KOLAR Document ID: 1974717

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35523
Name: 3G Production, LLC
Address 1: 10387 NE SR 61
Address 2: PO BOX 847
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-097-20608-00-01
Spot Description:
_ - _ - NE - SE Sec. 4 Twp. 28 S. R. 16 ☐ E ☑ W
1983 feet from ☐ N / ☑ S Line of Section
676 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa Elevation: ☐ GL ☐ KB
Lease Name: KENDALL ETAL OWWO Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/01/1982 Date Shut-In: 01/10/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.6250	4.5000	n/a	n/a	n/a
Setting Depth		411	4760			
Amount of Cement		300	200			
Top of Cement		n/a	n/a			
Bottom of Cement		n/a	n/a			

Casing Fluid Level from Surface: 863 How Determined? Fluid Level Date: 07/15/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4757 Plug Back Depth: 4645 Plug Back Method: RBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4640 to 4645 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

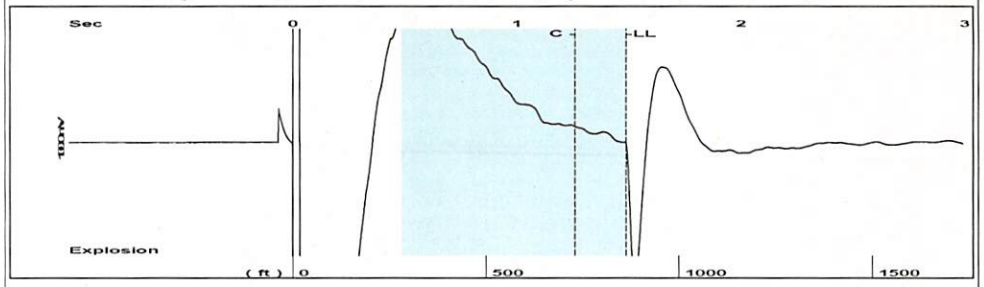
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/23/2026

Mail to the Appropriate KCC Conservation Office:



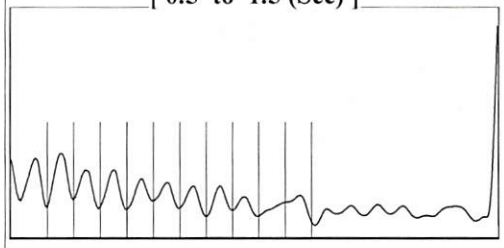
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

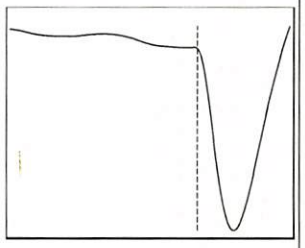
Group: 3G Production, LLC Well: Kendall #1 (acquired on: 07/15/26 13:17:51)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	1.489 sec
Manual Acoustic Velo	1167.59 ft/s	Manual JTS/sec	18.4162	Joints	27.2378 Jts
				Depth	863.44 ft

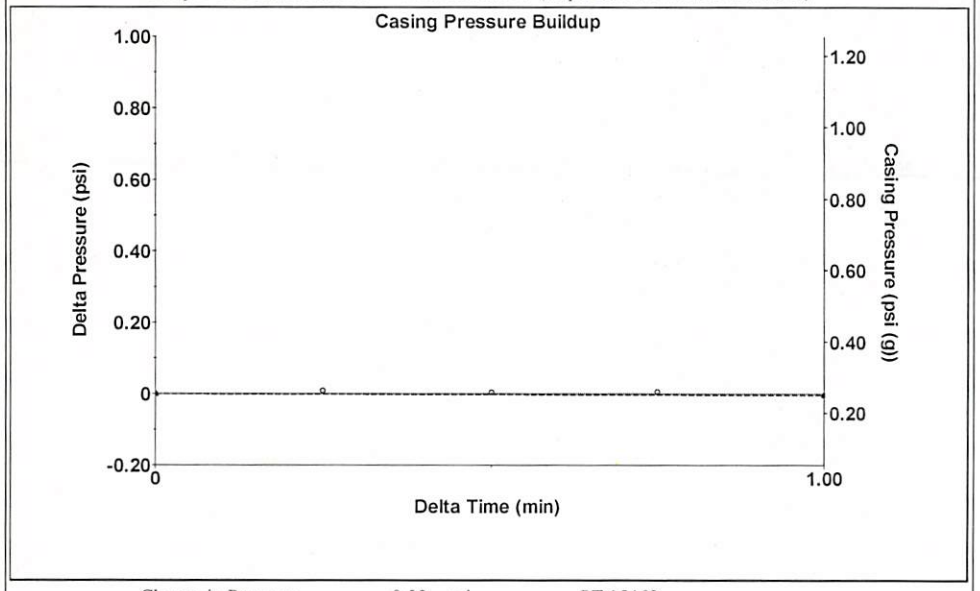
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: 3G Production, LLC Well: Kendall #1 (acquired on: 07/15/26 13:17:51)



Change in Pressure	-0.00 psi	PT 15469	
		Range	0 - ? psi
Change in Time	1.00 min		

Group: 3G Production, LLC Well: Kendall #1 (acquired on: 07/15/26 13:17:51)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.81	Sp.Gr.AIR

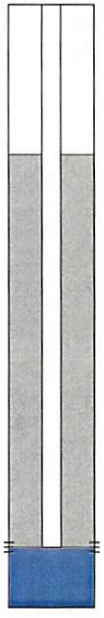
Acoustic Velocity 1159.76 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	3801 ft
Equivalent Gas Free Liquid HT (TVD)	3801 ft

Acoustic Test

Casing Pressure
0.3 psi (g)
Casing Pressure Buildup
-0.004 psi
1.00 min
Gas/Liquid Interface Pressure
0.6 psi (g)
Liquid Level Depth
863.44 ft
Pump Intake Depth
4664.00 ft
Formation Depth
4660.00 ft

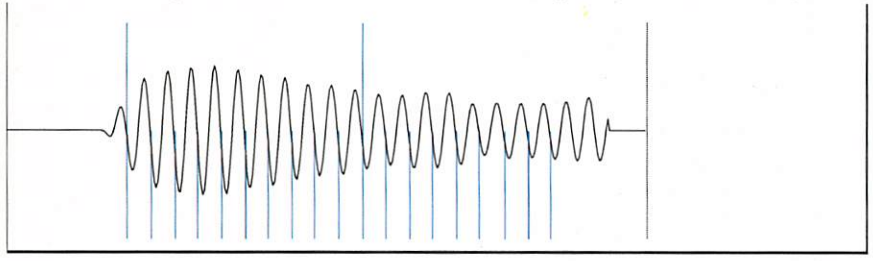


Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
1236.3 psi (g)
Producing BHP
1235.1 psi (g)
Static BHP
- * - psi (g)

Group: 3G Production, LLC Well: Kendall #1 (acquired on: 07/15/26 13:17:51)



18.29

Acoustic Velocity	1159.76	ft/s	Joints counted	18	
Joints Per Second	18.2927	jts/sec	Joints to liquid level	27.2378	
Depth to liquid level	863.438	ft	Filter Width	16.4162	20.4162
Automatic Collar Count	Yes		Time to 1st Collar	0.276	1.26

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/23/2026

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-097-20608-00-01
KENDALL ETAL OWWO 1
SE/4 Sec.04-28S-16W
Kiowa County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"