KOLAR Document ID: 1975669

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 5798 Name: Weilert, Michael D. dba Michael D. Weilert Oil Company

Address 1: 866 230TH AVE

Address 2:

City: HAYS State: KS Zip: 67601 + 9605

Contact Person: Roger Moses Phone: (785) 650-5450

API No.: 15-051-22819-00-01 Permit No.: D20919.0

_ - NE - NE - NW Sec. 7 Twp. 14 S. R. 19 ☐ East ☑ West

4970 Feet from ☐ North / ☑ South Line of Section

2966 Feet from ☑ East / ☐ West Line of Section

Lease: HARWOOD Well No.: 2

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 150 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	5.5	N/A	2.875
Set at:		260		3896		1103
Sacks of Cement:		155		125		Sealtite
Cement Top:		0		3296		
Cement Bottom:		260		3896		

Packer Type: Baker AD-1 Set at: 1103

☑ DV Tool ☐ Port Collar Depth of: 1300 feet with 200 sacks of cement TD (and plug back): 3904 (1500) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1113 Bottom Feet: 1240 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.85532 Long: -99.47662 Date Acquired: 07/22/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/22/2026 Using: Michael D. Weilert Company's Equipment

The zone tested for this well is between 0 feet and 1103 feet.

The test results were verified by operator's representative:

Name: Michael D. Weilert Title: Owner/Operator Phone: (785) 650-5450

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/21/2031

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Operator changed out tubing string. Ran 25 joints 2 7/8" Sealtite and 12 joints 2 3/8" Sealtite. 2 3/8" tubing at the top.