KOLAR Document ID: 1975892

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Daylight Petroleum, LLC | License Number: 35639

Operator Address: PO BOX 52070 HOUSTON TX 77027

Contact Person: JENNIFER PETERS | Phone Number: 6204321192

Lease Name & Well No.: JOHNSON 10

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-205-20217-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 20 (bbls)

Pit Location (QQQQ): ____ - SE - NE - SW
Sec. 16 Twp. 30 R. 16 ☒ East ☐ West
1896 Feet from ☐ North / ☒ South Line of Section
2782 Feet from ☒ East / ☐ West Line of Section
Wilson County

Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
NATIVE SOIL

Pit dimensions (all but working pits): 6 Length (feet) 6 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 3 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
1268 feet Depth of water well 140 feet

Depth to shallowest fresh water 115 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: FRESH WATER

Number of working pits to be utilized: 1

Abandonment procedure: AIR DRY AND BACKFILL TO ORIGINAL TOPOGRAPHY

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 07/23/2026 Permit Number: 15-205-20217-00-00 Permit Date: 07/24/2026 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 11/21/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
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Andrew J. French, Chairperson
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Annie Kuether, Commissioner

Laura Kelly, Governor

July 24, 2026

JENNIFER PETERS
Daylight Petroleum, LLC
PO BOX 52070
HOUSTON, TX 77027-2952

Re: Workover Pit Application
JOHNSON 10
Sec.16-30S-16E
Wilson County, Kansas

Dear JENNIFER PETERS:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 902-6450 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.