

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3532

Name: CMX, Inc.

Address 1: 9330 E CENTRAL SUITE 300

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 6610

Contact Person: Douglas H McGinness II

Phone: (316) 269-9052

Contact Person Email: _____

Field Contact Person: Keith Bright

Field Contact Person Phone: (316) 239-8593

API No. 15- 15-007-30132-00-00

Spot Description: W2 NW NE SW Sec. 1 Twp. 34 S. R. 14 ☐ E ☒ W
2310 feet from ☐ N / ☒ S Line of Section
3820 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber Elevation: _____ ☐ GL ☐ KB

Lease Name: M.K SIMS Well #: 1

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 01/04/1965 Date Shut-In: 06/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		375	4843			4700
Amount of Cement		225	200			NA
Top of Cement		0	3870			NA
Bottom of Cement		375	4843			NA

Casing Fluid Level from Surface: 3915 How Determined? Shot fluid level Date: 07/14/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4843 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4760 to 4782 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

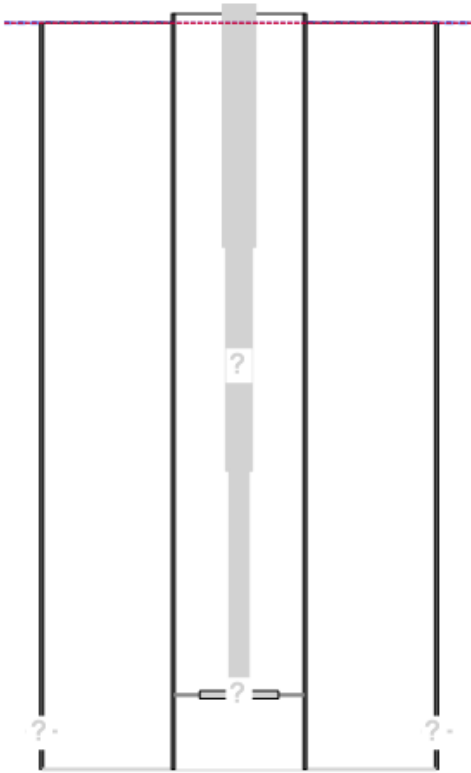
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>07/23/2026</u>					

Mail to the Appropriate KCC Conservation Office:

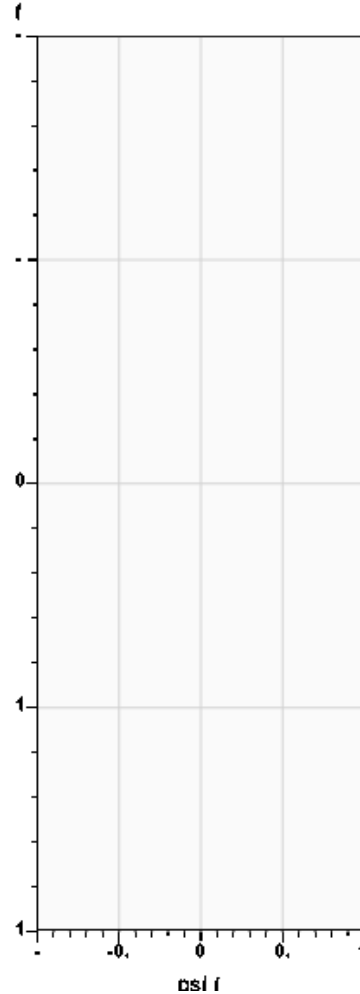
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input****Manually Entered Production**

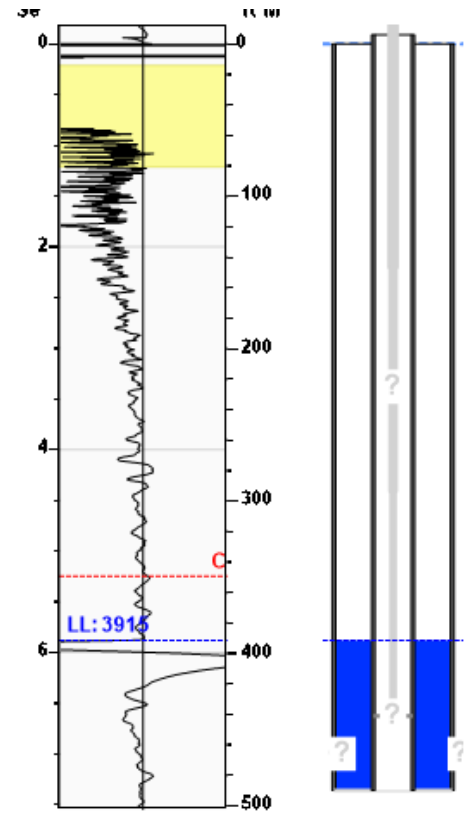
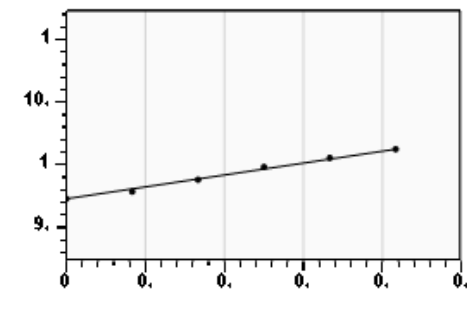
Liquid Level 0 ft
Percent Liquid 100.00%

Static Bottomhole Pressure
*. * psi (g) @ *. * ft TVD

Static Liquid Level 3915 ft MD
Oil Column Height *. * ft MD
Water Column Height *. * ft MD

Pressure Profile (TVD)**Well Test**

Oil 10 BBL/D
Water 90 BBL/D

**Comments and
Recommendations****Static Shot**
07/14/2026 04:01:08PM**Casing Pressure Buildup**

Casing Pressure 9.7 psi (g)
Buildup 0.4 psi (g)
Buildup Time 25 sec
Gas Gravity

Casing Pressure

Pressure 9.7 psi (g)

Annular Gas Flow

Gas Flow *. * Mscf/D

07/23/2026

Douglas H McGinness II
CMX, Inc.
9330 E CENTRAL SUITE 300
WICHITA, KS 67206-6610

Re: Temporary Abandonment
API 15-007-30132-00-00
M.K SIMS 1
SW/4 Sec.01-34S-14W
Barber County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"