KOLAR Document ID: 1948636

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 31280 Name: Birk, Brian L. dba Birk Petroleum

Address 1: 874 12TH RD

Address 2:

City: BURLINGTON State: KS Zip: 66839 + 9255

Contact Person: Brian Birk Phone: (620) 364-1311

API No.: 15-031-20949-00-01 Permit No.: D20831.0

_ - SW - SE - NE Sec. 21 Twp. 22 S. R. 16 ☑ East ☐ West

2979 Feet from ☐ North / ☑ South Line of Section

841 Feet from ☑ East / ☐ West Line of Section

Lease: WRIGHT JUANITA Well No.: W 6

County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 175 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	7	N/A	2.5	N/A	N/A
Set at:		55		540		
Sacks of Cement:		10		64		
Cement Top:		0		0		
Cement Bottom:		55		540		

Size: N/A Set at: Type:

Packer Type: N/A Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 541 (540) feet depth

Zone of Injection Formation: IOLA Top Feet: 444 Bottom Feet: 460 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.11963 Long: -95.64975 Date Acquired: 05/25/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	50	50	50			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 05/14/2026 Using: COMPANY TOOLS Company's Equipment

The zone tested for this well is between 0 feet and 444 feet.

The test results were verified by operator's representative:

Name: JUSTIN BIRK Title: ROUST-ABOUT Phone: (620) 490-0909

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/13/2031

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid was 300' from surface with no pressure. 444-50=390-300=90X.43=40 50 lb minimum test.
No ACO-1 was located for this well. All information came from the permit.