KOLAR Document ID: 1974677

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-097-21754-00-00
Spot Description:
NW SW SE SE Sec. 18 Twp. 27 S. R. 18 ☐ E ☑ W
347 feet from ☐ N / ☑ S Line of Section
1000 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa Elevation: ☐ GL ☐ KB
Lease Name: BLESSED ACRES Well #: 2-18
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/13/2013 Date Shut-In: 03/09/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	na	na	na
Setting Depth		584	4924			
Amount of Cement		350	200			
Top of Cement		0	0			
Bottom of Cement		584	4924			

Casing Fluid Level from Surface: 2753 How Determined? Echometer Date: 07/16/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4925 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4754 to 4790 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 07/23/2026

Mail to the Appropriate KCC Conservation Office:



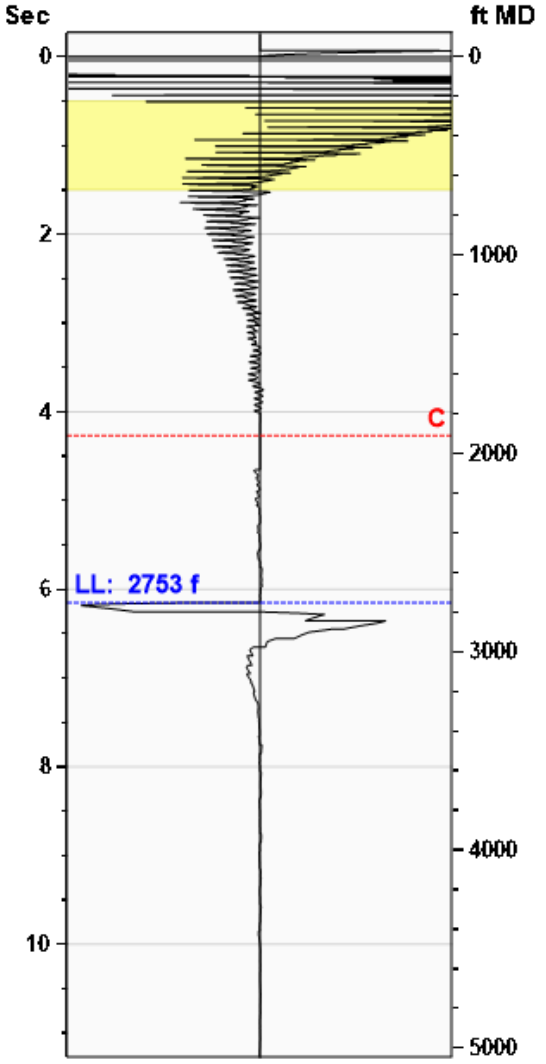
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

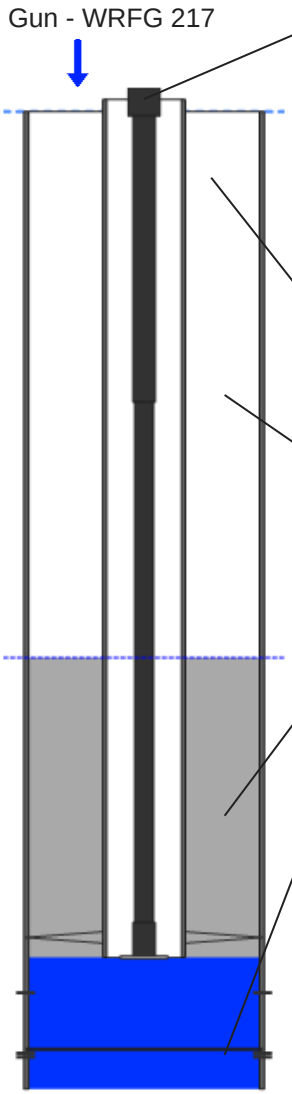
ECHOMETER

Blessed Acres #2-18 07/16/2026 10:47:01AM

Liquid Level	2753 ft MD

Fluid Above Pump	**1512 ft TVD**
Equivalent Gas Free Above Pump	**1512 ft TVD**





Production

Date Entered			07/16/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			inf
Producing Efficiency			0.00%

Casing Pressure

Pressure	-0.3 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

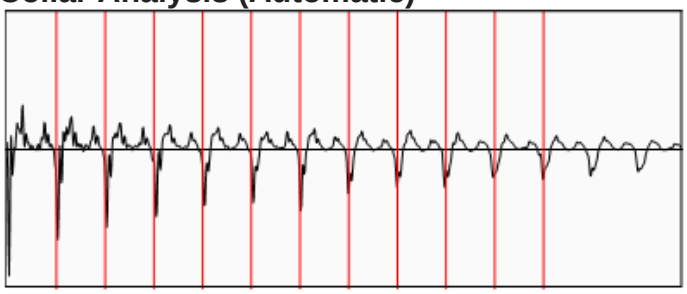
Depths

Pump Intake Depth	4265 ft
Formation Depth	4790 ft

Wellbore Pressures

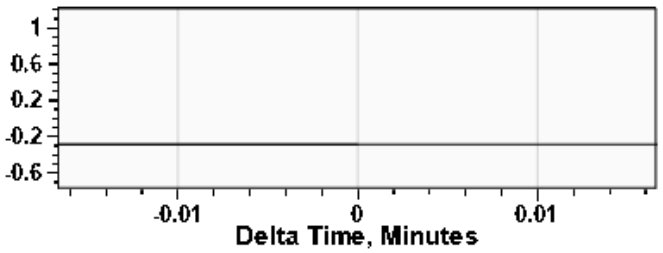
PIP	511.2 psi (g)
PBHP	749.9 psi (g)
SBHP	0.0 psi (g)
Gas/Liq Interface	1.2 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	895 ft/s
Average Joints Per Sec.	14.19 Jts/sec
Joints To Liquid	87.27 Jts

Casing Pressure Buildup



Casing Pressure Buildup	-0.3 psi (g)
Buildup Time	0.0 psi (g)
Gas Gravity from Collar Analysis (Automatic)	0 sec
	1.0735 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/23/2026

Shane Pelton
Herman L. Loeb, LLC
PO BOX 838
LAWRENCEVILLE, IL 62439-0838

Re: Temporary Abandonment
API 15-097-21754-00-00
BLESSED ACRES 2-18
SE/4 Sec.18-27S-18W
Kiowa County, Kansas

Dear Shane Pelton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"