

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3532

Name: CMX, Inc.

Address 1: 9330 E CENTRAL SUITE 300

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 6610

Contact Person: Douglas H McGinness II

Phone: (316) 269-9052

Contact Person Email: _____

Field Contact Person: Keith Bright

Field Contact Person Phone: (316) 239-8593

API No. 15- 15-007-22820-00-00

Spot Description: _____

SW NW SW Sec. 35 Twp. 30 S. R. 13 ☐ E ☒ W

1718 feet from ☐ N / ☒ S Line of Section

4746 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber Elevation: _____ ☐ GL ☐ KB

Lease Name: HARTLEY Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 04/21/2004 Date Shut-In: 07/27/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		331	3925			3780
Amount of Cement		250	310			NA
Top of Cement		0	3312			NA
Bottom of Cement		331	3925			NA

Casing Fluid Level from Surface: 2498 How Determined? Shot fluid level Date: 07/15/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4788 Plug Back Depth: 3876 Plug Back Method: Bridge Plug

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3678 to 3773 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

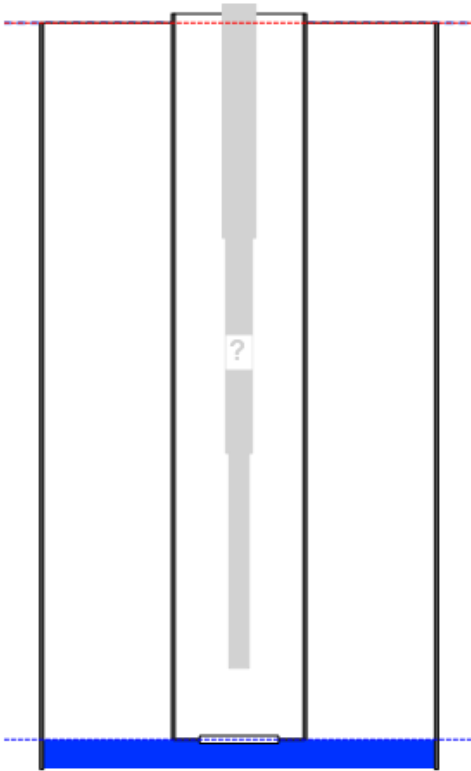
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	_____	_____	_____	_____	_____
Review Completed by: <u>Michael Maier</u> Comments: _____					
TA Approved: ☒ Yes ☐ Denied Date: <u>07/23/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Producing Shot Manual Input



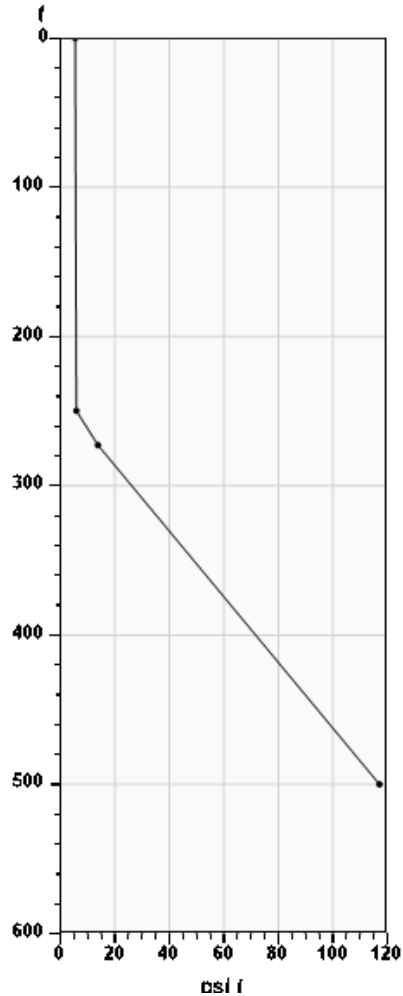
Manually Entered Production

Liquid Level 4800 ft
Percent Liquid 100.00%

Static Bottomhole Pressure 54.3 psi (g) @ 0 ft TVD

Static Liquid Level 2498 ft MD
Oil Column Height -2498 ft MD
Water Column Height 0 ft MD

Pressure Profile (TVD)

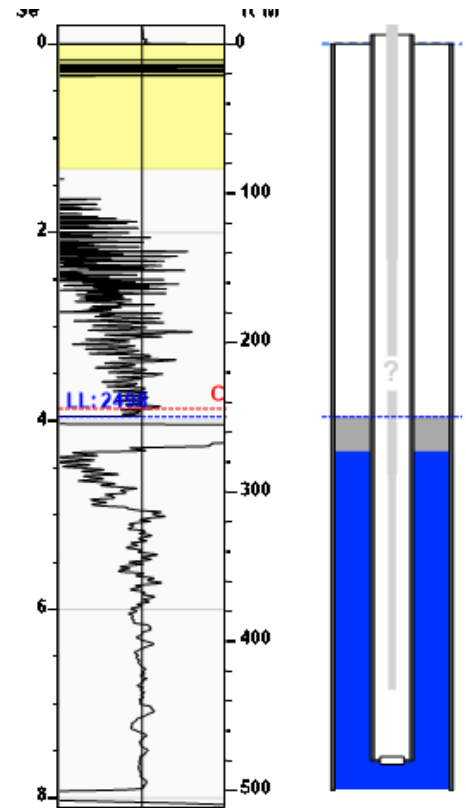


Well Test

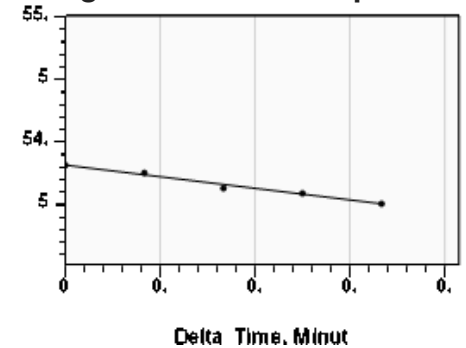
Oil 10 BBL/D
Water 90 BBL/D

Comments and Recommendations

Static Shot 07/15/2026 01:07:54PM



Casing Pressure Buildup



Casing Pressure 54.3 psi (g)
Buildup -0.3 psi (g)
Buildup Time 20 sec
Gas Gravity 0.7118 Air = 1

Casing Pressure

Pressure 54.3 psi (g)

Annular Gas Flow

Gas Flow 0.0 Mscf/D

07/23/2026

Douglas H McGinness II
CMX, Inc.
9330 E CENTRAL SUITE 300
WICHITA, KS 67206-6610

Re: Temporary Abandonment
API 15-007-22820-00-00
HARTLEY 1
SW/4 Sec.35-30S-13W
Barber County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"