Twp. 34 S. R. 28 ☐ E ☑ W
4796 feet from ☐ N / ☑ S Line of Section
1018 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Meade Elevation: ☐ GL ☐ KB
Lease Name: BOHLING Well #: 2-22
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/16/1996 Date Shut-In: 12/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		205	1465			3000
Amount of Cement		0	140			300
Top of Cement		0	0			0
Bottom of Cement		205	1465			0

Casing Fluid Level from Surface: 2707 How Determined? Echometer Date: 07/19/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3400 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2946 to 2956 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 2922 to 2932 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/23/2026

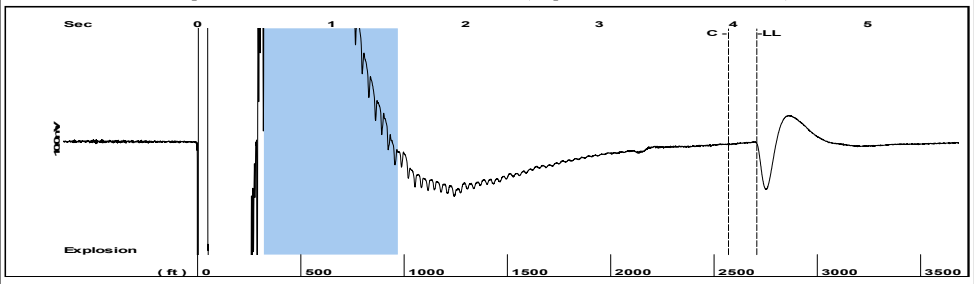
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

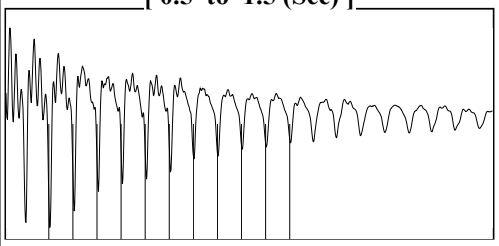
Hosco Testing & Measurement, INC.
Kasey Hayes 620-655-1350

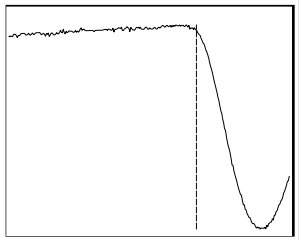
Group: ARCADIAN Well: BOHLING 2-22 (acquired on: 07/19/26 12:17:53)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	4.175	sec
Manual Acoustic Veloc	1280.81	ft/s	Manual JTS/sec	20.202	Joints	85.3875	Jts
					Depth	2706.78	ft

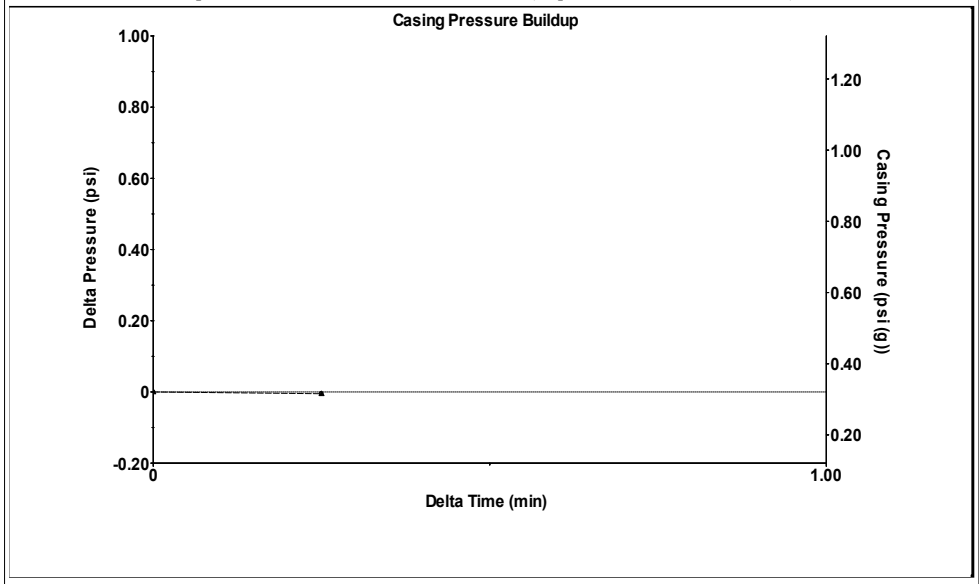
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: ARCADIAN Well: BOHLING 2-22 (acquired on: 07/19/26 12:17:53)



Change in Pressure	-0.01	psi	PT14165		
			Range	0 - ?	psi
Change in Time	0.25	min			

Group: ARCADIAN Well: BOHLING 2-22 (acquired on: 07/19/26 12:17:53)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.70	Sp.Gr.AIR

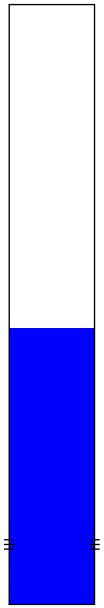
Acoustic Velocity 1296.66 ft/s

Casing Pressure
0.3 psi (g)
Casing Pressure Buildup
-0.005 psi
0.25 min
Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
2706.78 ft

Pump Intake Depth
- * - ft

Formation Depth
4923.00 ft



Static

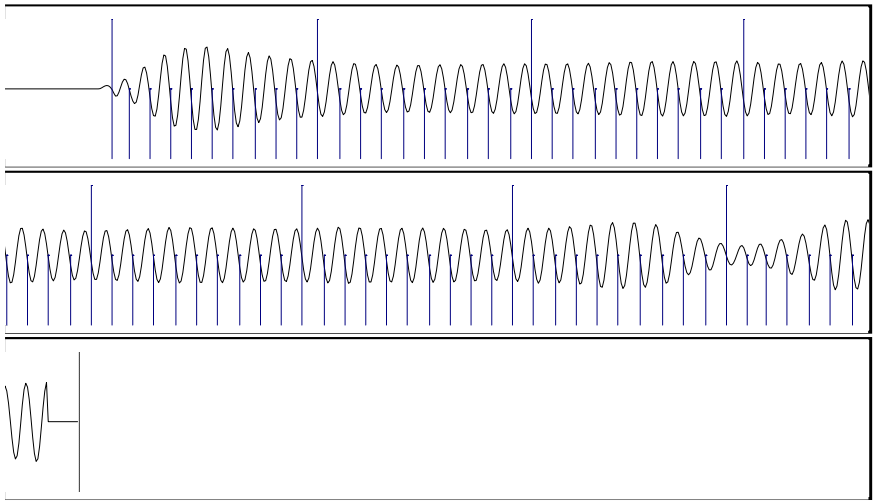
Oil Column Height
MD 0 ft

Water Column Height
MD - * - ft

Static BHP
- * - psi (g)

Acoustic Test #2

Group: ARCADIAN Well: BOHLING 2-22 (acquired on: 07/19/26 12:17:53)



20.49

20.42

Acoustic Velocity	1296.66	ft/s	Joints counted	76	
Joints Per Second	20.4521	jts/sec	Joints to liquid level	85.3875	
Depth to liquid level	2706.78	ft	Filter Width	18.202	22.202
Automatic Collar Count	Yes		Time to 1st Collar	0.248	3.964

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/23/2026

Jimmy Deverman
Arcadian Resources, LLC
313 E KANSAS ST
GLEN ELDER, KS 67446-9416

Re: Temporary Abandonment
API 15-119-20866-00-01
BOHLING 2-22
NE/4 Sec.22-34S-28W
Meade County, Kansas

Dear Jimmy Deverman:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"