

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5003

Name: McCoy Petroleum Corporation

Address 1: 9342 E CENTRAL

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 2573

Contact Person: Chuck Neuschafer

Phone: (316) 636-2737

Contact Person Email: _____

Field Contact Person: Gabe Gallegos

Field Contact Person Phone: (620) 937-3545

API No. 15- 15-189-21446-00-03

Spot Description: _____

2231 - NW SW Sec. 24 Twp. 31 S. R. 35 ☐ E ☒ W
feet from ☐ N / ☒ S Line of Section
4570 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stevens Elevation: _____ ☐ GL ☐ KB

Lease Name: LAHEY A Well #: 4-24

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/16/1990 Date Shut-In: 09/23/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	4.5	2.375
Setting Depth		1745	5797		4754	4721
Amount of Cement		700	300		na	na
Top of Cement		0	4420		na	na
Bottom of Cement		1745	5797		na	na

Casing Fluid Level from Surface: 1184 How Determined? Echometer Date: 7/13/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: AD-1 Size: 2.375 Inch Set at: 4721 Feet

Total Depth: 5800 Plug Back Depth: 5450 Plug Back Method: Cement

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. Marmaton 'A' At: 4769 to 4810 Feet Perforation Interval 4772 to 4780 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☒ Yes ☐ Denied	Date: <u>07/23/2026</u>				

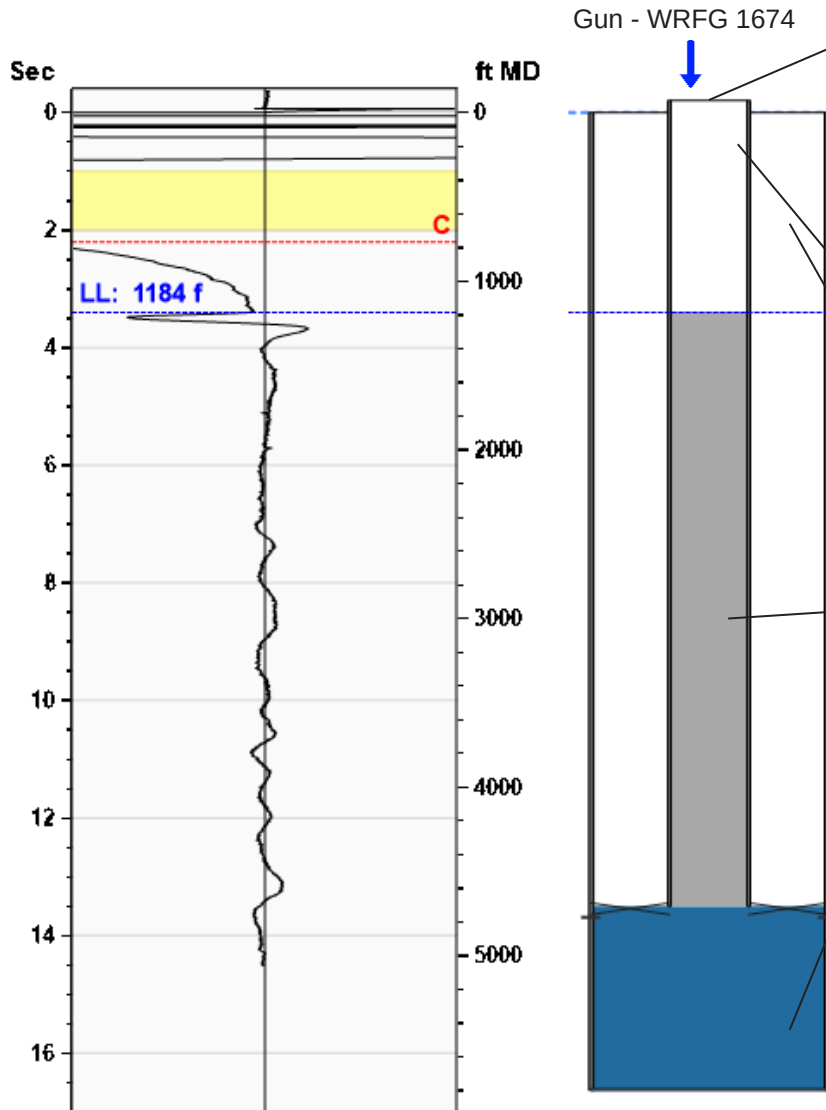
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

1184 ft MD

Fluid Above Tubing Intake
Gas Free In Tubing

3522 ft TVD
3522 ft TVD


Production

Date Entered	07/13/26		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Tubing Pressure

Pressure	2.0 psi (g)
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Tubing Gas Flow

Gas Flow	0.0 Mscf/D
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Fluid Properties

% Liquid In Tubing	100.00%
% Liquid Below Tubing	100.00%

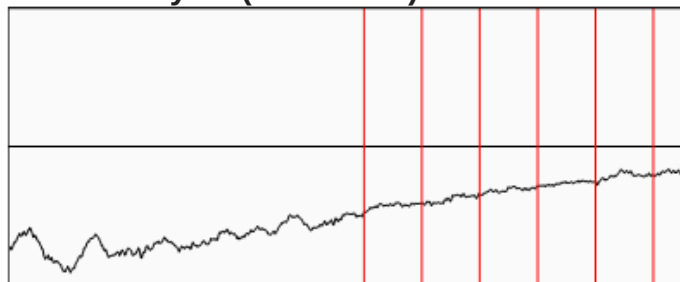
Depths

Tubing Depth	4706 ft
Formation Depth	4818 ft

Wellbore Pressures

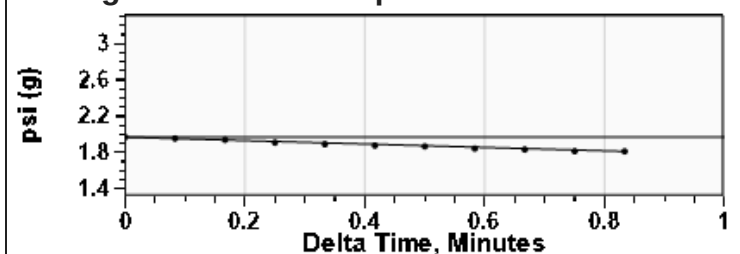
TIP	1129.6 psi (g)
PBHP	1180.6 psi (g)
SBHP	**
Gas/Liq Interface	2.9 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	697 ft/s
Average Joints Per Sec.	10.99 Jts/sec
Joints To Liquid	37.35 Jts

Tubing Pressure Buildup



Tubing Pressure	2.0 psi (g)
Buildup	-0.2 psi (g)
Buildup Time	50 sec
Gas Gravity from Collar Analysis (Automatic)	1.2503 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

07/23/2026

Chuck Neuschafer
McCoy Petroleum Corporation
9342 E CENTRAL
WICHITA, KS 67206-2573

Re: Temporary Abandonment
API 15-189-21446-00-03
LAHEY A 4-24
SW/4 Sec.24-31S-35W
Stevens County, Kansas

Dear Chuck Neuschafer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"